

recompleted to
WSTC as
Proposed in Sundry
received 1-21-92
and approved
1-24-92 DJS 1-10-92

013

S100

E170

22



PETE'S WASH
4301330595

000100001280

PA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONES ☐

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717 17th Street, Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1280' FWL & 1980' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 miles SE of Myton

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

2240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

9700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5850' GR

22. APPROX. DATE WORK WILL START*

8/25/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	200'	150 sx, circ to surface
12-1/4"	8-5/8"	24#	1000'	330
7-7/8"	4-1/2"	11.6 & 10.5#	9700'	2000 sxs in 2 stages

Drill 9700' Mesaverde test. Drill 17-1/2" surface hole to 200' with native water to clean hole, set 200' of 13-3/8" surface casing and cement to surface. WOC 12 hrs. Pressure test casing and BOP to 70% of casing yield, 1211 psig, before drilling out cement. Test BOP operation daily and record. Drill 12-1/4" intermediate hole to 1000', with native water to clean hole, set 1000' of 8-5/8" intermediate casing, and cement with 330 sxs of cement (calc on 800' of fill). WOC 12 hrs. Drill out with 7-7/8" bit to 9700', using brine water from 1000' to 4500', and a polymer brine water from 4500' to 9700'. Mud wt will be 8.5 to 9.5 ppg. Evaluate well by sample analysis and electric logs. Run 4-1/2" casing if a commercial well is expected.

Cotton Petroleum Corporation is also requesting by this application, right-of-way to use the existing road shown on Attachment 2. This Row extends from subject well to where the county road commences in Section 3.

Non-standard location requested due to ravine at standard location. Cotton Petroleum Corporation has minerals under the entire SW quarter of Section 22.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Division Production Manager DATE 7/15/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE: 8-18-81

CONDITIONS OF APPROVAL, IF ANY:

BY: *[Signature]*

NOTE: Please expedite this approval as lease expiration is August 31, 1981.

Identification CER/EA No. 555-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Cotton Petroleum Corporation
Project Type Gas Well
Project Location 1280' FWL 1980' FSL Section 22, T. 10S, R. 17E
Well No. 1-22 Lease No. U-43356
Date Project Submitted July 20, 1981

FIELD INSPECTION Date July 30, 1981

Field Inspection Participants	Greg Darlington	USGS, Vernal
	Cory Bodman	BLM, Vernal
	Dusty Mecham	Cotton Petroleum
	Doug Wood	Cotton Petroleum
	Leonard Heeney	Ross Construction
	Joe Conlon	Conlon Construction

Related Environmental Documents: Unit Resources Analysis, Duchesne Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 4, 1981
Date Prepared

Greg Darlington
Environmental Scientist

I concur

AUG 05 1981

Date

W. P. Mauter
District Supervisor

FOR

E. W. GUYNN
DISTRICT ENGINEER

Typing In 7-31-81 Typing Out 7-31-81

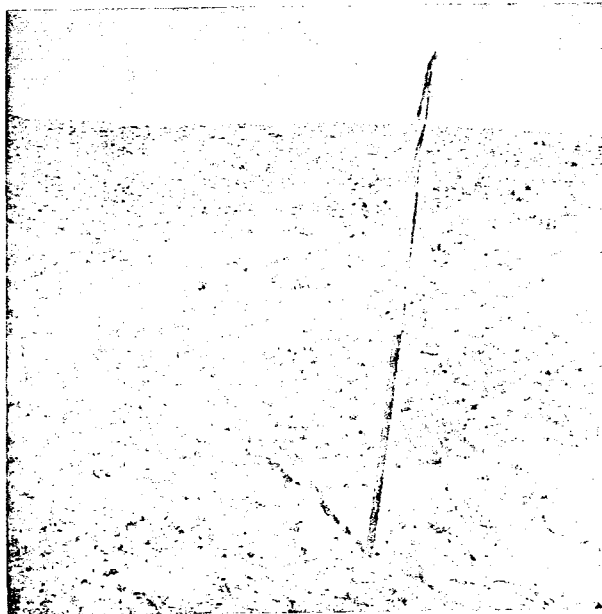
PROPOSED ACTIONS:

Cotton Petroleum Corporation plans to drill the 1-22 well, a 9700' gas test of various formations. A new access road of about .8 miles length will be required. At the onsite this route was revised to improve some grades and allow for better crossings of existing washes. An area of operations about 290' by 370' is requested for this location. The 100' x 200' proposed reserve pit would be included in the Area of Operations. The south corner of the pad would be designed to accommodate an entrance ramp onto the pad.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



North View
Cotton 1-22-10-17

7/30

FIELD NOTES SHEET

Date of Field Inspection: July 30, 1981

Well No.: 1-22

Lease No.: U-043356

Approve Location: ✓

Approve Access Road: Modified

Modify Location or Access Road: .8 mile of Access Road would have a more direct route. This would both improve grades and water crossings involved. Slight Redimension of Pits 100'x220' → 100'x200' and 6' deep → 10' deep. Relocate Topsoil. Roundoff South Corner to allow an entrance ramp to the location

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) 200' stipulation for Topography - No separate assignments NW/4 SW/4 and NE/4 SW/4. Intermediate casing to 1000' depth TD 9700'.

Unit plan requires August 31 or sooner start.
Cotton has bought the lease, hence the D/O and Bonding will be different from that indicated on the checklist.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 6 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	7-30-1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East

Vernal, Utah 84078

IN REPLY REFER TO

T & R

U-802

July 31, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Cotton Petroleum
Well #1-22 Sec 22,
T10S, R17E U-43356
Duchesne County, Utah

Dear Sir:

A joint field examination was made on July 30, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off cess road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.

Continued



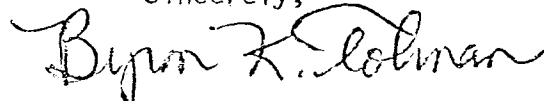
7. All permanent (on site for six (6) months or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduraton, or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. It was agreed to by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
9. The reserve pit dimensions were changed from 6 feet by 220 feet to 10 feet by 100 feet by 200 feet.
10. The top 4-6 inches of topsoil will be stockpiled as addressed in the applicants A.P.D.
11. The access route was changed to reduce the amount of times the route crosses the major drainage in the area.

A cultural resource clearance was conducted by the Powers Elevation Company. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Gary Slagel, 789-1362.

Sincerely,



Byron Tolman
Acting Area Manager
Diamond Mountain Resource Area

cc:
USGS, Vernal

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, U.S.G., SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 433.56

OPERATOR: Cotton Petroleum

WELL NO. 1-22

LOCATION: 1/2 NW 1/4 Sec. 22, T. 10S, R. 17E, L. 1W

Duchesne County, Utah

1. Stratigraphy: Unconsolidated Surface

Green River - 525
Malagony Z - 1850
Wasatch 5025
Piceance 9200

2. Fresh Water:

Above & below Malagony Zone - minor aquifers

3. Leasable Minerals:

oil shale ~ 1850 - 2000

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

Signature: [Signature]

Date: 8 - 10 - 81

**** FILE NOTATIONS ****

DATE: Aug. 13, 1981

OPERATOR: Cotton Petroleum Corp.

WELL NO: Federal #1-22

Location: Sec. 22 T. 10S R. 17E County: Duchesne

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30595

CHECKED BY:

Petroleum Engineer: M. S. Minder 8/18/81

Director: _____

Administrative Aide: as per Rule C-3(c), open any other
oil or gas wells, near top

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717 17th Street, Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1280' FWL & 1980' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

25 miles SE of Myton

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

NA

16. NO. OF ACRES IN LEASE

DIVISION OF OIL, GAS & MINING

19. PROPOSED DEPTH

9700'

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5850' GR

22. APPROX. DATE WORK WILL START*

8/25/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	200'	150 sx, circ to surface
12-1/4"	8-5/8"	24#	1000'	330 CIRC TO SURFACE
7-7/8"	4-1/2"	11.6 & 10.5#	9700'	2000 sxs in 2 stages

CEMENT NEEDED TO PROTECT OIL SHALE AND FRESH WATER

Drill 9700' Mesaverde test. Drill 17-1/2" surface hole to 200' with native water to clean hole, set 200' of 13-3/8" surface casing and cement to surface. WOC 12 hrs. Pressure test casing and BOP to 70% of casing yield, 1211 psig, before drilling out cement. Test BOP operation daily and record. Drill 12-1/4" intermediate hole to 1000', with native water to clean hole, set 1000' of 8-5/8" intermediate casing, and cement with 330 sxs of cement (calc on 800' of fill). WOC 12 hrs. Drill out with 7-7/8" bit to 9700', using brine water from 1000' to 4500', and a polymer brine water from 4500' to 9700'. Mud wt will be 8.5 to 9.5 ppg. Evaluate well by sample analysis and electric logs. Run 4-1/2" casing if a commercial well is expected.

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Non-standard location requested due to ravine at standard location. Cotton Petroleum Corporation has minerals under the entire SW quarter of Section 22.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Division Production Manager DATE 7/15/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR E. W. GUYNN DISTRICT ENGINEER

DATE

AUG 13 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTE: Please expedite this approval as lease expiration is August 31, 1981.

NOTICE OF APPROVAL

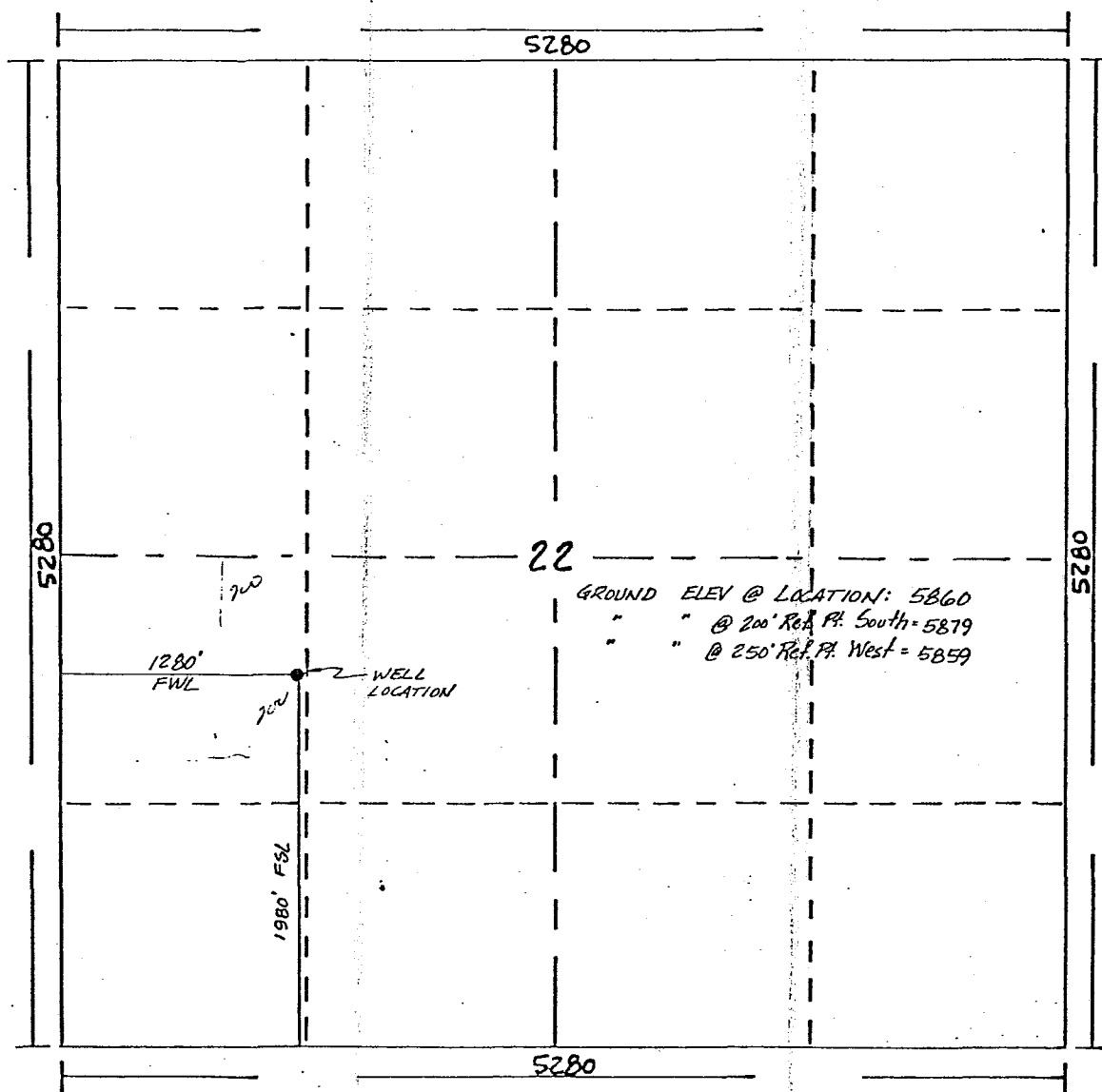
CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80



R. 10 S



T. 17 E

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Doug Wood
for COTTON PETROLEUM COMPANY
determined the location of FEDERAL 1-22
to be 1980' FSL & 1280' FWL of Section 22 Township 10 S
Range 17 E of the SALT LAKE Meridian
DUCHESE County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
FEDERAL 1-22

Date: July 17, 1981

Edward A. Lewis
Licensed Land Surveyor No. 5443
State of UTAH

August 18, 1981

Cotton Petroleum Corp.
717 17th Street, STE. #2200
Denver, Colo. 80202

RE: Well No. Federal #1-22,
Sec. 22, T. 10S, R. 17E,
Duchedne County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), in the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-305950

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

Well No. Duncan Fed. #1-10
Sec. 28, T. 9S, R. 17E
Duchesne County, Utah
(September 1981 - November 1981)

Well No. Pete's Wash #1-22
Sec. 22, T. 10S, R. 22E
Duchesne County, Utah
(September 1981 - November 1981)

Well No. Love Unit #B 2-3
Sec. 3, T. 11S, R. 21E
Uintah County, Utah
(September 1981- November 1981)

Well No. Love Unit 4-1
Sec. 4, T. 11S, R. 21E
Uintah County, Utah
(August 1981 - November 1981)

NOTICE OF SPUD

Cotton
Petroleum

Caller:

Dusty

Phone:

Well Number:

~~Sec~~ Peter Wash unit
1-22

Location:

NW 5w 22-10S-17E

County:

Duchesne

State:

Utah

Lease Number:

11-43356

Lease Expiration Date:

Unit Name (If Applicable):

Peter Wash

Date & Time Spudded:

8-27-81 3:00 P.M.

Dry Hole Spudder/Rotary:

Details of Spud (Hole, Casing, Cement, etc.)

Rotary Rig Name & Number:

Landmark 142

Approximate Date Rotary Moves In:

FOLLOW WITH SUNDRY NOTICE

Call Received By:

Jm

Date:

9-8-72

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
717 17th St, Suite 2200, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1280' FWL & 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Name change, and set surface casing</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Federal 1-22 well has been changed to the Pete's Wash Unit 1-22. The USGS in Denver, Colorado will approve the Pete's Wash Unit, effective August 28, 1981.

On August 26, 1981, 210' of 13-3/8", 48#, H-40 casing was set and cemented with 225 sacks of cement.

5. LEASE
U-43356
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
Pete's Wash Unit
8. FARM OR LEASE NAME
NA
9. WELL NO.
1-22
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
C/NWSW Sec 22-T10S-R17E
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5850' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div Prod Mgr DATE August 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356

Communitization Agreement No. NA

Field Name Wildcat

Unit Name NA

Participating Area NA

County Duchesne State Utah

Operator Cotton Petroleum Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	10 ^S	17E	MIRU	Drilling, ran 74 jnts 8-5/8", Ran DST #1 from 4760' - 4824'.			cmtw/660 sxs	Class G.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 717 17th St., Suite 2200, Denver, CO 80202

Title: Division Production Manager

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356

Communitization Agreement No. NA

Field Name Wildcat

Unit Name NA

Participating Area NA

County Duchesne State Utah

Operator Cotton Petroleum Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	10 ⁵	17E	Continued drilling from		5784' - 8816'.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: Division Production Manager

Address: 717 17th St., Suite 2200, Denver, CO 80202

Page 1 of 1

JOHNSTON-MACCO

Schlumberger

technical
report

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OCT 05 1921

DIVISION OF
OIL, GAS & MINING

COMPANY COTTON PETROLEUM CORPORATION WELL PETROLEUM WASH FEDERAL TEST NO. 1 COUNTY DUCHESNE STATE UTAH

* TEST TICKET DATA PRINTOUT *

WELL IDENTIFICATION

1. WELL	:	PETE'S WASH FEDERAL #1-22
2. COMPANY	:	COTTON PETROLEUM CORPORATION
3.	:	717 - 17TH STREET, SUITE 2200
4.	:	DENVER, COLORADO 80202
5. CUSTOMER	:	SAME
6.	:	
7.	:	
8. FIELD	:	WILDCAT
9. COUNTY	:	DUCHESNE
10. STATE/PROV.	:	UTAH
11. LOCATION	:	SEC. 22, T10S R17E
12. TECHNICIAN	:	MITCHELL (VERNAL)
13. TEST APPROVED BY	:	MR. R.J. FRITTS
14. TEST DATE	:	9-26-81
15. DEPTH REFERENCE	:	KELLY BUSHING
16. DEPTH REFERENCE ELEVATION	:	S.L. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.	
2. TOTAL DEPTH	: 4824. FT
3. OPEN HOLE DIAMETER	: 7.87 IN

MUD INFORMATION

1. MUD TYPE	:	GEL
2. MUD WEIGHT	:	9.0 LB/GAL
3. MUD VISCOSITY	:	31. MARSH FUNNEL SEC
4. CORRECTED WATER LOSS	:	10.8 CC/30 MIN
5. MUD RESISTIVITY	:	0.49 OHM-M
6. MUD RES. MEAS. TEMP.	:	60.0 DEG F
7. MUD FILTRATE RESISTIVITY	:	0.36 OHM-M
8. MUD FILT. RES. MEAS. TEMP.	:	72.0 DEG F
9. MUD CHLORIDES CONTENT	:	11500 PPM BY WEIGHT

 * TEST TICKET DATA PRINTOUT *

TEST INFORMATION

1. FIELD REPORT NUMBER : 34138E
 2. TEST TYPE : M.F.E. OPEN HOLE
 3. TEST NUMBER : 1
 4. TELEFLOW IN USE ? : NO
 5. SSDR OR J-300 IN USE ? : NO
 6. SPRO IN USE ? : NO
 7. PTSDL IN USE ? : NO

TEST STRING INFORMATION

#	COMPONENT NAME	EFFECTIVE		FLOW PATH	J/M CODE
		I.D. (IN)	O.D. (IN)	LENGTH (FT)	
1	DRILL PIPE	3.34	4.00	4160.	
2	DRILL COLLARS	2.25	6.75	558.	
3	TEST TOOL STRING	0.93	5.00	106.	

TEST STRING PLACEMENT

1. TEST TYPE CODE 1 - ON BOTTOM
 2. PACKER DEPTHS : 4755. FT & 4760. FT

TEST ZONE DESCRIPTION

	FORMATION NAME	PRODUCTION ZONE			POROSITY (%)
		TOP (FT)	BOTTOM (FT)	THICKNESS (FT)	
1	GREEN RIVER			10.	

TEST CONDITIONS

1. BOTTOMHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN

FIELD REPORT NO. 34138E

 * TEST TICKET DATA PRINTOUT *

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 5. PSIG
 OIL GRAVITY : DEG. API @ DEG F
 GAS/OIL RATIO : FT3/BBL
 GAS/LIQUID RATIO : FT3/BBL

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESISTIVITY		CHLORIDES
GAS	FT3			
OIL	CC			
WATER	2000.0 CC	0.35 OHM-M @	68.0 DEG F	11000. PPM
MUD	200.0 CC	0.44 OHM-M @	81.0 DEG F	11500. PPM
TOTAL LIQUID	2200.0 CC			

RECOVERY INFORMATION

DESCRIPTION	FEET	% OIL		% H2O	DTH	API		RESISTIVITY		CHL PPM
		DEG.	DEG.F			OHM-M	DEG.F			
1 RATHOLE MUD & WATER	300			50	50			0.32	76	9600.
TOP SAMPLE								0.37	80	8000.
MIDDLE SAMPLE								0.43	83	11000.
BOTTOM SAMPLE										

SURFACE INFORMATION

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1 SET PACKER	0654	-	-
2 OPENED TOOL	0658	-	1/4"
3 BLOW IN BUCKET		-	"
4	0659	1.00 OZ	"
5	0701	3.00 "	"
6 CLOSED FOR INITIAL SHUT-IN	0708	-	"
7 SLIGHT BLOW		-	"
8 FINISHED SHUT-IN	0808	-	"
9 NO BLOW		-	"
10 RE-OPENED TOOL	0812	-	"
11 NO BLOW		-	"
12 NO BLOW FOR REMAINDER OF TEST		-	"
13 CLOSED FOR FINAL SHUT-IN	0842	-	"

FIELD REPORT NO. 34138E

* TEST TICKET DATA PRINTOUT *

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
14 FINISHED SHUT-IN	1051	-	"
15 PULLED PACKER LOOSE	1055	-	-

REMARKS: SLID 10' TO BOTTOM DURING INITIAL FLOW.

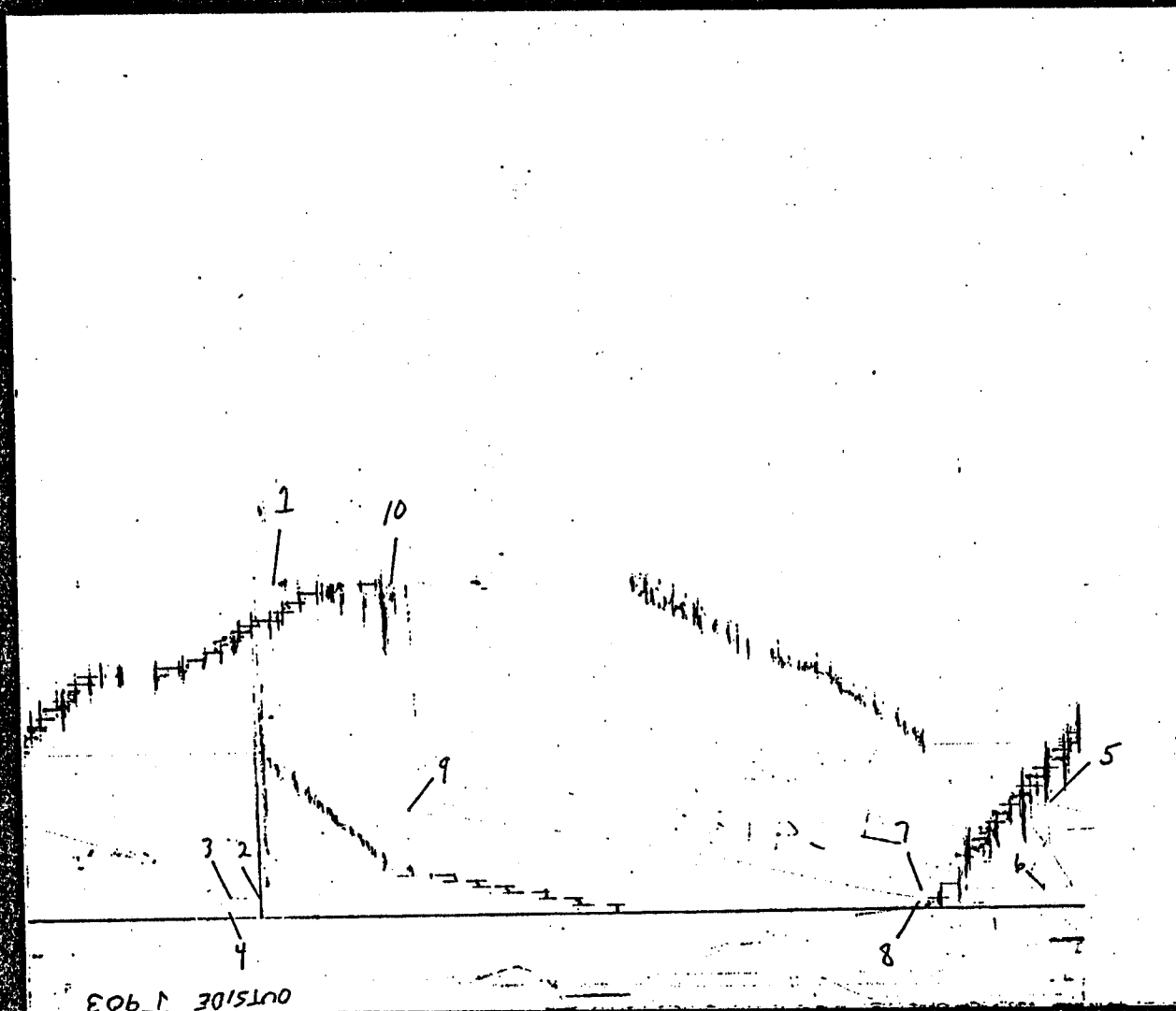
FIELD REPORT NO.: 34138 E

CAPACITY: 6400#

JOHNSTON
Schlumberger

INSTRUMENT NO.: J-903

NUMBER OF REPORTS: 8



BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 34138E

COMPANY : COTTON PETROLEUM CORPORATION

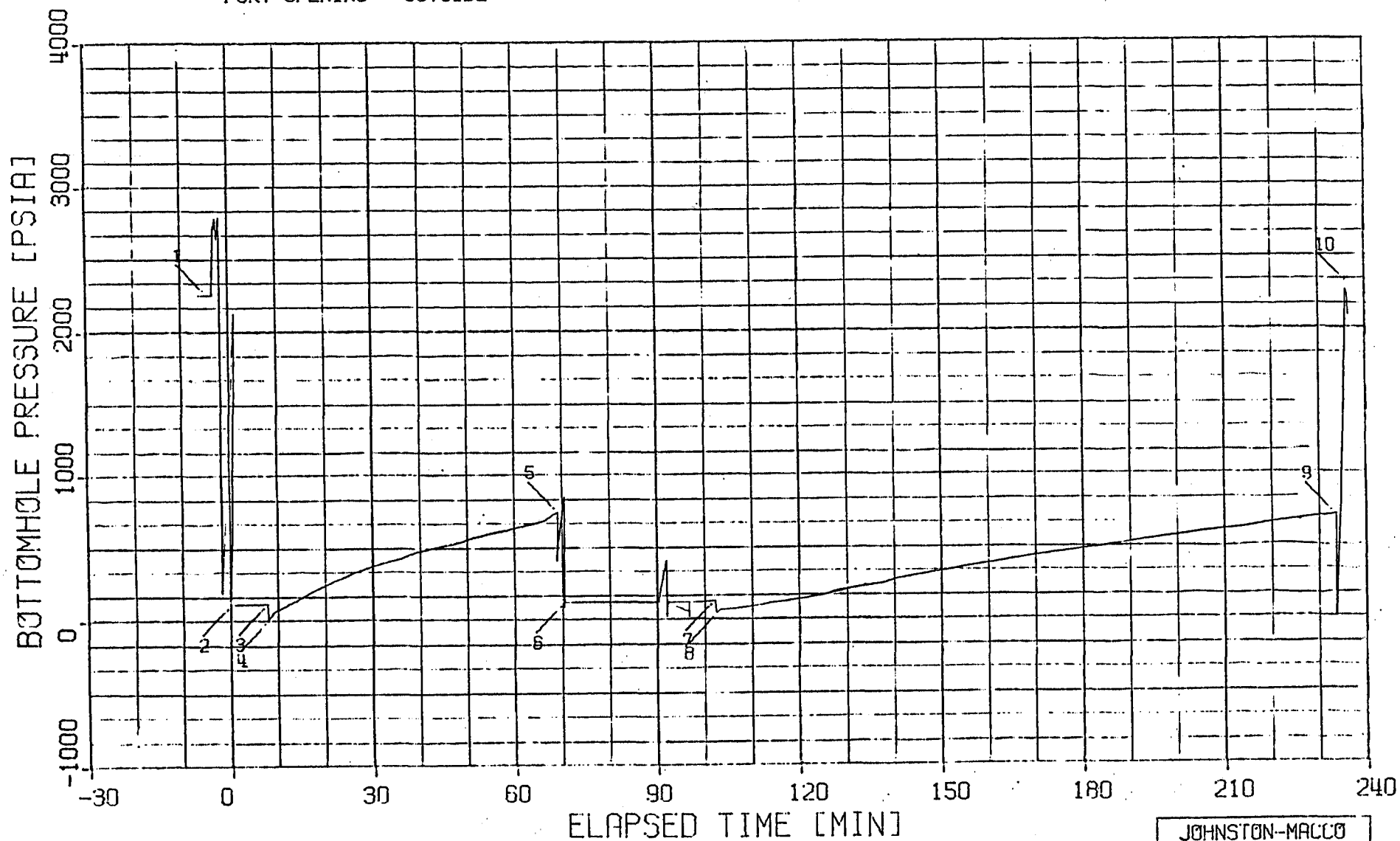
INSTRUMENT NO. J-903

WELL : PETE'S WASH FEDERAL #1-22

DEPTH : 4791 FT

CAPACITY : 6400 PSI

PORT OPENING : OUTSIDE



JOHNSTON-MALLO
SCHLUMBERGER

 * WELL TEST DATA PRINTOUT *

FIELD REPORT # : 34138E

COMPANY : COTTON PETROLEUM CORPORATION
 WELL : PETE'S WASH FEDERAL #1-22

INSTRUMENT # : J-903
 CAPACITY [PSI] : 6400.
 DEPTH [FT] : 4791.0
 PORT OPENING : OUTSIDE
 TEMPERATURE [DEG F] : 126.0

LABEL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MM	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA
1	6:53:16	26-SP	HYDROSTATIC MUD	-4.74	2261.32
2	6:58: 0	26-SP	START FLOW	0.00	117.22
3	7: 5:35	26-SP	END FLOW	7.59	119.72
4	7: 5:53	26-SP	START SHUT-IN	7.91	10.59
5	8: 7: 3	26-SP	END SHUT-IN	69.05	741.03
6	8: 8:24	26-SP	START FLOW	70.40	117.85
7	8:40: 4	26-SP	END FLOW	102.07	129.42
8	8:40:28	26-SP	START SHUT-IN	102.47	38.74
9	10:51:11	26-SP	END SHUT-IN	233.18	710.39
10	10:54:25	26-SP	HYDROSTATIC MUD	236.41	2292.28

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA
1	0.00	7.59	7.59	117.22	119.72
2	70.40	102.07	31.67	117.85	129.42

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	7.91	69.05	61.14	10.59	741.03	119.72	7.59
2	102.47	233.18	130.71	38.74	710.39	129.42	39.26

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
6:58: 0	26-SP	0.00	0.00	117.22
7: 3: 0	26-SP	5.00	5.00	118.87
7: 5:35	26-SP	7.59	7.59	119.72

TEST PHASE : SHUTIN PERIOD # 1

FINAL FLOW PRESSURE [PSIA] = 119.72
 PRODUCING TIME [MIN] = 7.59

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
7: 5:55	26-SP	7.91	0.00	10.59	-109.13	
7: 6:55	26-SP	8.91	1.00	59.98	-59.74	0.934
7: 7:55	26-SP	9.91	2.00	79.19	-40.53	0.681
7: 8:55	26-SP	10.91	3.00	96.12	-23.60	0.548
7: 9:55	26-SP	11.91	4.00	113.12	-6.60	0.462
7:10:55	26-SP	12.91	5.00	130.47	10.75	0.401
7:11:55	26-SP	13.91	6.00	147.82	28.10	0.355
7:12:55	26-SP	14.91	7.00	165.17	45.45	0.319
7:13:55	26-SP	15.91	8.00	182.52	62.80	0.290
7:14:55	26-SP	16.91	9.00	199.87	80.15	0.266
7:15:55	26-SP	17.91	10.00	217.22	97.50	0.245
7:17:55	26-SP	19.91	12.00	247.80	128.08	0.213
7:19:55	26-SP	21.91	14.00	277.62	157.90	0.188
7:21:55	26-SP	23.91	16.00	304.84	185.12	0.169
7:23:55	26-SP	25.91	18.00	331.38	211.66	0.153
7:25:55	26-SP	27.91	20.00	355.37	235.65	0.140
7:27:55	26-SP	29.91	22.00	379.30	259.58	0.129
7:29:55	26-SP	31.91	24.00	396.67	276.95	0.119
7:31:55	26-SP	33.91	26.00	413.70	293.98	0.111
7:33:55	26-SP	35.91	28.00	431.72	312.00	0.104
7:35:55	26-SP	37.91	30.00	460.37	340.65	0.098
7:40:55	26-SP	42.91	35.00	505.02	385.30	0.085
7:45:55	26-SP	47.91	40.00	541.09	421.37	0.075
7:50:55	26-SP	52.91	45.00	585.70	465.98	0.068
7:55:55	26-SP	57.91	50.00	621.40	501.68	0.061
8: 0:55	26-SP	62.91	55.00	656.68	536.96	0.056
8: 5:55	26-SP	67.91	60.00	717.99	598.27	0.052
8: 7: 3	26-SP	69.05	61.14	741.03	621.31	0.051

TEST PHASE : FLOW PERIOD # 2

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
8: 8:24	26-SP	70.40	0.00	117.85
8:13:24	26-SP	75.40	5.00	117.85
8:18:24	26-SP	80.40	10.00	117.85
8:23:24	26-SP	85.40	15.00	117.85
8:28:24	26-SP	90.40	20.00	157.44
8:33:24	26-SP	95.40	25.00	118.16
8:38:24	26-SP	100.40	30.00	125.78
8:40: 4	26-SP	102.07	31.67	129.42

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 129.42

PRODUCING TIME [MIN] = 39.26

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
8:40:28	26-SP	102.47	0.00	38.74	-90.68	
8:41:28	26-SP	103.47	1.00	66.78	-62.64	1.605
8:42:28	26-SP	104.47	2.00	70.27	-59.15	1.314
8:43:28	26-SP	105.47	3.00	73.77	-55.65	1.149
8:44:28	26-SP	106.47	4.00	77.26	-52.16	1.034
8:45:28	26-SP	107.47	5.00	80.75	-48.67	0.947
8:46:28	26-SP	108.47	6.00	84.24	-45.18	0.878
8:47:28	26-SP	109.47	7.00	89.03	-40.39	0.820
8:48:28	26-SP	110.47	8.00	94.69	-34.73	0.771
8:49:28	26-SP	111.47	9.00	100.34	-29.08	0.729
8:50:28	26-SP	112.47	10.00	106.00	-23.42	0.692
8:52:28	26-SP	114.47	12.00	116.66	-12.76	0.631
8:54:28	26-SP	116.47	14.00	126.32	-3.10	0.580
8:56:28	26-SP	118.47	16.00	135.98	6.56	0.538
8:58:28	26-SP	120.47	18.00	145.64	16.22	0.503
9: 0:28	26-SP	122.47	20.00	155.30	25.88	0.472
9: 2:28	26-SP	124.47	22.00	164.97	35.55	0.445
9: 4:28	26-SP	126.47	24.00	188.54	59.12	0.421
9: 6:28	26-SP	128.47	26.00	204.61	75.19	0.400
9: 8:28	26-SP	130.47	28.00	217.15	87.73	0.381
9:10:28	26-SP	132.47	30.00	227.06	97.64	0.363
9:15:28	26-SP	137.47	35.00	248.54	119.12	0.327
9:20:28	26-SP	142.47	40.00	289.25	159.83	0.297
9:25:28	26-SP	147.47	45.00	318.64	189.22	0.272
9:30:28	26-SP	152.47	50.00	346.98	217.56	0.252
9:35:28	26-SP	157.47	55.00	373.36	243.94	0.234
9:40:28	26-SP	162.47	60.00	399.58	270.16	0.219
9:45:28	26-SP	167.47	65.00	426.67	297.25	0.205
9:50:28	26-SP	172.47	70.00	451.19	321.77	0.193
9:55:28	26-SP	177.47	75.00	475.28	345.86	0.183

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 129.42

PRODUCING TIME [MIN] = 39.26

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
*****	*****	*****	*****	*****	*****	*****
10: 0:28	26-SP	182.47	80.00	498.10	368.68	0.173
10: 5:28	26-SP	187.47	85.00	520.30	390.88	0.165
10:10:28	26-SP	192.47	90.00	543.48	414.06	0.157
10:15:28	26-SP	197.47	95.00	565.74	436.32	0.150
10:20:28	26-SP	202.47	100.00	586.14	456.72	0.144
10:25:28	26-SP	207.47	105.00	605.85	476.43	0.138
10:30:28	26-SP	212.47	110.00	623.62	494.20	0.133
10:35:28	26-SP	217.47	115.00	646.04	516.62	0.128
10:40:28	26-SP	222.47	120.00	666.69	537.27	0.123
10:45:28	26-SP	227.47	125.00	686.92	557.50	0.119
10:50:28	26-SP	232.47	130.00	705.60	576.18	0.115
10:51:11	26-SP	233.18	130.71	710.39	580.97	0.114

COMPANY COTTON PETROLEUM CORPORATION WELL PETE'S WASH FEDERAL #1-22 TEST NO. 2 COUNTY DUCHESNE STATE UTAH

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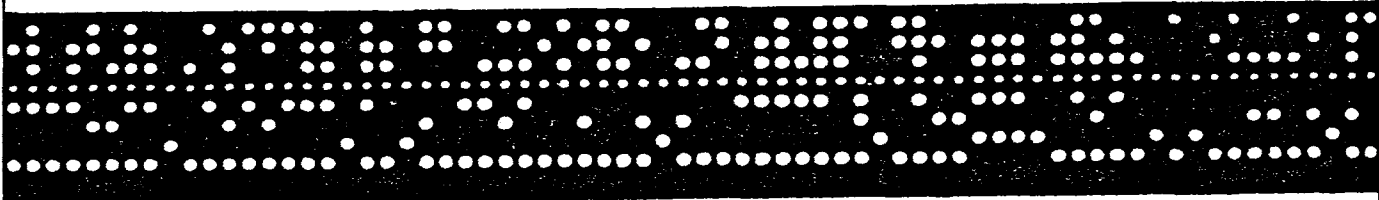
NOV 25 1981

DIVISION OF
OIL, GAS & MINING

JOHNSTON

Schlumberger

**computerized
data
analysis**



JOHNSTON

Schlumberger

COMPUTERIZED DATA ANALYSIS

NOVEMBER 20, 1981

GENTLEMEN:

THE ENCLOSED TEST APPEARS TO BE A GOOD MECHANICAL DRILL STEM TEST DURING WHICH THE TOOLS DID FUNCTION PROPERLY. THE FORMATION PRODUCED ENOUGH RESERVOIR FLUID FOR PROPER IDENTIFICATION. RESERVOIR PRESSURE DRAWDOWN WAS SUFFICIENT AND AN ADEQUATE SHUT-IN BUILD-UP DID OCCUR FOR RELIABLE QUANTITATIVE ANALYSIS. AFTERFLOW WAS STILL IN EFFECT ON THE INITIAL SHUT-IN BUILD-UP TO THE EXTENT THAT THE PLOT IS CONSIDERED UNRELIABLE FOR ANALYSIS. RESERVOIR PARAMETERS WERE CALCULATED BY THE HORNER METHOD.

1. FLOW RATE: AN ESTIMATED FLOW RATE OF 25 MCF/DAY OF GAS AND 16 BBLS/DAY OF FLUID WAS NOTED DURING THIS TEST.
2. RESERVOIR PRESSURE: MECHANICAL STABILIZATION OF THE FINAL SHUT-IN PRESSURE BUILD-UP INDICATES A MAXIMUM RESERVOIR PRESSURE OF 5492 P.S.I.A. AT RECORDER DEPTH.
3. PERMEABILITY: THE CALCULATED TRANSMISSIBILITY FACTOR OF 73.51 MD.-FT./CP. INDICATES AN AVERAGE EFFECTIVE PERMEABILITY TO GAS OF .033 MD. FOR THE REPORTED 44 FOOT NET INTERVAL. THE CALCULATIONS WERE BASED ON A SLOPE OF 52.2 P.S.I./LOG CYCLE OBTAINED FROM THE FINAL SHUT-IN BUILD-UP PLOT. IT WAS ASSUMED FOR THESE CALCULATIONS: (A) GAS GRAVITY 0.70, (B) VISCOSITY .0199 CP., (C) AND GAS DEVIATION FACTOR .86. THESE FIGURES WERE OBTAINED FROM THE AVAILABLE TECHNICAL LITERATURE.
4. WELLBORE DAMAGE: THE CALCULATED DAMAGE RATIO OF 31.25 INDICATES THAT A HIGHLY DAMAGED WELLBORE IS PRESENT AT THE TIME AND CONDITIONS OF THIS TEST. THE PRESSURE DROP DUE TO DAMAGE IS ESTIMATED TO BE 4689 P.S.I.
5. RADIUS OF INVESTIGATION: THE CALCULATED RADIUS OF INVESTIGATION OF THIS TEST IS 13 FEET BASED ON AN ASSUMED POROSITY OF 8%, COMPRESSIBILITY OF 2.8×10^{-4} , AND OTHERS ASSUMPTIONS MADE IN NUMBER 3 ABOVE.
6. GENERAL COMMENTS: THE FORMATION EXHIBITS THE CHARACTERISTICS OF RELATIVELY LOW PERMEABILITY EFFECTIVE TO THE RESERVOIR FLUID AND INDICATES THE PRESENCE OF WELLBORE DAMAGE.

Gary Zolnosky
GARY ZOLNOSKY

DENVER RESERVOIR EVALUATION DEPARTMENT

COTTON PETROLEUM CORP.
PETE'S WASH FEDERAL #1-22,
DUCHESNE COUNTY, UTAH
SEC. 22, T10S R17E
10178' TO 10250', TEST #2

FIELD REPORT #34177 E

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation

Gas Reservoir Engineering Data



JOHNSTON

Instrument No. J-1401

Field Report No. 34177 E

Damage Ratio	DR	31.25	Effective Transmissibility TO GAS	$\frac{Kh}{\mu}$	73.51	$\frac{Md-ft.}{Cp.}$
Maximum Reservoir Pressure FINAL SHUT-IN	P_o	5477 P.S.I.G.	Flow Rate GAS	Q_g	25	MCF/day
Slope of Shut-in Curve FINAL SHUT-IN	M_g	52.2 PSI/log cycle	Flow Rate LIQUID	Q	16	BBLS/DAY
Potentiometric Surface (Datum Plane, Sea Level)	PS	8406 ft.	Pressure Gradient		.540	PSI/ft.
Radius of Investigation		13 ft.	K (Effective to GAS)		.033	Md.

$$\text{SLOPE } M = 5528 - 5475.8 = 52.2 \text{ P.S.I./LOG CYCLE}$$

Assumptions made for Calculations for Gas Recoveries

1. Q_g is taken as steady state flow and unless stated otherwise at standard conditions 14.7 P.S.I. and 60°F.
2. P_i is final formation flowing pressure at steady state flow.
3. Formation flow is taken as single phase flow. If liquid (condensate) is produced at surface, condensation is assumed to have occurred in drill pipe.
4. Radial flow is assumed.
5. Unless given, gas specific gravity is assumed to be 0.7 (air 1.0) and having pseudo critical temperature at 385° Rankin and pseudo critical pressure of 666 P.S.I.A.
6. Other standard radial flow, steady state assumptions.

Empirical Equations:

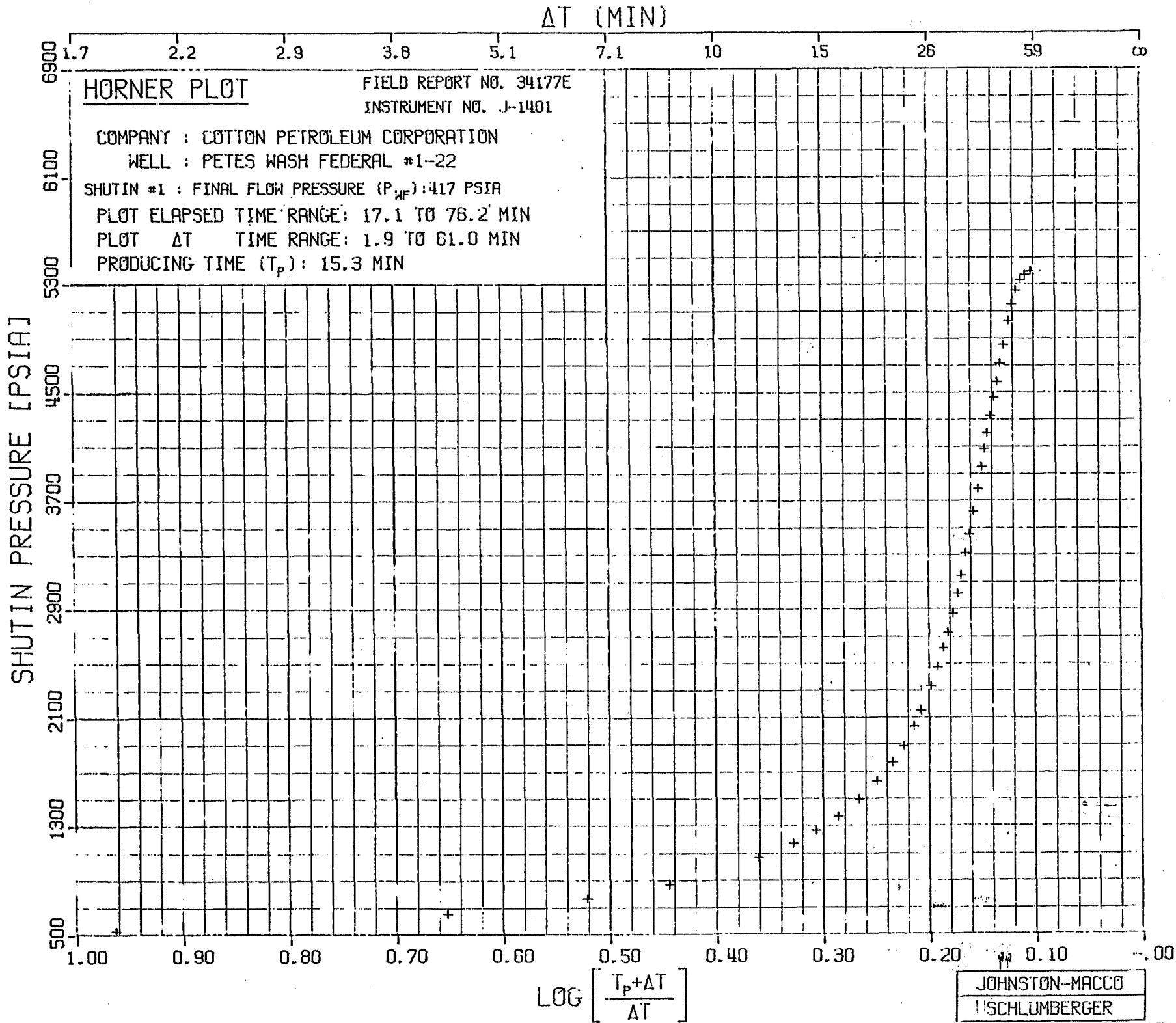
$$1. \text{ EDR} = \frac{P_o^2 - P_i^2}{M_g(\log T + 2.65)} \text{ where } M_g = \frac{P_i^2 - P_o^2}{\text{Log Cycle}}$$

$$2. \text{ Transmissibility } \frac{Kh}{\mu Z} = \frac{1637^\circ T_i Q_g}{M_g}$$

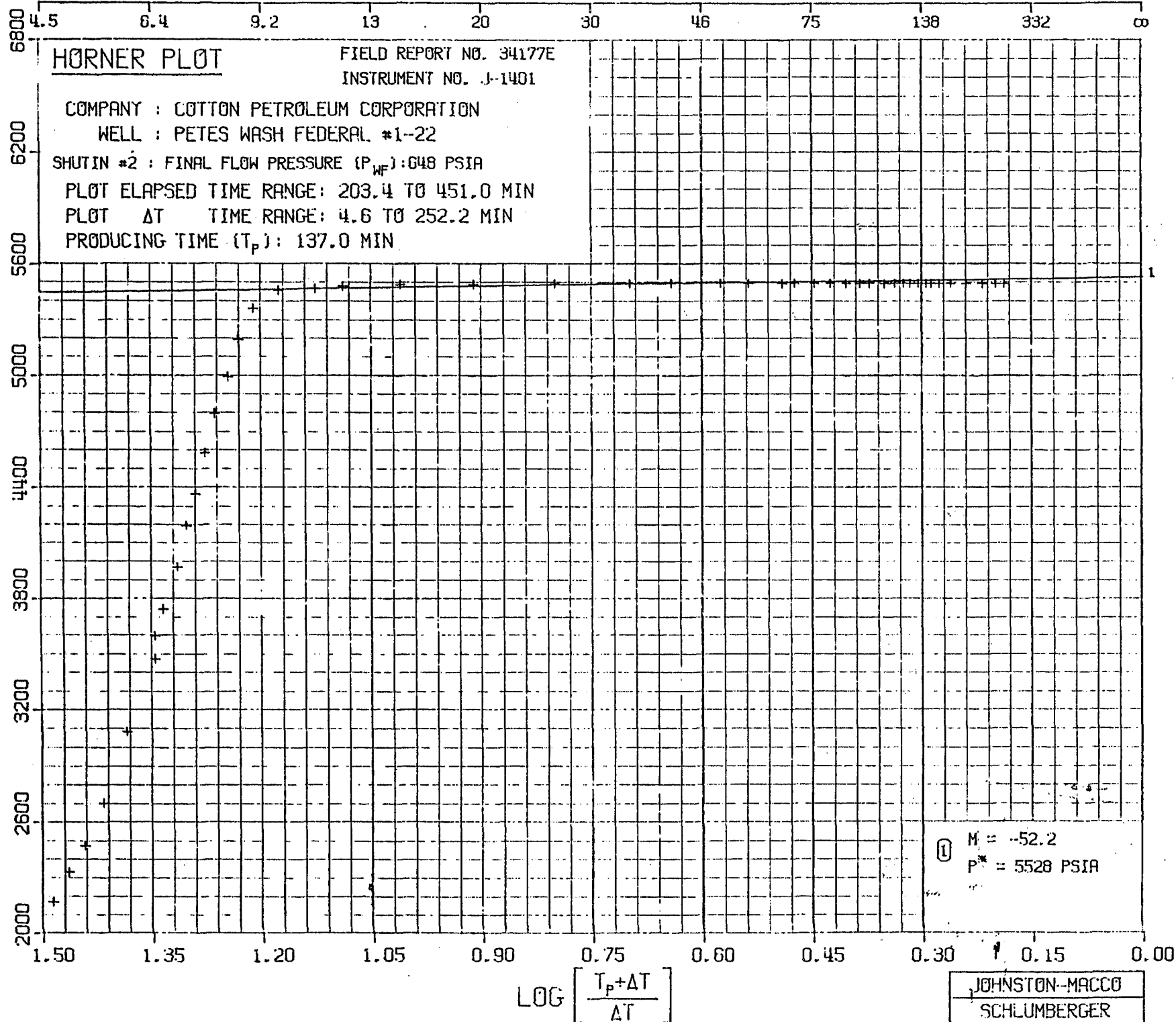
$$3. \text{ P.S.} = [P_o \times 2.309 \text{ ft./PSI}] - [\text{Recorder depth to sea level.}]$$

$$4. \text{ Radius of Investigation, } r_i = \sqrt{\frac{Kt}{40\phi(1 - S_w)\mu c}} \text{ where } t = \text{time in days}$$

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not, guarantee the accuracy or correctness or any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.



SHUTIN PRESSURE [PSIA]

 ΔT (MIN)

LOG LOG PLOT

COMPANY : COTTON PETROLEUM CORPORATION

WELL : PETES WASH FEDERAL #1-22

FIELD REPORT NO. 34177E

INSTRUMENT NO. J-1401

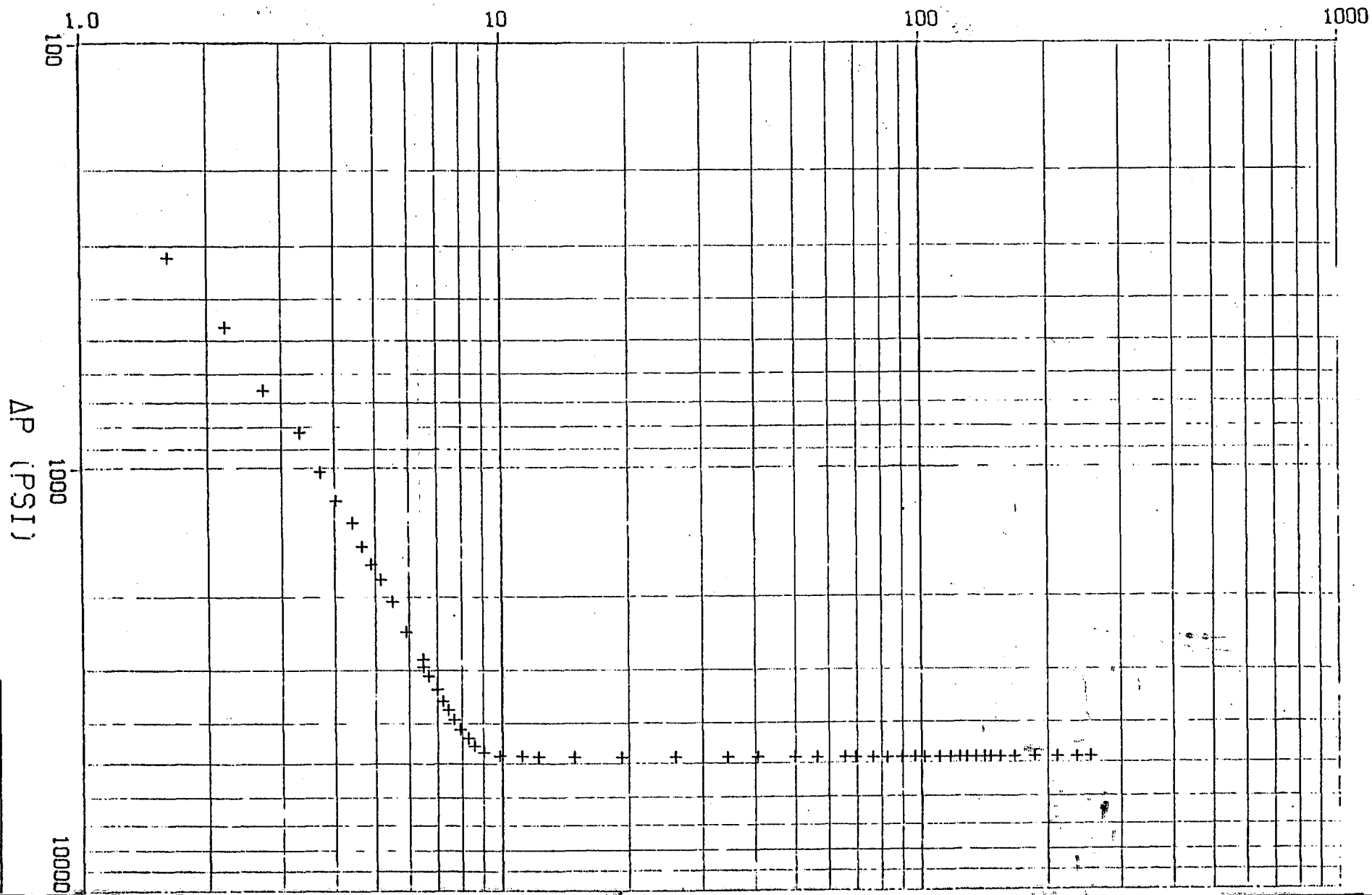
SHUTIN #2 :

FINAL FLOW PRESSURE (P_{WF}): 648 PSIA

PLOT ELAPSED TIME RANGE: 200.4 TO 451.0 MIN

PLOT ΔT TIME RANGE: 1.6 TO 252.2 MIN

ΔT (MIN)



ΔP (PSI)

JOHNSTON-MACCO
SCHLUMBERGER

* TEST TICKET DATA PRINTOUT *

WELL IDENTIFICATION

1. WELL	: PETE'S WASH FEDERAL #1-22
2. COMPANY	: COTTON PETROLEUM CORPORATION
3.	: 717 - 17TH ST., SUITE 2200
4.	: DENVER, COLORADO 80202
5. CUSTOMER	: SAME
6.	:
7.	:
8. FIELD	: WILDCAT
9. COUNTY	: DUCHESNE
10. STATE/PROV.	: UTAH
11. LOCATION	: SEC. 22, T10S R17E
12. TECHNICIAN	: TORGENSEN (VERNAL)
13. TEST APPROVED BY	: MR. R.J. FIRTH
14. TEST DATE	: 11-16-81
15. DEPTH REFERENCE	: KELLY BUSHING
16. DEPTH REFERENCE ELEVATION	: S.L. 5865. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.	
2. TOTAL DEPTH	: 10250. FT
3. OPEN HOLE DIAMETER	: 7.87 IN

MUD INFORMATION

1. MUD TYPE	: SALT
2. MUD WEIGHT	: 9.9 LB/GAL
3. MUD VISCOSITY	: 39. MARSH FUNNEL SEC
4. CORRECTED WATER LOSS	: 14.4 CC/30 MIN
5. MUD RESISTIVITY	: 0.25 OHM-M
6. MUD RES. MEAS. TEMP.	: 56.0 DEG F
7. MUD FILTRATE RESISTIVITY	: 0.36 OHM-M
8. MUD FILT. RES. MEAS. TEMP.	: 59.0 DEG F
9. MUD CHLORIDES CONTENT	: 70100.0 PPM BY WEIGHT

 * TEST TICKET DATA PRINTOUT *

TEST INFORMATION

1. FIELD REPORT NUMBER : 34177E
 2. TEST TYPE : M.F.E. OPEN HOLE
 3. TEST NUMBER : 2
 4. TELEFLOW IN USE ? : NO
 5. SSDR OR J-300 IN USE ? : NO
 6. SPRO IN USE ? : NO
 7. PTSDL IN USE ? : NO

TEST STRING INFORMATION

#	COMPONENT NAME	EFFECTIVE		FLOW PATH LENGTH (FT)
		I.D. (IN)	O.D. (IN)	
1	DRILL PIPE	3.80	4.50	9158.
2	HEAVY WEIGHT PIPE	3.60	4.50	446.
3	DRILL COLLARS	2.25	6.25	523.
4	TEST TOOL STRING	0.93	5.00	123.

TEST STRING PLACEMENT

1. TEST TYPE CODE 1 - ON BOTTOM
 2. PACKER DEPTHS : 10173. FT & 10178. FT

TEST ZONE DESCRIPTION

	FORMATION NAME	TOP (FT)	BOTTOM (FT)	PRODUCTION ZONE	POROSITY (%)
				THICKNESS (FT)	
1	MESA VERDE			44.	8.

TEST CONDITIONS

1. BOTTOMHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN
 2. LIQUID CUSHION TYPE : FRESH WATER
 3. CUSHION LENGTH : 1000. FT
 4. CUSHION WEIGHT : 8.33 LB/GAL

 * TEST TICKET DATA PRINTOUT *

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 450. PSIG
 OIL GRAVITY : DEG. API @ DEG F
 GAS/OIL RATIO : FT3/BBL
 GAS/LIQUID RATIO : FT3/BBL

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESISTIVITY	CHLORIDES
GAS	FT3		
OIL	CC		
WATER	CC	OHM-M @ DEG F	PPM
MUD	2150.0 CC	0.12 OHM-M @ 59.0 DEG F	70,100 PPM
TOTAL LIQUID	2150.0 CC		

RECOVERY INFORMATION

DESCRIPTION	FEET	% OIL		% H2O	% OTH	API		RESISTIVITY		CHL PPM
		DEG.	DEG.F			OHM-M	DEG.F			
1 GAS CUT WATER	279			100				0.56	60	1600.
2 GAS CUT MUD	875			100						
TOP								0.12	60	67100.
BOTTOM								0.10	60	71600.

SURFACE INFORMATION

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1 SET PACKER (11-16-81)	2030	-	-
2 OPENED TOOL	2031	-	1/8"
3 SURFACE BLOW	2032	-	"
4 BLOW OFF BOTTOM OF BUCKET	2043	-	"
5 CLOSED FOR INITIAL SHUT-IN	2046	-	"
6 FINISHED SHUT-IN	2146	-	"
7 RE-OPENED TOOL	2148	-	"
8 SURFACE BLOW	2149	-	"
9 BLOW, 1 1/2" IN WATER	2150	-	"
10 BLOW, 3 1/2" IN WATER	2156	-	"
11 BLOW, 5" IN WATER	2158	-	"
12 BLOW OFF BOTTOM OF BUCKET	2202	-	"
13	2205	1.5	"

* TEST TICKET DATA PRINTOUT *

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
14	2210	2.0	"
15	2218	2.3	"
16	2233	2.5	"
17	2248	2.8	"
18 GAS TO SURFACE	2303	3.0	"
19	2318	3.0	"
20 CLOSED FOR FINAL SHUT-IN	2348	2.0	"
21 FINISHED SHUT-IN (11-17-81)	0401	-	"
22 PULLED PACKER LOOSE	0402	-	-

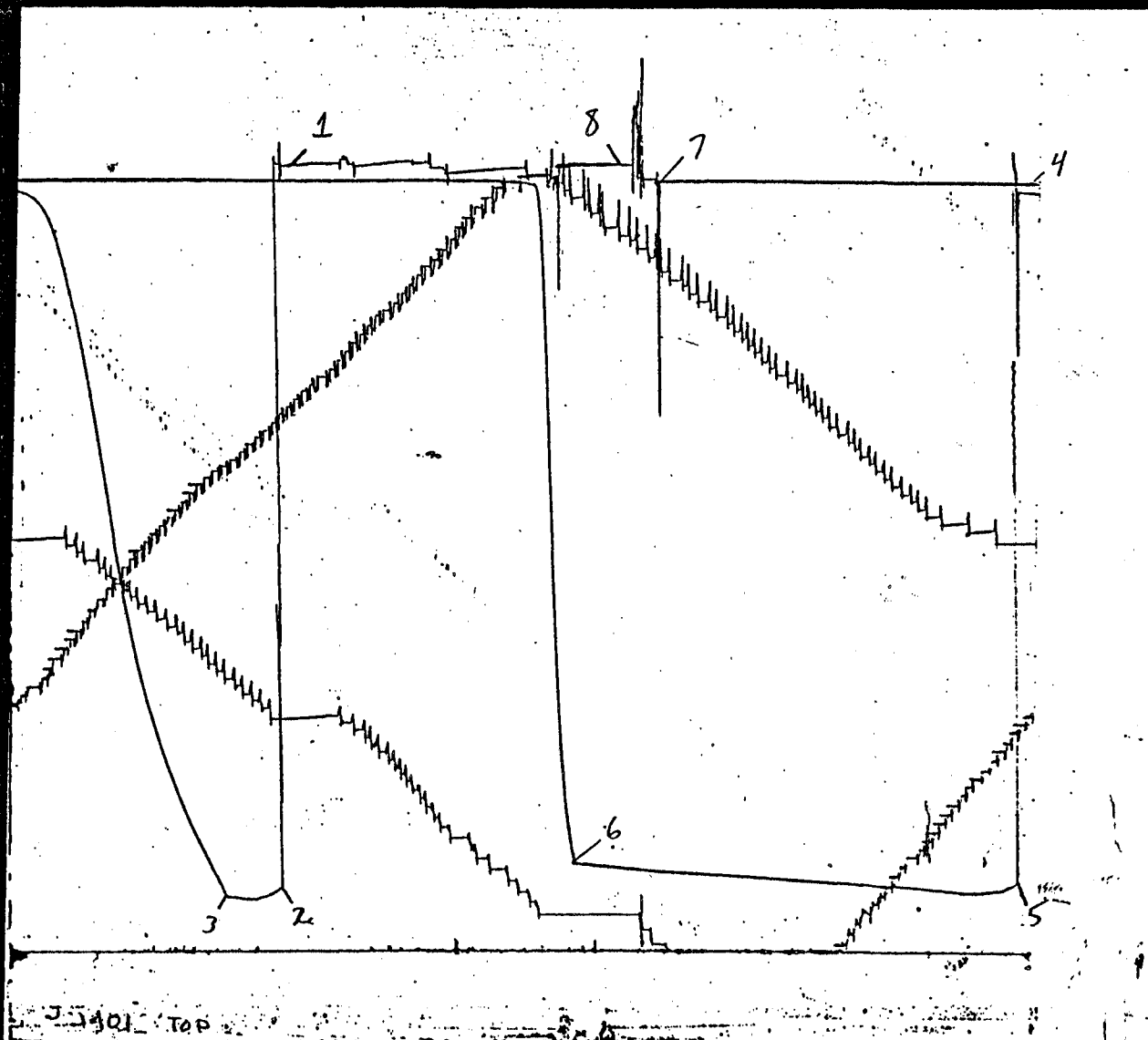
FIELD REPORT NO.: 34177 E

CAPACITY: 6400#

JOHNSTON
Schlumberger

INSTRUMENT NO.: J-1401

NUMBER OF REPORTS: 8



BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 34177E

COMPANY : COTTON PETROLEUM CORPORATION

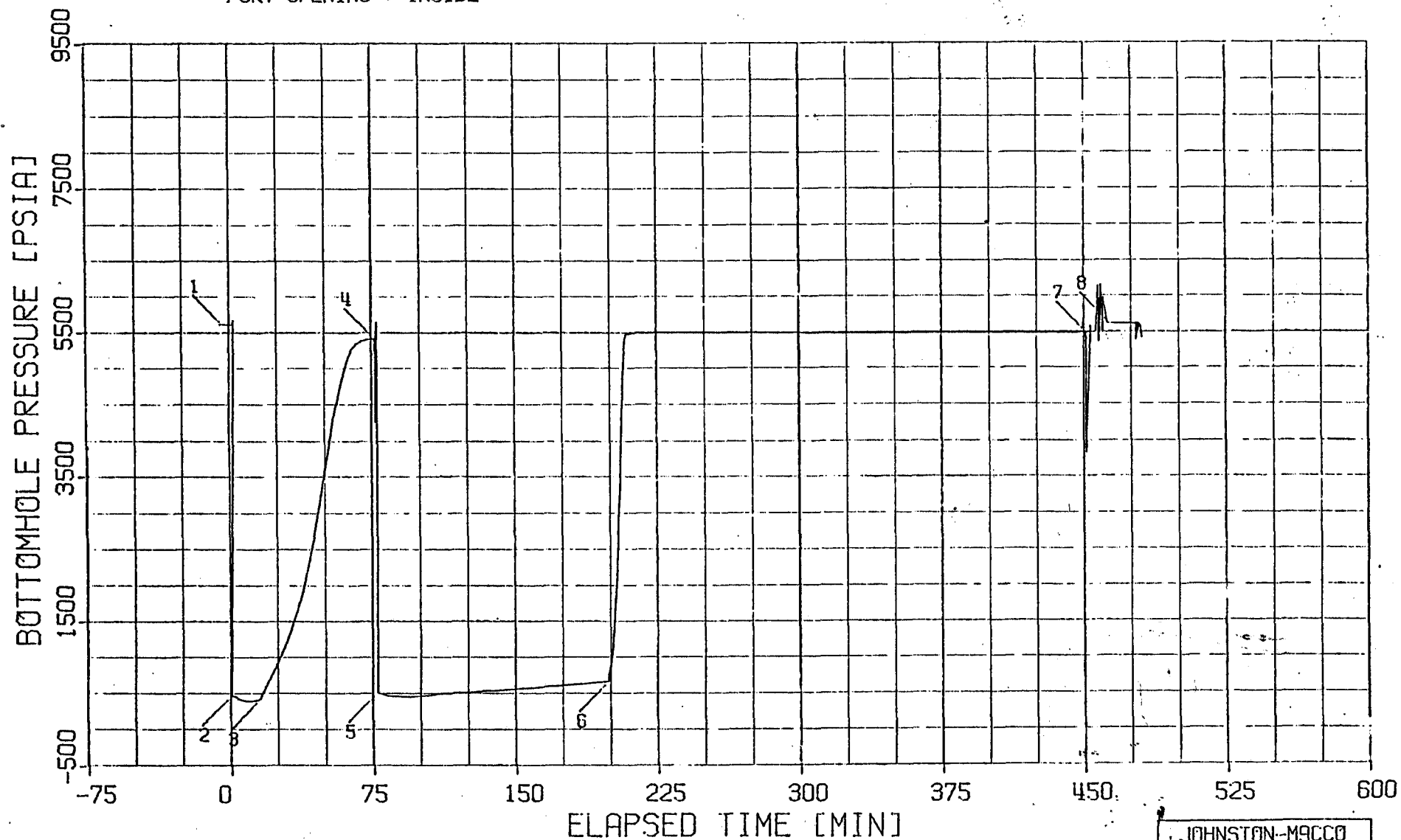
INSTRUMENT NO. J-1401

WELL : PETES WASH FEDERAL #1-22

DEPTH : 10140 FT

CAPACITY : 6400 PSI

PORT OPENING : INSIDE



JOHNSTON-MACCO
SCHLUMBERGER

 * WELL TEST DATA PRINTOUT *

FIELD REPORT # : 34177E

COMPANY : COTTON PETROLEUM CORPORATION
 WELL : PETE'S WASH FEDERAL #1-22

INSTRUMENT # : J-1401
 CAPACITY [PSI] : 6400.
 DEPTH [FT] : 10140.0
 PORT OPENING : INSIDE
 TEMPERATURE [DEG F] : 196.0

LABEL POINT INFORMATION

TIME			BOT HOLE	
OF DAY DATE			ELAPSED	PRESSURE
#	HH:MM:SS	DD-MM	EXPLANATION	TIME, MIN PSIA
***	*****	*****	*****	*****
1	20:27:25	16-NO	HYDROSTATIC MUD	-3.58 5604.26
2	20:31:00	16-NO	START FLOW	0.00 471.43
3	20:46:16	16-NO	END FLOW & START SHUT-IN	15.26 416.58
4	21:47:14	16-NO	END SHUT-IN	76.24 5417.54
5	21:48:01	16-NO	START FLOW	77.02 511.05
6	23:49:48	16-NO	END FLOW & START SHUT-IN	198.80 648.32
7	4:1:59	17-NO	END SHUT-IN	450.99 5492.04
8	4:14:37	17-NO	HYDROSTATIC MUD	463.61 5615.04

SUMMARY OF FLOW PERIODS

PERIOD	START	END	DURATION	START	END
	ELAPSED	ELAPSED		PRESSURE	PRESSURE
	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA
*****	*****	*****	*****	*****	*****
1	0.00	15.26	15.26	471.43	416.58
2	77.02	198.80	121.78	511.05	648.32

SUMMARY OF SHUTIN PERIODS

PERIOD	START	END	DURATION	START	END	FINAL FLOW	
	ELAPSED	ELAPSED		PRESSURE	PRESSURE	PRESSURE	PRODUCING
	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA	PSIA	TIME, MIN
*****	*****	*****	*****	*****	*****	*****	*****
1	15.26	76.24	60.98	416.58	5417.54	416.58	15.26
2	198.80	450.99	252.19	648.32	5492.04	648.32	137.04

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
20:31:00	16-ND	0.00	0.00	471.43
20:36:00	16-ND	5.00	5.00	400.36
20:41:00	16-ND	10.00	10.00	390.44
20:46:00	16-ND	15.00	15.00	414.29
20:46:16	16-ND	15.26	15.26	416.58

TEST PHASE : SHUTIN PERIOD # 1

FINAL FLOW PRESSURE [PSIA] = 416.58
PRODUCING TIME [MIN] = 15.26

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
20:46:16	16-ND	15.26	0.00	416.58	0.00	
20:47:16	16-ND	16.26	1.00	476.24	59.66	1.211
20:48:16	16-ND	17.26	2.00	534.48	117.90	0.936
20:49:16	16-ND	18.26	3.00	584.06	167.48	0.784
20:50:16	16-ND	19.26	4.00	633.64	217.06	0.683
20:51:16	16-ND	20.26	5.00	684.42	267.84	0.608
20:52:16	16-ND	21.26	6.00	735.86	319.28	0.549
20:53:16	16-ND	22.26	7.00	787.57	370.99	0.502
20:54:16	16-ND	23.26	8.00	839.60	423.02	0.464
20:55:16	16-ND	24.26	9.00	896.10	479.52	0.431
20:56:16	16-ND	25.26	10.00	957.83	541.25	0.402
20:58:16	16-ND	27.26	12.00	1080.84	664.26	0.356
21:00:16	16-ND	29.26	14.00	1205.61	789.03	0.320
21:02:16	16-ND	31.26	16.00	1349.86	933.28	0.291
21:04:16	16-ND	33.26	18.00	1500.55	1083.97	0.267
21:06:16	16-ND	35.26	20.00	1664.98	1248.40	0.246
21:08:16	16-ND	37.26	22.00	1840.55	1423.97	0.229
21:10:16	16-ND	39.26	24.00	2058.88	1642.30	0.214
21:12:16	16-ND	41.26	26.00	2301.50	1884.92	0.201
21:14:16	16-ND	43.26	28.00	2567.90	2151.32	0.189
21:16:16	16-ND	45.26	30.00	2845.28	2428.70	0.179
21:21:16	16-ND	50.26	35.00	3660.57	3243.99	0.157
21:26:16	16-ND	55.26	40.00	4408.39	3991.81	0.140
21:31:16	16-ND	60.26	45.00	4953.17	4536.59	0.127
21:36:16	16-ND	65.26	50.00	5291.41	4874.83	0.116
21:41:16	16-ND	70.26	55.00	5387.25	4970.67	0.106
21:46:16	16-ND	75.26	60.00	5410.75	4994.17	0.098
21:47:14	16-ND	76.24	60.98	5417.54	5000.96	0.097

TEST PHASE : FLOW PERIOD # 2

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
21:48: 1	16-NO	77.02	0.00	511.05
21:53: 1	16-NO	82.02	5.00	456.40
21:58: 1	16-NO	87.02	10.00	447.44
22: 3: 1	16-NO	92.02	15.00	443.53
22: 8: 1	16-NO	97.02	20.00	450.35
22:13: 1	16-NO	102.02	25.00	462.80
22:18: 1	16-NO	107.02	30.00	476.36
22:23: 1	16-NO	112.02	35.00	489.01
22:28: 1	16-NO	117.02	40.00	495.81
22:33: 1	16-NO	122.02	45.00	502.62
22:38: 1	16-NO	127.02	50.00	509.98
22:43: 1	16-NO	132.02	55.00	518.50
22:48: 1	16-NO	137.02	60.00	526.97
22:53: 1	16-NO	142.02	65.00	535.30
22:58: 1	16-NO	147.02	70.00	544.27
23: 3: 1	16-NO	152.02	75.00	554.35
23: 8: 1	16-NO	157.02	80.00	562.39
23:13: 1	16-NO	162.02	85.00	569.99
23:18: 1	16-NO	167.02	90.00	579.19
23:23: 1	16-NO	172.02	95.00	588.85
23:28: 1	16-NO	177.02	100.00	599.06
23:33: 1	16-NO	182.02	105.00	608.55
23:38: 1	16-NO	187.02	110.00	620.37
23:43: 1	16-NO	192.02	115.00	632.73
23:48: 1	16-NO	197.02	120.00	643.98
23:49:48	16-NO	198.80	121.78	648.32

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 648.32

PRODUCING TIME [MIN] = 137.04

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
HH:MM:SS	DD-MM	*****	*****	*****	*****	*****
23:49:48	16-NO	198.80	0.00	648.32	0.00	
23:50:48	16-NO	199.80	1.00	856.24	207.92	2.140
23:51:48	16-NO	200.80	2.00	1063.12	414.80	1.842
23:52:48	16-NO	201.80	3.00	1384.60	736.28	1.669
23:53:48	16-NO	202.80	4.00	1828.71	1180.39	1.547
23:54:48	16-NO	203.80	5.00	2408.68	1760.36	1.453
23:55:48	16-NO	204.80	6.00	3165.15	2516.83	1.377
23:56:48	16-NO	205.80	7.00	4010.04	3361.72	1.313
23:57:48	16-NO	206.80	8.00	4858.35	4210.03	1.258
23:58:48	16-NO	207.80	9.00	5364.75	4716.43	1.210
23:59:48	16-NO	208.80	10.00	5458.64	4810.32	1.167
0: 1:48	17-NO	210.80	12.00	5475.93	4827.61	1.094

TEST PHASE : SHUTIN PERIOD # 2
 FINAL FLOW PRESSURE [PSIA] = 648.32
 PRODUCING TIME [MIN] = 137.04

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
*****	*****	*****	*****	*****	*****	*****
0: 3:48	17-NO	212.80	14.00	5482.33	4834.01	1.033
0: 5:48	17-NO	214.80	16.00	5484.43	4836.11	0.981
0: 7:48	17-NO	216.80	18.00	5484.43	4836.11	0.935
0: 9:48	17-NO	218.80	20.00	5484.87	4836.55	0.895
0:11:48	17-NO	220.80	22.00	5485.92	4837.60	0.859
0:13:48	17-NO	222.80	24.00	5486.98	4838.66	0.827
0:15:48	17-NO	224.80	26.00	5487.96	4839.64	0.797
0:17:48	17-NO	226.80	28.00	5488.33	4840.01	0.770
0:19:48	17-NO	228.80	30.00	5488.70	4840.38	0.746
0:24:48	17-NO	233.80	35.00	5489.64	4841.32	0.692
0:29:48	17-NO	238.80	40.00	5490.67	4842.35	0.646
0:34:48	17-NO	243.80	45.00	5491.08	4842.76	0.607
0:39:48	17-NO	248.80	50.00	5491.40	4843.08	0.573
0:44:48	17-NO	253.80	55.00	5491.40	4843.08	0.543
0:49:48	17-NO	258.80	60.00	5491.53	4843.21	0.516
0:59:48	17-NO	268.80	70.00	5491.72	4843.40	0.471
1: 9:48	17-NO	278.80	80.00	5491.72	4843.40	0.433
1:19:48	17-NO	288.80	90.00	5491.72	4843.40	0.402
1:29:48	17-NO	298.80	100.00	5491.72	4843.40	0.375
1:39:48	17-NO	308.80	110.00	5491.72	4843.40	0.351
1:49:48	17-NO	318.80	120.00	5491.72	4843.40	0.331
1:59:48	17-NO	328.80	130.00	5491.72	4843.40	0.313
2: 9:48	17-NO	338.80	140.00	5491.72	4843.40	0.296
2:19:48	17-NO	348.80	150.00	5491.72	4843.40	0.282
2:29:48	17-NO	358.80	160.00	5491.88	4843.56	0.269
2:39:48	17-NO	368.80	170.00	5492.04	4843.72	0.257
2:49:48	17-NO	378.80	180.00	5492.04	4843.72	0.246
2:59:48	17-NO	388.80	190.00	5492.04	4843.72	0.236
3: 9:48	17-NO	398.80	200.00	5492.04	4843.72	0.227
3:19:48	17-NO	408.80	210.00	5492.04	4843.72	0.218
3:29:48	17-NO	418.80	220.00	5492.04	4843.72	0.210
3:39:48	17-NO	428.80	230.00	5492.04	4843.72	0.203
3:49:48	17-NO	438.80	240.00	5492.04	4843.72	0.196
3:59:48	17-NO	448.80	250.00	5492.04	4843.72	0.190
4: 1:59	17-NO	450.99	252.19	5492.04	4843.72	0.188

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NOV 25 1981

DIVISION OF
OIL, GAS & MINING

JOHNSTON

Schlumberger

**computerized
data
analysis**

9622-105-17E

COMPANY COTTON PETROLEUM WELL PETE'S WASH FEDERAL TEST NO. 2 COUNTY DUCHESNE STATE UTAH
CORPORATION #1-22

JOHNSTON

Schlumberger**COMPUTERIZED DATA ANALYSIS**

NOVEMBER 20, 1981

GENTLEMEN:

THE ENCLOSED TEST APPEARS TO BE A GOOD MECHANICAL DRILL STEM TEST DURING WHICH THE TOOLS DID FUNCTION PROPERLY. THE FORMATION PRODUCED ENOUGH RESERVOIR FLUID FOR PROPER IDENTIFICATION. RESERVOIR PRESSURE DRAWDOWN WAS SUFFICIENT AND AN ADEQUATE SHUT-IN BUILD-UP DID OCCUR FOR RELIABLE QUANTITATIVE ANALYSIS. AFTERFLOW WAS STILL IN EFFECT ON THE INITIAL SHUT-IN BUILD-UP TO THE EXTENT THAT THE PLOT IS CONSIDERED UNRELIABLE FOR ANALYSIS. RESERVOIR PARAMETERS WERE CALCULATED BY THE HORNER METHOD.

1. FLOW RATE: AN ESTIMATED FLOW RATE OF 25 MCF/DAY OF GAS AND 16 BBLS/DAY OF FLUID WAS NOTED DURING THIS TEST.
2. RESERVOIR PRESSURE: MECHANICAL STABILIZATION OF THE FINAL SHUT-IN PRESSURE BUILD-UP INDICATES A MAXIMUM RESERVOIR PRESSURE OF 5492 P.S.I.A. AT RECORDER DEPTH.
3. PERMEABILITY: THE CALCULATED TRANSMISSIBILITY FACTOR OF 73.51 MD.-FT./CP. INDICATES AN AVERAGE EFFECTIVE PERMEABILITY TO GAS OF .033 MD. FOR THE REPORTED 44 FOOT NET INTERVAL. THE CALCULATIONS WERE BASED ON A SLOPE OF 52.2 P.S.I./LOG CYCLE OBTAINED FROM THE FINAL SHUT-IN BUILD-UP PLOT. IT WAS ASSUMED FOR THESE CALCULATIONS: (A) GAS GRAVITY 0.70, (B) VISCOSITY .0199 CP., (C) AND GAS DEVIATION FACTOR .86. THESE FIGURES WERE OBTAINED FROM THE AVAILABLE TECHNICAL LITERATURE.
4. WELLBORE DAMAGE: THE CALCULATED DAMAGE RATIO OF 31.25 INDICATES THAT A HIGHLY DAMAGED WELLBORE IS PRESENT AT THE TIME AND CONDITIONS OF THIS TEST. THE PRESSURE DROP DUE TO DAMAGE IS ESTIMATED TO BE 4689 P.S.I.
5. RADIUS OF INVESTIGATION: THE CALCULATED RADIUS OF INVESTIGATION OF THIS TEST IS 13 FEET BASED ON AN ASSUMED POROSITY OF 8%, COMPRESSIBILITY OF 2.8×10^{-4} , AND OTHERS ASSUMPTIONS MADE IN NUMBER 3 ABOVE.
6. GENERAL COMMENTS: THE FORMATION EXHIBITS THE CHARACTERISTICS OF RELATIVELY LOW PERMEABILITY EFFECTIVE TO THE RESERVOIR FLUID AND INDICATES THE PRESENCE OF WELLBORE DAMAGE.



GARY ZOLNOSKY
DENVER RESERVOIR EVALUATION DEPARTMENT

COTTON PETROLEUM CORP.
PETE'S WASH FEDERAL #1-22,
DUCHESNE COUNTY, UTAH
SEC. 22, T10S R17E
10178' TO 10250', TEST #2

FIELD REPORT #34177 E

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation

Gas Reservoir Engineering Data



Instrument No. J-1401

Field Report No. 34177 E

Damage Ratio	DR	31.25	Effective Transmissibility TO GAS	$\frac{Kh}{\mu}$	73.51	$\frac{Md-ft.}{Cp.}$
Maximum Reservoir Pressure FINAL SHUT-IN	P_o	5477 P.S.I.G.	Flow Rate GAS	Q_g	25	MCF/day
Slope of Shut-in Curve FINAL SHUT-IN	M_g	52.2 PSI/log cycle	Flow Rate LIQUID	Q	16	BBLS/DAY
Potentiometric Surface (Datum Plane, Sea Level)	PS	8406 ft.	Pressure Gradient		.540	PSI/ft.
Radius of Investigation		13 ft.	K (Effective to GAS)		.033	Md.

$$\text{SLOPE } M = 5528 - 5475.8 = 52.2 \text{ P.S.I./LOG CYCLE}$$

Assumptions made for Calculations for Gas Recoveries

1. Q_g is taken as steady state flow and unless stated otherwise at standard conditions 14.7 P.S.I. and 60°F.
2. P_i is final formation flowing pressure at steady state flow.
3. Formation flow is taken as single phase flow. If liquid (condensate) is produced at surface, condensation is assumed to have occurred in drill pipe.
4. Radial flow is assumed.
5. Unless given, gas specific gravity is assumed to be 0.7 (air 1.0) and having pseudo critical temperature at 385° Rankin and pseudo critical pressure of 666 P.S.I.A.
6. Other standard radial flow, steady state assumptions.

Empirical Equations:

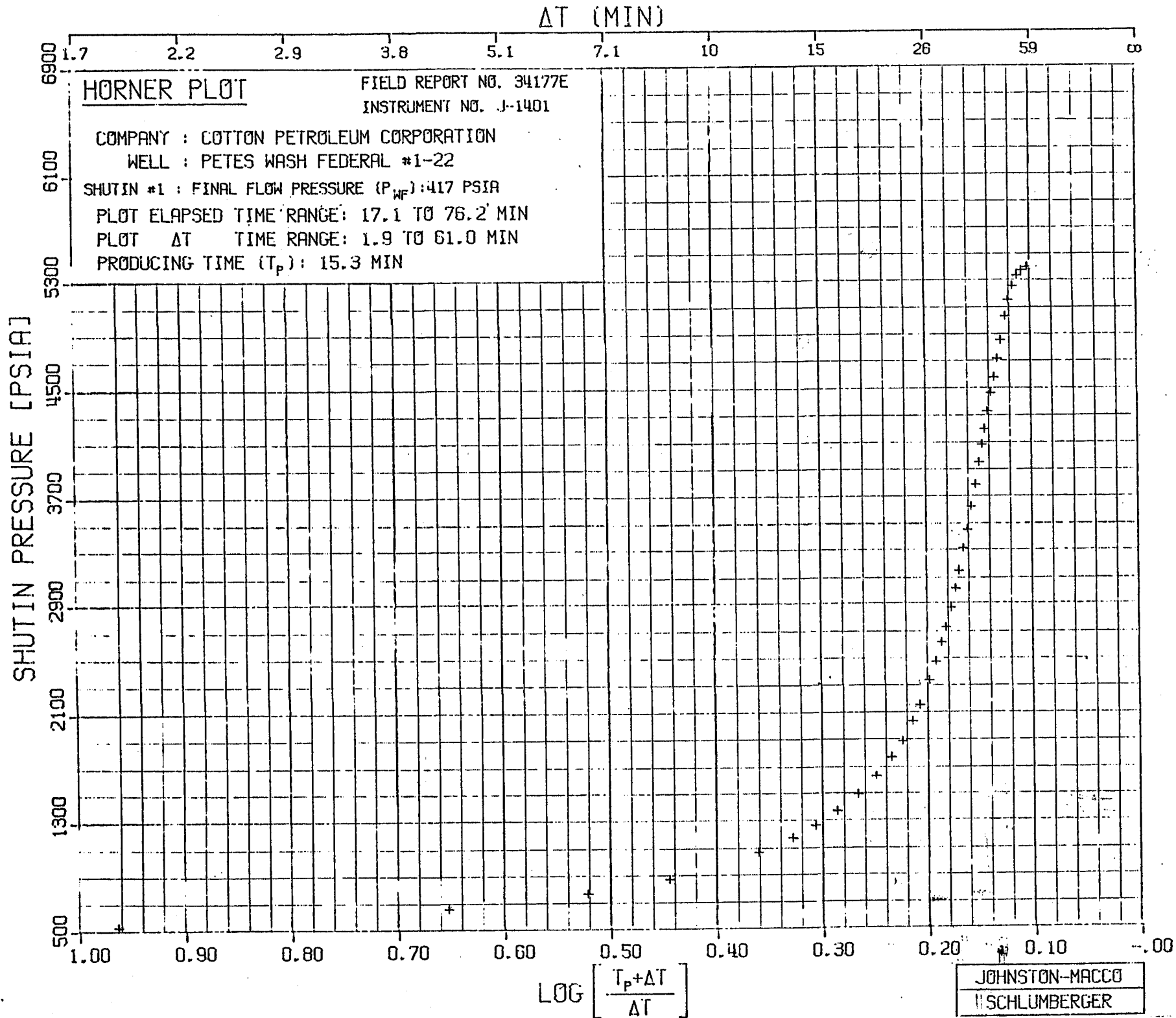
$$1. \text{ EDR} = \frac{P_o^2 - P_i^2}{M_g(\log T + 2.65)} \text{ where } M_g = \frac{P_i^2 - P_{io}^2}{\text{Log Cycle}}$$

$$2. \text{ Transmissibility } \frac{Kh}{\mu Z} = \frac{1637^\circ T_r Q_g}{M_g}$$

$$3. \text{ P.S.} = [P_o \times 2.309 \text{ ft./PSI}] - [\text{Recorder depth to sea level.}]$$

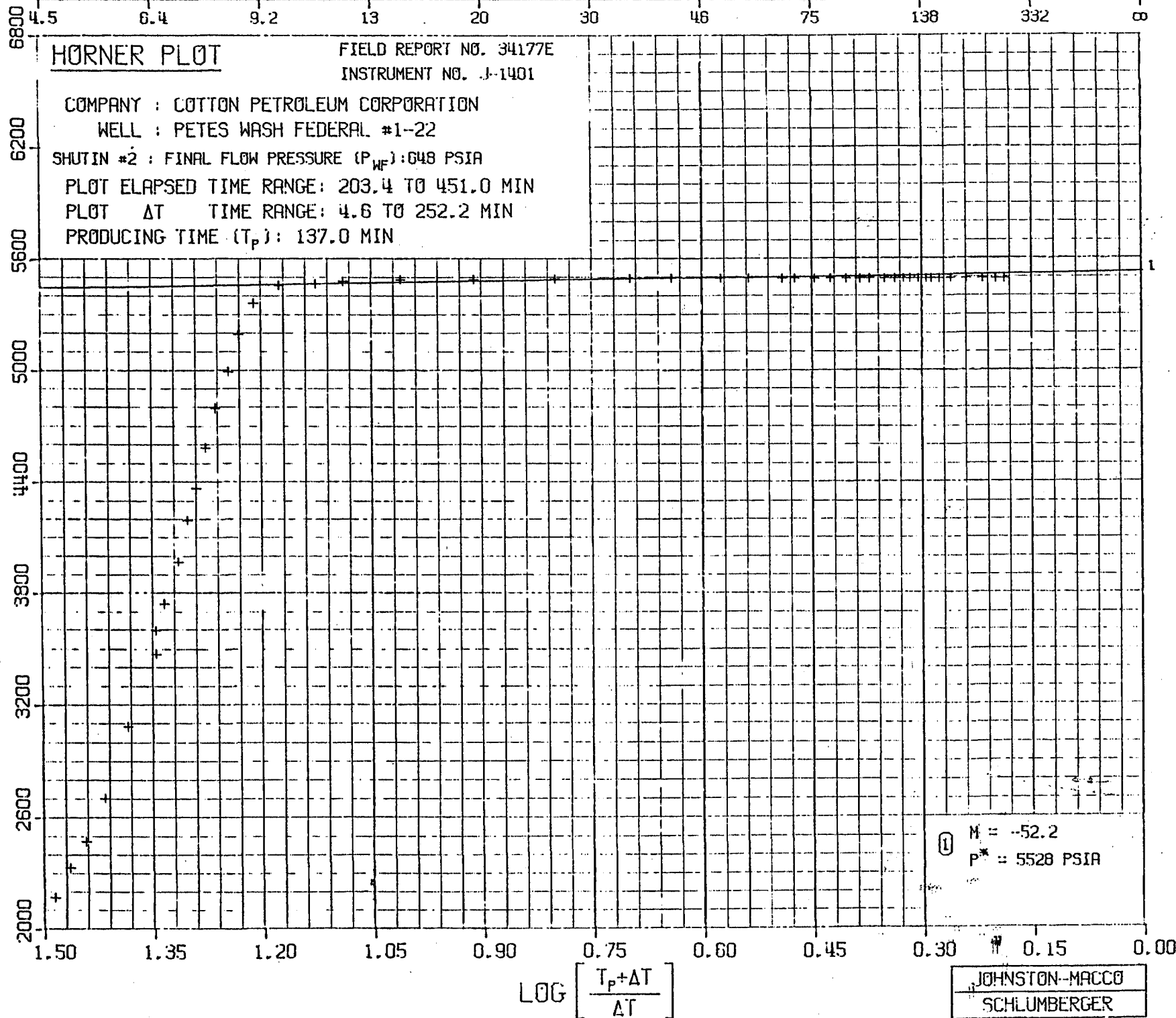
$$4. \text{ Radius of Investigation, } r_i = \sqrt{\frac{Kt}{40\phi(1 - S_w)\mu c}} \text{ where } t = \text{time in days}$$

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not, guarantee the accuracy or correctness or any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.



ΔT (MIN)

SHUTIN PRESSURE [PSIA]



LOG LOG PLOT

COMPANY : COTTON PETROLEUM CORPORATION

WELL : PETES WASH FEDERAL #1-22

FIELD REPORT NO. 34177E

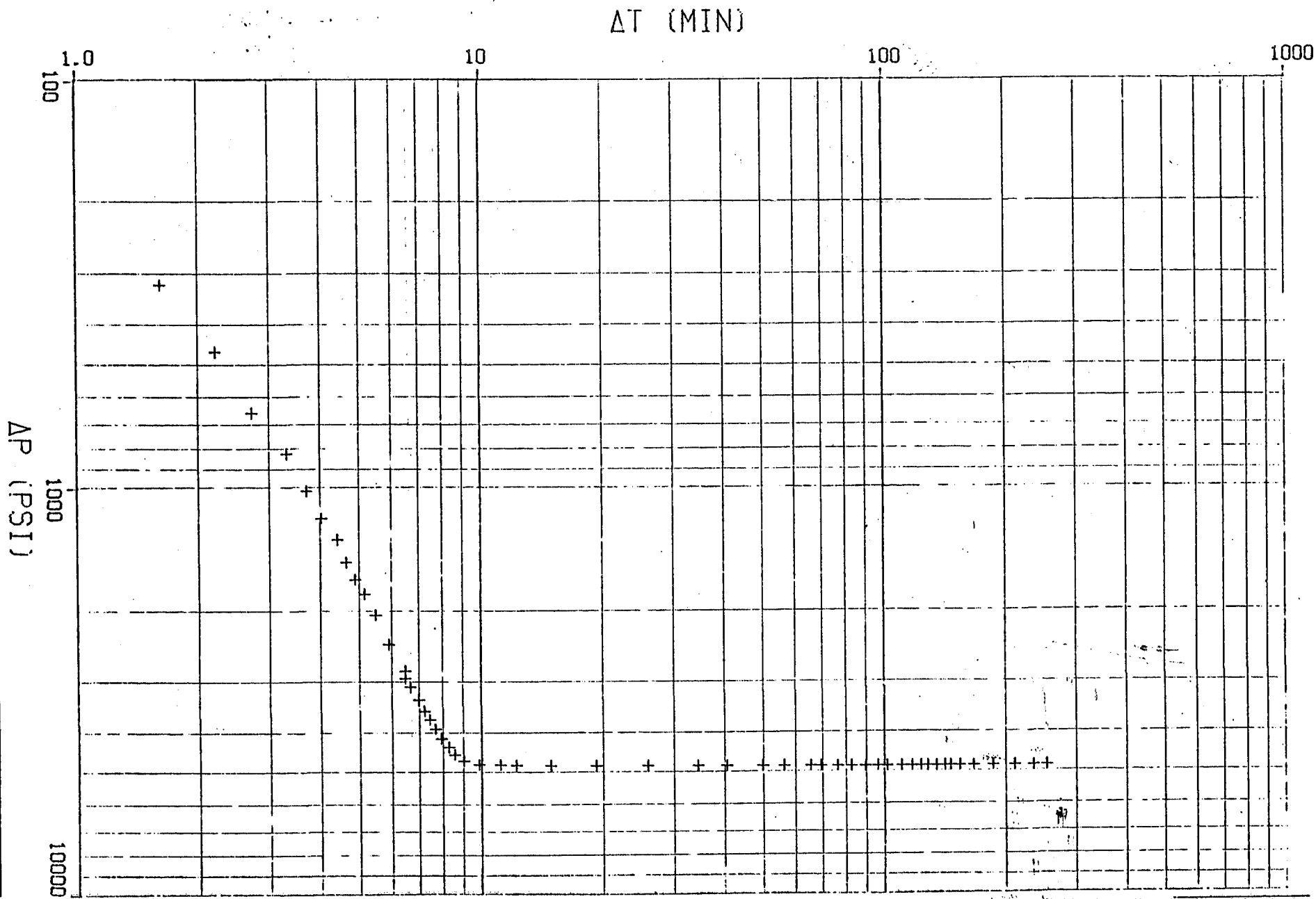
INSTRUMENT NO. J-1401

SHUTIN #2 :

FINAL FLOW PRESSURE (P_{wf}): 648 PSIA

PLOT ELAPSED TIME RANGE: 200.4 TO 451.0 MIN

PLOT ΔT TIME RANGE: 1.6 TO 252.2 MIN



JOHNSON-MACCO

SCHLUMBERGER

* TEST TICKET DATA PRINTOUT *

WELL IDENTIFICATION

1. WELL	: PETE'S WASH FEDERAL #1-22
2. COMPANY	: COTTON PETROLEUM CORPORATION
3.	: 717 - 17TH ST., SUITE 2200
4.	: DENVER, COLORADO 80202
5. CUSTOMER	: SAME
6.	:
7.	:
8. FIELD	: WILDCAT
9. COUNTY	: DUCHESNE
10. STATE/PROV.	: UTAH
11. LOCATION	: SEC. 22, T10S R17E
12. TECHNICIAN	: TORGENSEN (VERNAL)
13. TEST APPROVED BY	: MR. R.J. FIRTH
14. TEST DATE	: 11-16-81
15. DEPTH REFERENCE	: KELLY BUSHING
16. DEPTH REFERENCE ELEVATION	: S.L. 5865. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.	
2. TOTAL DEPTH	: 10250. FT
3. OPEN HOLE DIAMETER	: 7.87 IN

MUD INFORMATION

1. MUD TYPE	: SALT
2. MUD WEIGHT	: 9.9 LB/GAL
3. MUD VISCOSITY	: 39. MARSH FUNNEL SEC
4. CORRECTED WATER LOSS	: 14.4 CC/30 MIN
5. MUD RESISTIVITY	: 0.25 OHM-M
6. MUD RES. MEAS. TEMP.	: 56.0 DEG F
7. MUD FILTRATE RESISTIVITY	: 0.36 OHM-M
8. MUD FILT. RES. MEAS. TEMP.	: 59.0 DEG F
9. MUD CHLORIDES CONTENT	: 70100.0 PPM BY WEIGHT

 * TEST TICKET DATA PRINTOUT *

TEST INFORMATION

1. FIELD REPORT NUMBER : 34177E
 2. TEST TYPE : M.F.E. OPEN HOLE
 3. TEST NUMBER : 2
 4. TELEFLOW IN USE ? : NO
 5. SSSR OR J-300 IN USE ? : NO
 6. SPRO IN USE ? : NO
 7. PTSDL IN USE ? : NO

TEST STRING INFORMATION

#	COMPONENT NAME	EFFECTIVE		FLQW PATH LENGTH (FT)
		I.D. (IN)	O.D. (IN)	
1	DRILL PIPE	3.80	4.50	9158.
2	HEAVY WEIGHT PIPE	3.60	4.50	446.
3	DRILL COLLARS	2.25	6.25	523.
4	TEST TOOL STRING	0.93	5.00	123.

TEST STRING PLACEMENT

1. TEST TYPE CODE 1 - ON BOTTOM
 2. PACKER DEPTHS : 10173. FT & 10178. FT

TEST ZONE DESCRIPTION

	FORMATION NAME	TOP (FT)	BOTTOM (FT)	PRODUCTION ZONE	
				THICKNESS (FT)	POROSITY (%)
1	MESA VERDE			44.	8.

TEST CONDITIONS

1. BOTTOMHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN
 2. LIQUID CUSHION TYPE : FRESH WATER
 3. CUSHION LENGTH : 1000. FT
 4. CUSHION WEIGHT : 8.33 LB/GAL

 * TEST TICKET DATA PRINTOUT *

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 450. PSIG
 OIL GRAVITY : DEG. API @ DEG F
 GAS/OIL RATIO : FT3/BBL
 GAS/LIQUID RATIO : FT3/BBL

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESISTIVITY	CHLORIDES
GAS	FT3		
OIL	CC		
WATER	CC	OHM-M @ DEG F	PPM
MUD	2150.0 CC	0.12 OHM-M @ 59.0 DEG F	70,100 PPM
TOTAL LIQUID	2150.0 CC		

RECOVERY INFORMATION

DESCRIPTION	FEET	% OIL	% H2O	% OTH	API DEG.	RESISTIVITY OHM-M	DEG.F	CHL PPM
1 GAS CUT WATER	279	100				0.56	60	1600.
2 GAS CUT MUD	875	100				0.12	60	67100.
TOP						0.10	60	71600.
BOTTOM								

SURFACE INFORMATION

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1 SET PACKER (11-16-81)	2030	-	-
2 OPENED TOOL	2031	-	1/8"
3 SURFACE BLOW	2032	-	"
4 BLOW OFF BOTTOM OF BUCKET	2043	-	"
5 CLOSED FOR INITIAL SHUT-IN	2046	-	"
6 FINISHED SHUT-IN	2146	-	"
7 RE-OPENED TOOL	2148	-	"
8 SURFACE BLOW	2149	-	"
9 BLOW, 1 1/2" IN WATER	2150	-	"
10 BLOW, 3 1/2" IN WATER	2156	-	"
11 BLOW, 5" IN WATER	2158	-	"
12 BLOW OFF BOTTOM OF BUCKET	2202	-	"
13	2205	1.5	"

* TEST TICKET DATA PRINTOUT *

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
14	2210	2.0	"
15	2218	2.3	"
16	2233	2.5	"
17	2248	2.8	"
18 GAS TO SURFACE	2303	3.0	"
19	2318	3.0	"
20 CLOSED FOR FINAL SHUT-IN	2348	2.0	"
21 FINISHED SHUT-IN (11-17-81)	0401	-	"
22 PULLED PACKER LOOSE	0402	-	-

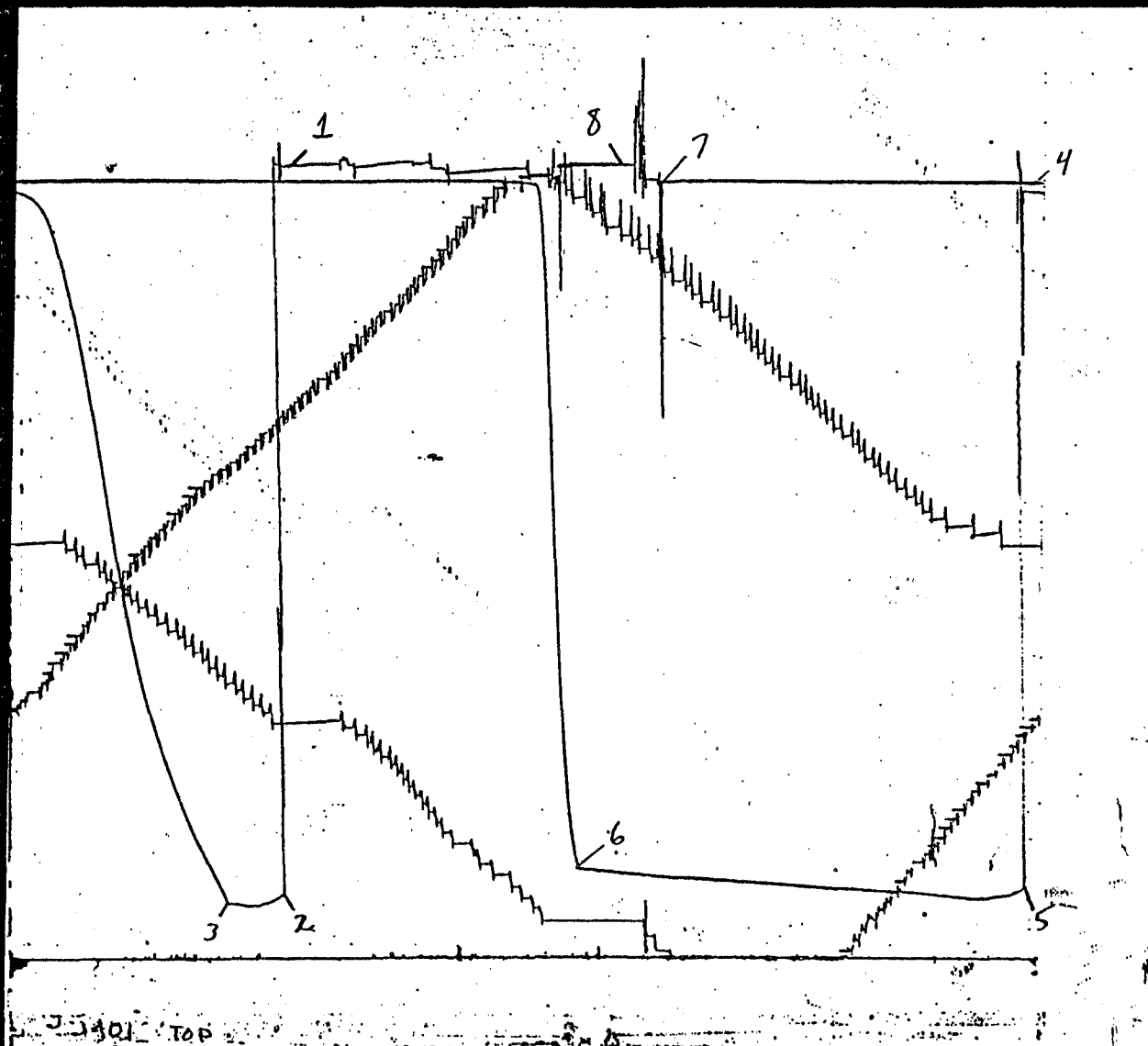
FIELD REPORT NO.: 34177 E

CAPACITY: 6400#

JOHNSTON
Schlumberger

INSTRUMENT NO.: J-1401

NUMBER OF REPORTS: 8



BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 34177E

COMPANY : COTTON PETROLEUM CORPORATION

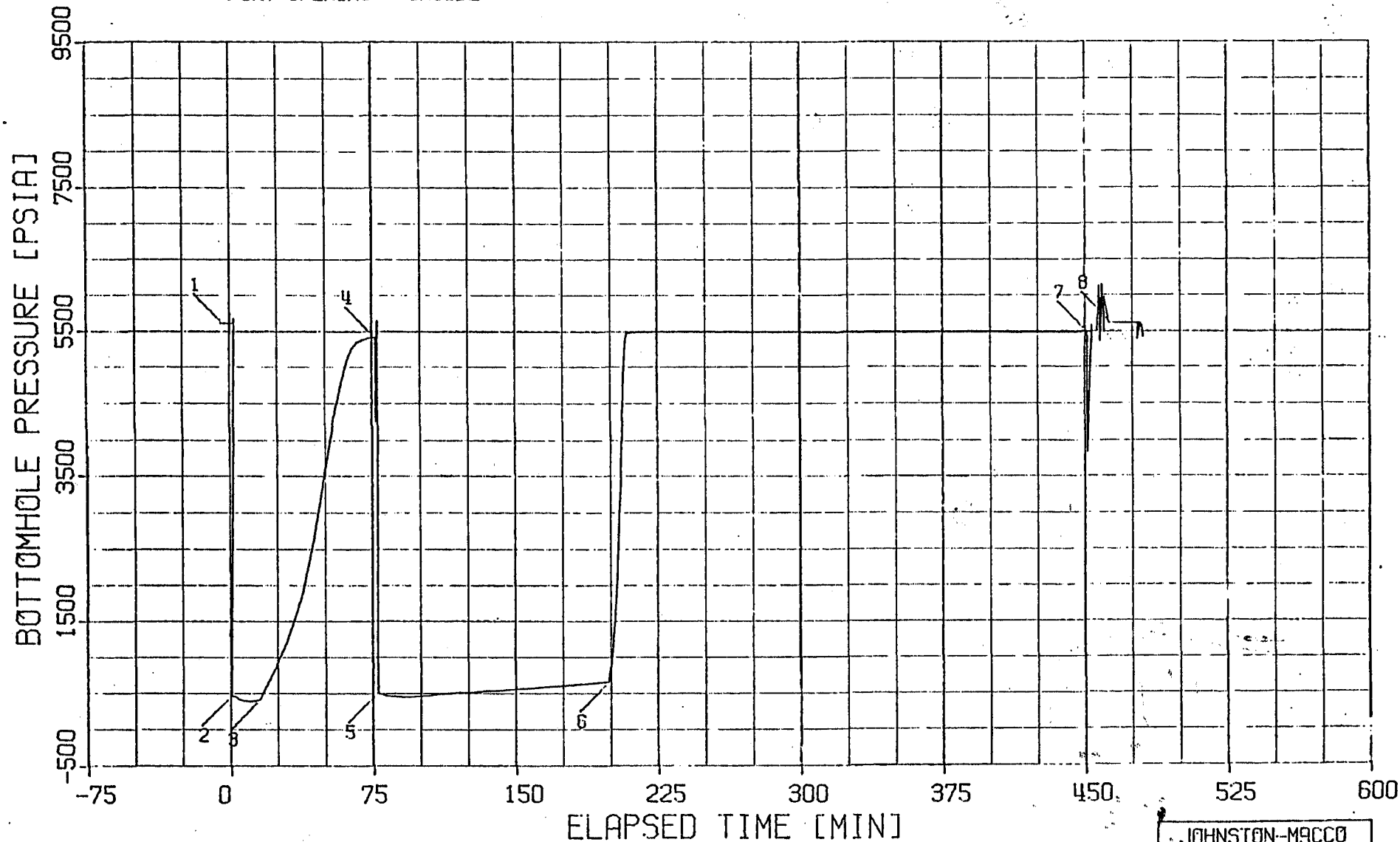
INSTRUMENT NO. J-1401

WELL : PETES WASH FEDERAL #1-22

DEPTH : 10140 FT

CAPACITY : 6400 PSI

PORT OPENING : INSIDE



JOHNSTON-MACCO
SCHLUMBERGER

 * WELL TEST DATA PRINTOUT *

FIELD REPORT # : 34177E

COMPANY : COTTON PETROLEUM CORPORATION
 WELL : PETE'S WASH FEDERAL #1-22

INSTRUMENT # : J-1401
 CAPACITY [PSI] : 6400.
 DEPTH [FT] : 10140.0
 PORT OPENING : INSIDE
 TEMPERATURE [DEG F] : 196.0

LABEL POINT INFORMATION

TIME				BOT HOLE	
OF DAY DATE				ELAPSED	PRESSURE
#	HH:MM:SS	DD-MM	EXPLANATION	TIME, MIN	PSIA
***	*****	*****	*****	*****	*****
1	20:27:25	16-NO	HYDROSTATIC MUD	-3.58	5604.26
2	20:31: 0	16-NO	START FLOW	0.00	471.43
3	20:46:16	16-NO	END FLOW & START SHUT-IN	15.26	416.58
4	21:47:14	16-NO	END SHUT-IN	76.24	5417.54
5	21:48: 1	16-NO	START FLOW	77.02	511.05
6	23:49:48	16-NO	END FLOW & START SHUT-IN	198.80	648.32
7	4: 1:59	17-NO	END SHUT-IN	450.99	5492.04
8	4:14:37	17-NO	HYDROSTATIC MUD	463.61	5615.04

SUMMARY OF FLOW PERIODS

PERIOD	START	END	DURATION	START	END
	ELAPSED	ELAPSED		PRESSURE	PRESSURE
	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA
*****	*****	*****	*****	*****	*****
1	0.00	15.26	15.26	471.43	416.58
2	77.02	198.80	121.78	511.05	648.32

SUMMARY OF SHUTIN PERIODS

PERIOD	START	END	DURATION	START	END	FINAL FLOW	
	ELAPSED	ELAPSED		PRESSURE	PRESSURE	PRESSURE	PRODUCING
	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA	PSIA	TIME, MIN
*****	*****	*****	*****	*****	*****	*****	*****
1	15.26	76.24	60.98	416.58	5417.54	416.58	15.26
2	198.80	450.99	252.19	648.32	5492.04	648.32	137.04

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
20:31: 0	16-ND	0.00	0.00	471.43
20:36: 0	16-ND	5.00	5.00	400.36
20:41: 0	16-ND	10.00	10.00	390.44
20:46: 0	16-ND	15.00	15.00	414.29
20:46:16	16-ND	15.26	15.26	416.58

TEST PHASE : SHUTIN PERIOD # 1

FINAL FLOW PRESSURE [PSIA] = 416.58
PRODUCING TIME [MIN] = 15.26

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
20:46:16	16-ND	15.26	0.00	416.58	0.00	
20:47:16	16-ND	16.26	1.00	476.24	59.66	1.211
20:48:16	16-ND	17.26	2.00	534.48	117.90	0.936
20:49:16	16-ND	18.26	3.00	584.06	167.48	0.784
20:50:16	16-ND	19.26	4.00	633.64	217.06	0.683
20:51:16	16-ND	20.26	5.00	684.42	267.84	0.608
20:52:16	16-ND	21.26	6.00	735.86	319.28	0.549
20:53:16	16-ND	22.26	7.00	787.57	370.99	0.502
20:54:16	16-ND	23.26	8.00	839.60	423.02	0.464
20:55:16	16-ND	24.26	9.00	896.10	479.52	0.431
20:56:16	16-ND	25.26	10.00	957.83	541.25	0.402
20:58:16	16-ND	27.26	12.00	1080.84	664.26	0.356
21: 0:16	16-ND	29.26	14.00	1205.61	789.03	0.320
21: 2:16	16-ND	31.26	16.00	1349.86	933.28	0.291
21: 4:16	16-ND	33.26	18.00	1500.55	1083.97	0.267
21: 6:16	16-ND	35.26	20.00	1664.98	1248.40	0.246
21: 8:16	16-ND	37.26	22.00	1840.55	1423.97	0.229
21:10:16	16-ND	39.26	24.00	2058.88	1642.30	0.214
21:12:16	16-ND	41.26	26.00	2301.50	1884.92	0.201
21:14:16	16-ND	43.26	28.00	2567.90	2151.32	0.189
21:16:16	16-ND	45.26	30.00	2845.28	2428.70	0.179
21:21:16	16-ND	50.26	35.00	3660.57	3243.99	0.157
21:26:16	16-ND	55.26	40.00	4408.39	3991.81	0.140
21:31:16	16-ND	60.26	45.00	4953.17	4536.59	0.127
21:36:16	16-ND	65.26	50.00	5291.41	4874.83	0.116
21:41:16	16-ND	70.26	55.00	5387.25	4970.67	0.106
21:46:16	16-ND	75.26	60.00	5410.75	4994.17	0.098
21:47:14	16-ND	76.24	60.98	5417.54	5000.96	0.097

TEST PHASE : FLOW PERIOD # 2

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
21:48: 1	16-ND	77.02	0.00	511.05
21:53: 1	16-ND	82.02	5.00	456.40
21:58: 1	16-ND	87.02	10.00	447.44
22: 3: 1	16-ND	92.02	15.00	443.53
22: 8: 1	16-ND	97.02	20.00	450.35
22:13: 1	16-ND	102.02	25.00	462.80
22:18: 1	16-ND	107.02	30.00	476.36
22:23: 1	16-ND	112.02	35.00	489.01
22:28: 1	16-ND	117.02	40.00	495.81
22:33: 1	16-ND	122.02	45.00	502.62
22:38: 1	16-ND	127.02	50.00	509.98
22:43: 1	16-ND	132.02	55.00	518.50
22:48: 1	16-ND	137.02	60.00	526.97
22:53: 1	16-ND	142.02	65.00	535.30
22:58: 1	16-ND	147.02	70.00	544.27
23: 3: 1	16-ND	152.02	75.00	554.35
23: 8: 1	16-ND	157.02	80.00	562.39
23:13: 1	16-ND	162.02	85.00	569.99
23:18: 1	16-ND	167.02	90.00	579.19
23:23: 1	16-ND	172.02	95.00	588.85
23:28: 1	16-ND	177.02	100.00	599.06
23:33: 1	16-ND	182.02	105.00	608.55
23:38: 1	16-ND	187.02	110.00	620.37
23:43: 1	16-ND	192.02	115.00	632.73
23:48: 1	16-ND	197.02	120.00	643.98
23:49:48	16-ND	198.80	121.78	648.32

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 648.32

PRODUCING TIME [MIN] = 137.04

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
HH:MM:SS	DD-MM	*****	*****	*****	*****	*****
23:49:48	16-ND	198.80	0.00	648.32	0.00	
23:50:48	16-ND	199.80	1.00	856.24	207.92	2.140
23:51:48	16-ND	200.80	2.00	1063.12	414.80	1.842
23:52:48	16-ND	201.80	3.00	1384.60	736.28	1.669
23:53:48	16-ND	202.80	4.00	1828.71	1180.39	1.547
23:54:48	16-ND	203.80	5.00	2408.68	1760.36	1.453
23:55:48	16-ND	204.80	6.00	3165.15	2516.83	1.377
23:56:48	16-ND	205.80	7.00	4010.04	3361.72	1.313
23:57:48	16-ND	206.80	8.00	4858.35	4210.03	1.258
23:58:48	16-ND	207.80	9.00	5364.75	4716.43	1.210
23:59:48	16-ND	208.80	10.00	5458.64	4810.32	1.167
0: 1:48	17-ND	210.80	12.00	5475.93	4827.61	1.094

TEST PHASE : SHUTIN PERIOD # 2
 FINAL FLOW PRESSURE [PSIA] = 648.32
 PRODUCING TIME [MIN] = 137.04

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
*****	*****	*****	*****	*****	*****	*****
0: 3:48	17-NO	212.80	14.00	5482.33	4834.01	1.033
0: 5:48	17-NO	214.80	16.00	5484.43	4836.11	0.981
0: 7:48	17-NO	216.80	18.00	5484.43	4836.11	0.935
0: 9:48	17-NO	218.80	20.00	5484.87	4836.55	0.895
0:11:48	17-NO	220.80	22.00	5485.92	4837.60	0.859
0:13:48	17-NO	222.80	24.00	5486.98	4838.66	0.827
0:15:48	17-NO	224.80	26.00	5487.96	4839.64	0.797
0:17:48	17-NO	226.80	28.00	5488.33	4840.01	0.770
0:19:48	17-NO	228.80	30.00	5488.70	4840.38	0.746
0:24:48	17-NO	233.80	35.00	5489.64	4841.32	0.692
0:29:48	17-NO	238.80	40.00	5490.67	4842.35	0.646
0:34:48	17-NO	243.80	45.00	5491.08	4842.76	0.607
0:39:48	17-NO	248.80	50.00	5491.40	4843.08	0.573
0:44:48	17-NO	253.80	55.00	5491.40	4843.08	0.543
0:49:48	17-NO	258.80	60.00	5491.53	4843.21	0.516
0:59:48	17-NO	268.80	70.00	5491.72	4843.40	0.471
1: 9:48	17-NO	278.80	80.00	5491.72	4843.40	0.433
1:19:48	17-NO	288.80	90.00	5491.72	4843.40	0.402
1:29:48	17-NO	298.80	100.00	5491.72	4843.40	0.375
1:39:48	17-NO	308.80	110.00	5491.72	4843.40	0.351
1:49:48	17-NO	318.80	120.00	5491.72	4843.40	0.331
1:59:48	17-NO	328.80	130.00	5491.72	4843.40	0.313
2: 9:48	17-NO	338.80	140.00	5491.72	4843.40	0.296
2:19:48	17-NO	348.80	150.00	5491.72	4843.40	0.282
2:29:48	17-NO	358.80	160.00	5491.88	4843.56	0.269
2:39:48	17-NO	368.80	170.00	5492.04	4843.72	0.257
2:49:48	17-NO	378.80	180.00	5492.04	4843.72	0.246
2:59:48	17-NO	388.80	190.00	5492.04	4843.72	0.236
3: 9:48	17-NO	398.80	200.00	5492.04	4843.72	0.227
3:19:48	17-NO	408.80	210.00	5492.04	4843.72	0.218
3:29:48	17-NO	418.80	220.00	5492.04	4843.72	0.210
3:39:48	17-NO	428.80	230.00	5492.04	4843.72	0.203
3:49:48	17-NO	438.80	240.00	5492.04	4843.72	0.196
3:59:48	17-NO	448.80	250.00	5492.04	4843.72	0.190
4: 1:59	17-NO	450.99	252.19	5492.04	4843.72	0.188



LITE RESEARCH LABORATORY

P.O. Box 266

Fort Duchesne, Utah 84026

(801) 727-1284

CHROMATOGRAPHIC ANALYSIS REPORT

RUN NUMBER 811391
DATE OF RUN 11-18-81

Cotton Petroleum

SAMPLE DATA

METER STATION NO:		DESCRIPTION:			
MAIN LINE NO:		Peter's Wash			
FIELD:	CYL. PRESS., PSI	LOCATION:		FORMATION:	
		Fed 1-22			
CYLINDER NO:	WELL NO:	LINE PRESS., PSI	A.T.M. TEMP:	F.G. TEMP:	
			°F		
SUBMITTED BY:	MONTH:	DAY:	HOUR:	YEAR:	VOLUME, MCF/D @ 15.025 PSI 80°F
REMARKS					

ANALYSIS

	MOLE [%]	G.P.M.	LIQUID [%]
HYDROGEN-SULFIDE			
HELIUM			
CARBON-DIOXIDE	3.56		
NITROGEN	22.88		
METHANE	59.39		
ETHANE	7.81		
PROPANE	3.87	1.062	55.40
ISO-BUTANE	0.69	0.225	11.74
N-BUTANE	0.92	0.289	15.08
ISO-PENTANE	0.26	0.095	4.95
N-PENTANE	0.17	0.061	3.20
HEXANES & Higher	0.45	0.185	9.63
HEPTANES & HIGHER			
O ₂ & Ar.	0.00		
TOTAL	100.	1.918	100.

HEATING VALUE
B.T.U./CU. FT. 30 IN. HG, 60°F, DRY

CALCULATED 927.

OBSERVED

SPECIFIC GRAVITY
CALCULATED 0.755

OBSERVED

COPIES TO

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DIVISION OF
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ANALYST:

APPROVED

ADDITIONAL REMARKS AND DATA

JOHNSTON

Schlumberger**COMPUTERIZED DATA ANALYSIS**

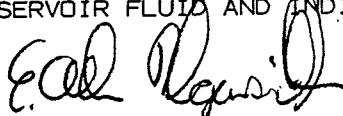
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GENTLEMEN:

THE ENCLOSED TEST APPEARS TO BE A GOOD MECHANICAL DRILL STEM TEST DURING WHICH THE TOOLS DID FUNCTION PROPERLY. THE FORMATION PRODUCED ENOUGH RESERVOIR FLUID FOR PROPER IDENTIFICATION. RESERVOIR PRESSURE DRAWDOWN WAS SUFFICIENT BUT ADEQUATE SHUT-IN BUILD-UP DID NOT OCCUR FOR RELIABLE QUANTITATIVE ANALYSIS. AFTER-FLOW WAS STILL IN EFFECT ON THE INITIAL SHUT-IN BUILD-UP TO THE EXTENT THAT THE PLOT IS CONSIDERED UNRELIABLE FOR ANALYSIS. RESERVOIR PARAMETERS WERE CALCULATED BY THE MCKINLEY METHOD.

1. FLOW RATE: A FLOW RATE OF 22 BBL/DAY OF LIQUID WAS NOTED DURING THIS TEST.
2. RESERVOIR PRESSURE: MAXIMUM RESERVOIR PRESSURE WAS ESTIMATED TO BE 5081 P.S.I.G. AT RECORDER DEPTH USING A GRADIENT OF .47 P.S.I./FT.
3. PERMEABILITY: THE CALCULATED TRANSMISSIBILITY FACTOR OF .85 MD.-FT./CP. INDICATES AN AVERAGE EFFECTIVE PERMEABILITY TO LIQUID OF .0136 MD. FOR THE ASSUMED 20 FOOT NET INTERVAL. THE CALCULATIONS WERE BASED ON A MCKINLEY SLOPE OF 4399 P.S.I./LOG CYCLE OBTAINED FROM THE FINAL SHUT-IN BUILD-UP PLOT. IT WAS ASSUMED FOR THESE CALCULATIONS: (A) VISCOSITY .32 CP., (C) FORMATION VOLUME FACTOR 1.03 BBL/BBL. THESE FIGURES WERE OBTAINED FROM THE AVAILABLE TECHNICAL LITERATURE.
4. WELLBORE DAMAGE: THE CALCULATED DAMAGE RATIO OF .31 INDICATES THAT NO WELLBORE DAMAGE WAS PRESENT AT THE TIME AND CONDITIONS OF THIS TEST.
5. RADIUS OF INVESTIGATION: THE CALCULATED RADIUS OF INVESTIGATION OF THIS TEST IS 20 FEET BASED ON AN ASSUMED POROSITY OF 8%, COMPRESSIBILITY OF 3.2×10^{-6} , AND OTHER ASSUMPTIONS MADE IN NUMBER 3 ABOVE.
6. GENERAL COMMENTS: THE FORMATION EXHIBITS THE CHARACTERISTICS OF RELATIVELY LOW PERMEABILITY EFFECTIVE TO THE RESERVOIR FLUID AND INDICATES ABSENCE OF WELLBORE DAMAGE.



E. ALLEN KLINGENSMITH
DENVER RESERVOIR EVALUATION DEPARTMENT

COTTON PETROLEUM CORPORATION
PETE'S WASH FEDERAL #1-22
DUCHESE COUNTY, UTAH
SEC. 22, T10S R17E
10848' TO 10925', TEST #3

FIELD REPORT #34212 E

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.



JOHNSTON

Reservoir Engineering Data

Recorder No. J-1318

Field Report No. 34212 E

Damage Ratio	DR	.31	Effective Transmissibility TO LIQUID	$\frac{Kh}{\mu B}$.85	$\frac{Md-ft.}{Cp.}$
Maximum Reservoir Pressure FINAL SHUT-IN	P_o	5081 P.S.I.G.	Effective Transmissability	$\frac{Kh}{\mu B}$		$\frac{Md-ft.}{Cp.}$
Slope of Shut-in Curve CALCULATED	M	4399 PSI/log cycle	Flow Rate LIQUID	Q	22	Bbl./day
Potentiometric Surface (Datum Plane, Sea Level)	PS	6786 ft.	Pressure Gradient ESTIMATED		.47	PSI ft.
Productivity Index	PI	.005 Bbl./day/PSI	GAS LIQUID RATIO	GLR	20	CF/Bbl.
Radius of Investigation		20 ft.	K (Effective to LIQUID)		.0136	Md.

Assumptions made for Calculations for Liquid Recoveries

- Q is averaged at a constant rate.
- P_r is formation flowing pressure at a constant rate.
- Formation flow is taken as single phase flow.
If gas is produced at surface, phase separation is assumed to have occurred in drill pipe.
- Radial flow is assumed.
- For the purpose of calculating EDR where specific reservoir parameters are not available it is assumed that:

Effective permeability, K, will fall between 1 to 200 md
 Formation porosity, ϕ , will fall between 0.1 to 0.3
 Fluid compressibility, c, will fall between 10^{-4} to 10^{-6}
 Fluid viscosity, μ , will fall between 0.05 to 50 cp.
 Well bore radius, r_w , will fall between 3' to 4'.

Which gives an average value for the function $\log \frac{K}{\phi \mu c r_w^2}$ of 5.5

- Other standard radial flow, equilibrium assumptions.

Empirical Equations:

$$1. EDR = \frac{P_o - P_r}{M(\log T + 2.65)} \text{ where } M = \frac{P_i - P_{10}}{\log \text{ Cycle}}$$

$$2. \text{ Transmissibility } \frac{Kh}{\mu B} = \frac{162.6 Q}{M}$$

$$3. DST J = \frac{Q}{P_o - P_r} \quad \text{Theoretical } J = \frac{7.08 \times 10^{-1} Kh}{\mu B \ln(r_e/r_w)} \quad \text{Assumed } \ln(r_e/r_w) = 7.60$$

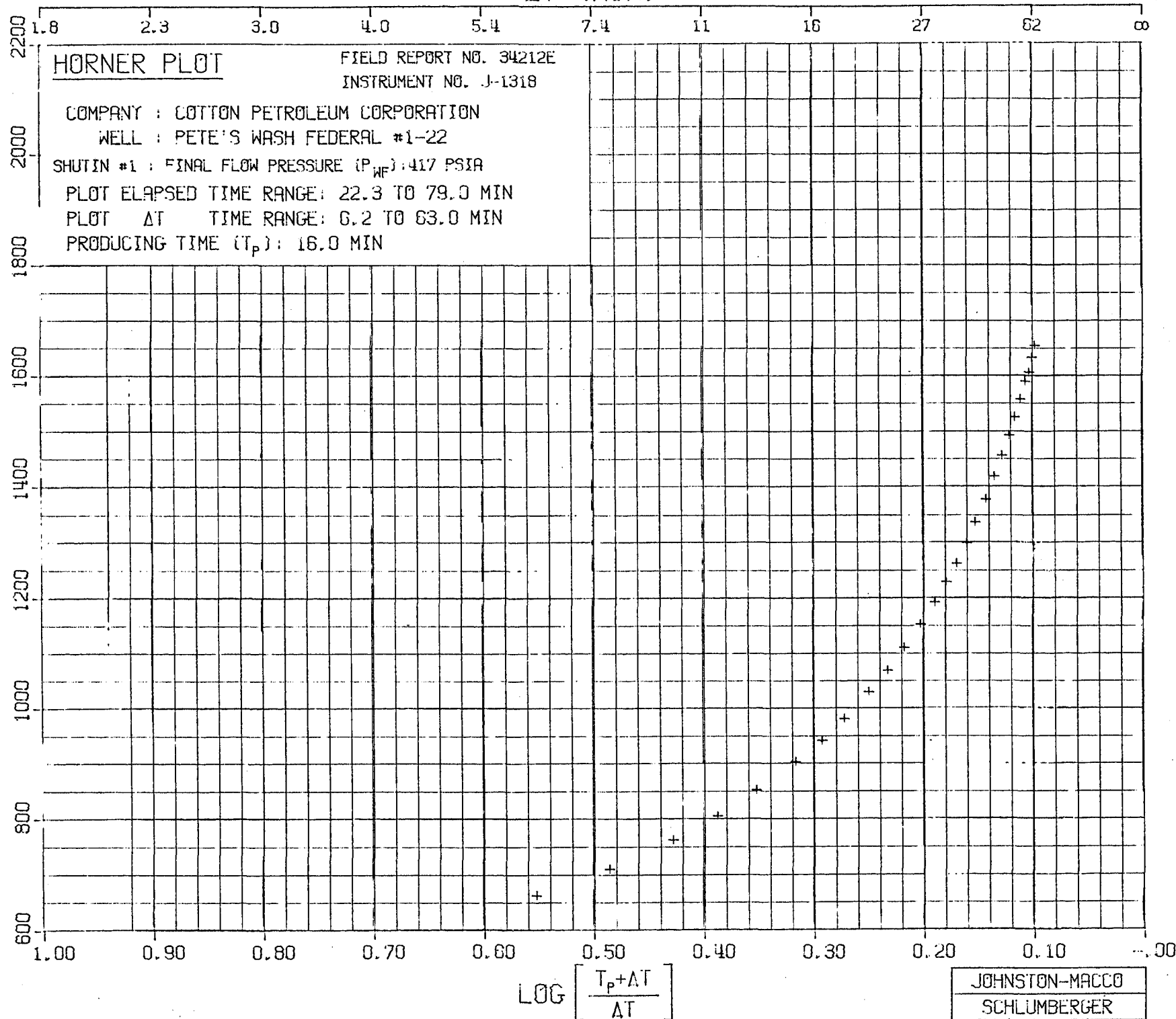
$$4. P.S. = [P_o \times 2.309 \text{ ft./PSI}] - [\text{Recorder depth to sea level.}]$$

$$5. \text{ Radius of investigation, } r_i = \sqrt{\frac{Kt}{40\phi\mu c}} \quad \text{where } t = \text{time in days}$$

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.

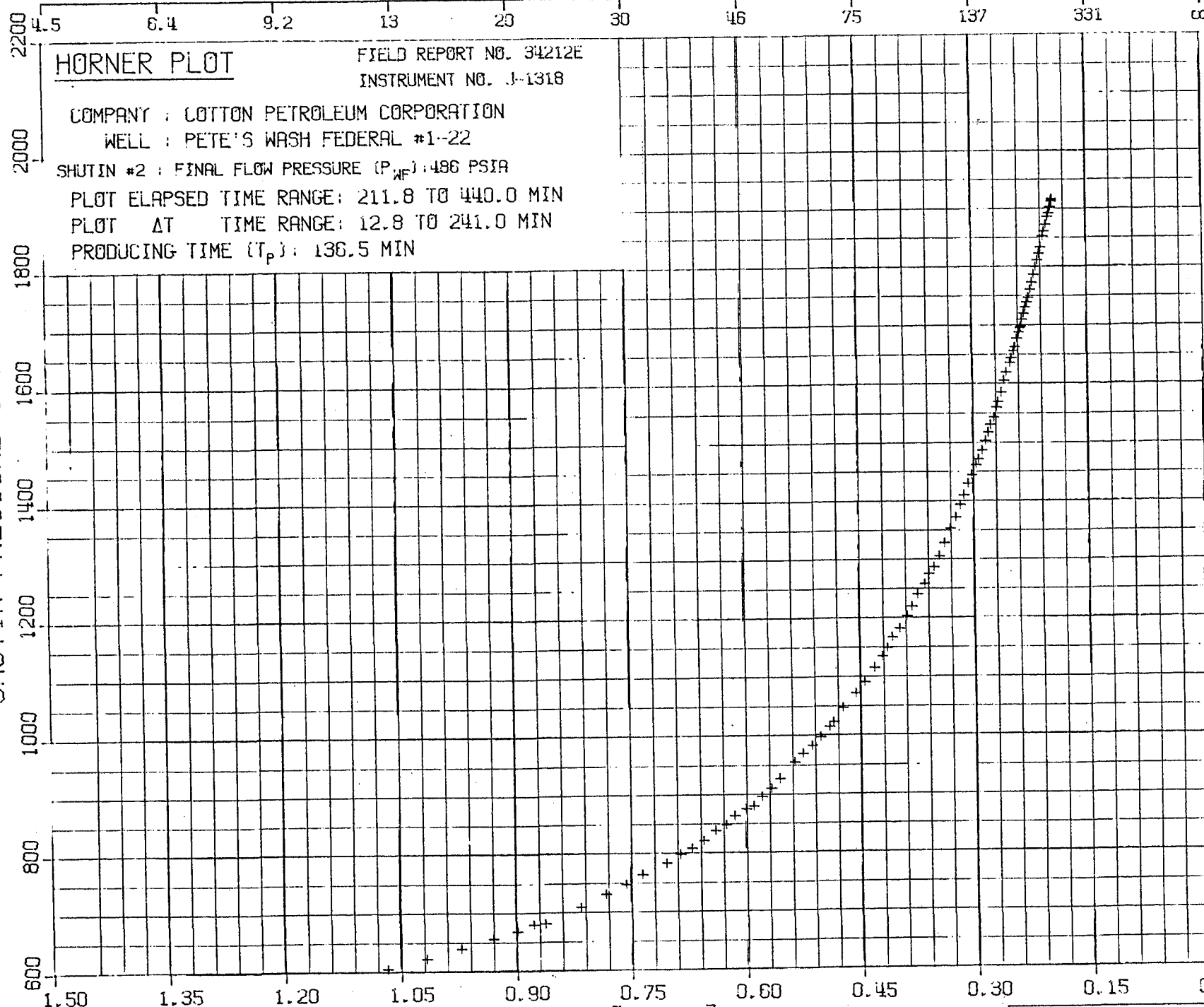
ΔT (MIN)

SHUTIN PRESSURE [PSIA]



ΔT (MIN)

SHUTIN PRESSURE [PSIA]



HORNER PLOT

FIELD REPORT NO. 34212E

INSTRUMENT NO. J-1318

COMPANY : COTTON PETROLEUM CORPORATION

WELL : PETE'S WASH FEDERAL #1-22

SHUTIN #2 : FINAL FLOW PRESSURE (P_{wf}) : 486 PSIA

PLOT ELAPSED TIME RANGE: 211.8 TO 440.0 MIN

PLOT ΔT TIME RANGE: 12.8 TO 241.0 MIN

PRODUCING TIME (T_p) : 136.5 MIN

LOG $\left[\frac{T_p + \Delta T}{\Delta T} \right]$

JOHNSTON-MACCO
SCHLUMBERGER

LOG LOG PLOT

COMPANY : COTTON PETROLEUM CORPORATION

WELL : PETE'S WASH FEDERAL #1-22

FIELD REPORT NO. 34212E

INSTRUMENT NO. J-1318

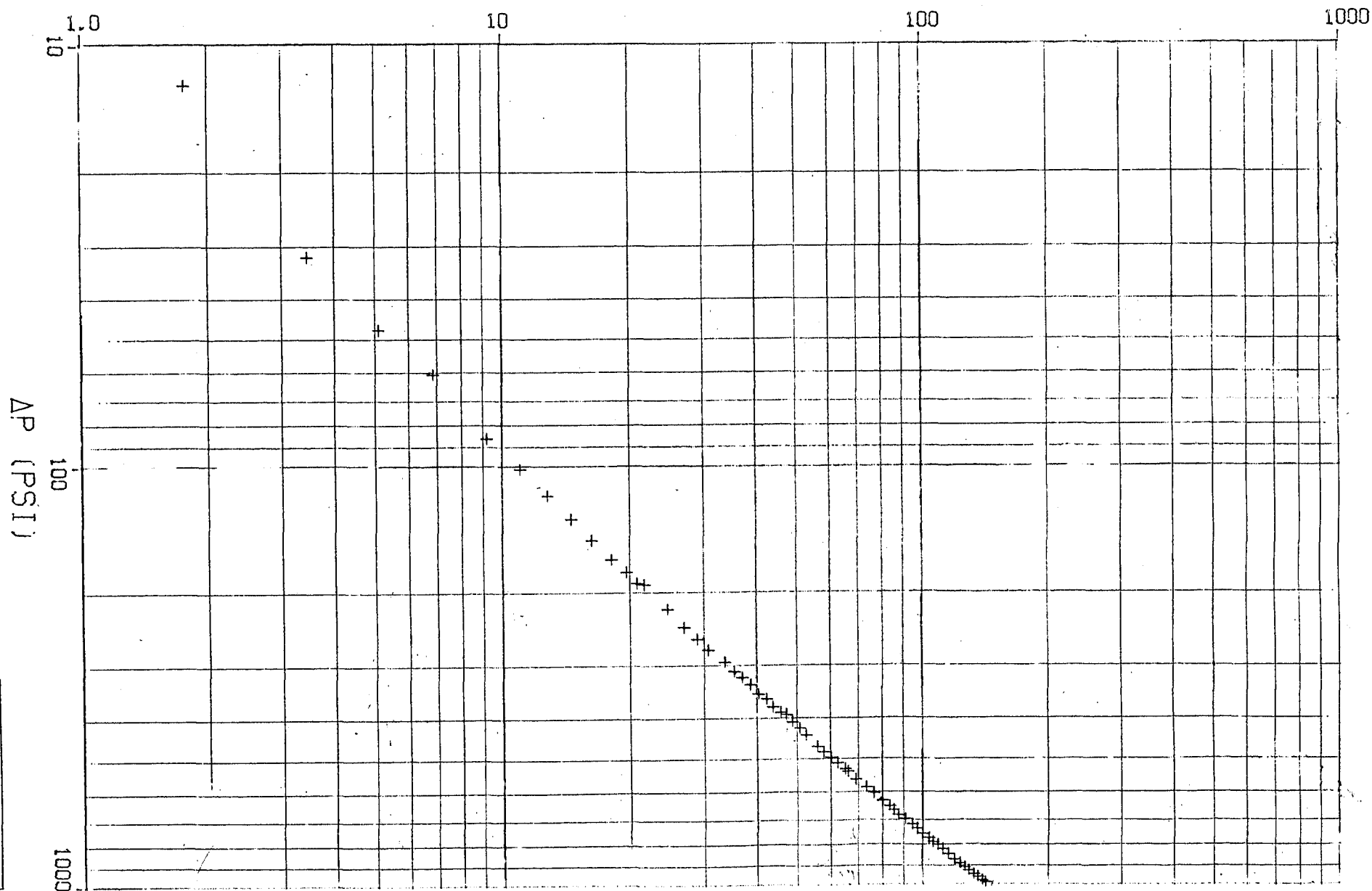
SHUTIN #2 :

FINAL FLOW PRESSURE (P_{wf}): 486 PSIA

PLOT ELAPSED TIME RANGE: 200.8 TO 340.5 MIN

PLOT ΔT TIME RANGE: 1.8 TO 141.4 MIN

ΔT (MIN)



JOHNSTON-MACCO
SCHLUMBERGER

LOG LOG PLOT

COMPANY : COTTON PETROLEUM CORPORATION

WELL : PETE'S WASH FEDERAL #1-22

FIELD REPORT NO. 34212E

INSTRUMENT NO. J-1318

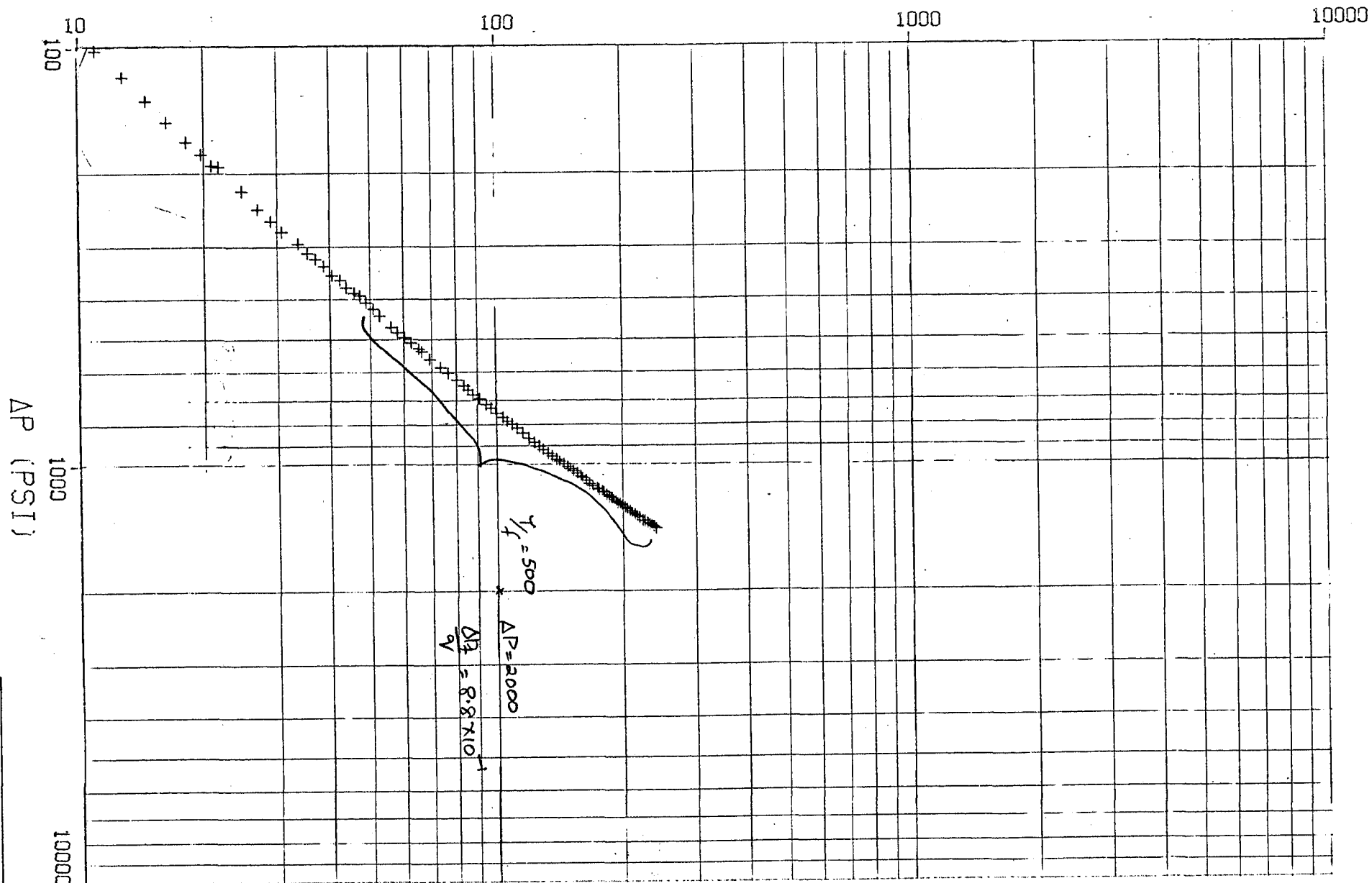
SHUTIN #2 :

FINAL FLOW PRESSURE (P_{wf}) : 496 PSIA

PLOT ELAPSED TIME RANGE: 210.1 TO 440.0 MIN

PLOT AT TIME RANGE: 11.0 TO 241.0 MIN

ΔT (MIN)



* TEST TICKET DATA PRINTOUT *

WELL IDENTIFICATION

1. WELL	: PETE'S WASH FEDERAL #1-22
2. COMPANY	: COTTON PETROLEUM CORPORATION
3.	: 717 - 17TH STREET, SUITE 2200
4.	: DENVER, COLORADO 80202
5. CUSTOMER	: SAME
6.	:
7.	:
8. FIELD	: WILDCAT
9. COUNTY	: DUCHESNE
10. STATE/PROV.	: UTAH
11. LOCATION	: SEC. 22, T10S R17E
12. TECHNICIAN	: KOERNER (VERNAL)
13. TEST APPROVED BY	: MR. R.J. FIRTH
14. TEST DATE	: 11-24-81
15. DEPTH REFERENCE	: KELLY BUSHING
16. DEPTH REFERENCE ELEVATION	: S.L. 5865. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.	
2. TOTAL DEPTH	: 10925. FT
3. OPEN HOLE DIAMETER	: 7.87 IN

MUD INFORMATION

1. MUD TYPE	: SALT-LIG
2. MUD WEIGHT	: 10.4 LB/GAL
3. MUD VISCOSITY	: 30-35 MARSH FUNNEL SEC
4. CORRECTED WATER LOSS	: 11.0 CC/30 MIN
5. MUD RESISTIVITY	: 0.16 OHM-M
6. MUD RES. MEAS. TEMP.	: 44.0 DEG F
7. MUD FILTRATE RESISTIVITY	: 0.11 OHM-M
8. MUD FILT. RES. MEAS. TEMP.	: 50.0 DEG F
9. MUD CHLORIDES CONTENT	: 56242.0 PPM BY WEIGHT

 * TEST TICKET DATA PRINTOUT *

TEST INFORMATION

1. FIELD REPORT NUMBER : 34212E
 2. TEST TYPE : M.F.E. OPEN HOLE
 3. TEST NUMBER : 3
 4. TELEFLOW IN USE ? : NO
 5. SSSR DR J-300 IN USE ? : NO
 6. SPRO IN USE ? : NO
 7. PTSDL IN USE ? : NO

TEST STRING INFORMATION

#	COMPONENT NAME	EFFECTIVE		FLOW PATH LENGTH (FT)	J/M CODE
		I.D. (IN)	O.D. (IN)		
1	DRILL PIPE	3.80	4.50	10280.	
2	DRILL COLLARS	2.25	6.75	526.	
3	TEST TOOL STRING	0.93	5.00	119.	

TEST STRING PLACEMENT

1. TEST TYPE CODE 1 - ON BOTTOM
 2. PACKER DEPTHS : 10843. FT & 10848. FT

TEST ZONE DESCRIPTION

#	FORMATION NAME	PRODUCTION ZONE			POROSITY (%)
		TOP (FT)	BOTTOM (FT)	THICKNESS (FT)	
1	MESA VERDE				8.

TEST CONDITIONS

1. BOTTOMHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN
 2. LIQUID CUSHION TYPE : FRESH WATER
 3. CUSHION LENGTH : 1000. FT
 4. CUSHION WEIGHT : 8.33 LB/GAL

 * TEST TICKET DATA PRINTOUT *

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 260. PSIG
 OIL GRAVITY : DEG. API @ DEG F
 GAS/OIL RATIO : FT3/BBL
 GAS/LIQUID RATIO : FT3/BBL

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESISTIVITY	CHLORIDES
GAS	2.18 FT3		
OIL (TRACE)	CC		
WATER	CC	OHM-M @ DEG F	PPM
MUD	CC	OHM-M @ DEG F	
TOTAL LIQUID	CC		

RECOVERY INFORMATION

DESCRIPTION	FEET	% OIL	% H2O	% OTH	API DEG.	RESISTIVITY OHM-M	CHL PPM
1 GAS & MUD CUT WATER	99		95	5		0.65	8163.
2 WATER CUSHION	1000						

SURFACE INFORMATION

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1 SET PACKER	0714	-	-
2 OPENED TOOL	0719	-	1/4"
3 SURFACE BUBBLE		-	"
4 CLOSED FOR INITIAL SHUT-IN	0735	2.5	"
5 GAS TO SURFACE	0835	-	"
6 FINISHED SHUT-IN	0836	-	"
7 RE-OPENED TOOL	0838	2	"
8	0846	3	"
9	0849	5	"
10	0850	6	"
11	0855	8	"
12	0859	7.5	"
13	0901	7	1/8"
14	0905	7	"
15	0936	7.5	"
16	1005	7	"

 * TEST TICKET DATA PRINTOUT *

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
-----	-----	-----	-----
17	1038	7	"
18 CLOSED FOR FINAL SHUT-IN.	1039	-	"
19 FINISHED SHUT-IN	1439	-	"
20 PULLED PACKER LOOSE	1442	-	-

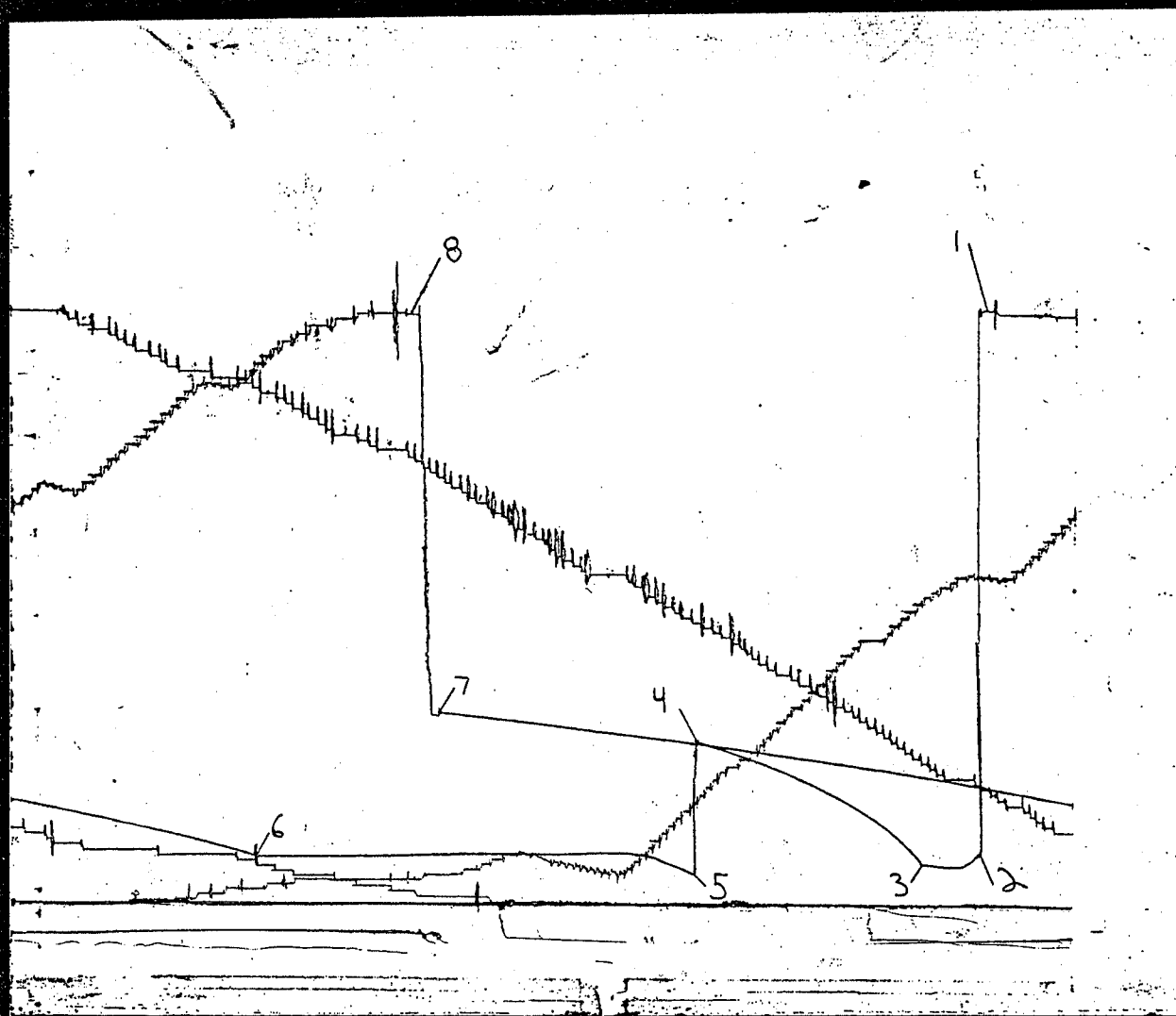
FIELD REPORT NO.: 34212 E

CAPACITY: 9000#

INSTRUMENT NO.: J-1318

NUMBER OF REPORTS: 8

JOHNSTON
Schlumberger

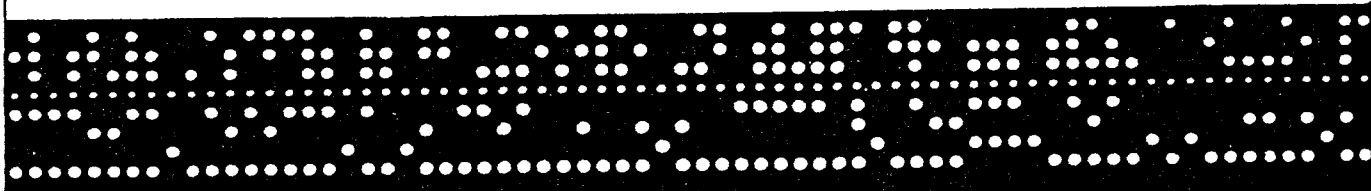


COMPANY COTTON PETROLEUM WELL PETE'S WASH TEST NO. 3 COUNTY DUCHESSNE STATE UTAH
CORP. FEDERAL #1-22

JOHNSTON

Schlumberger

computerized
data
analysis



BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 34212E

COMPANY : COTTON PETROLEUM CORPORATION

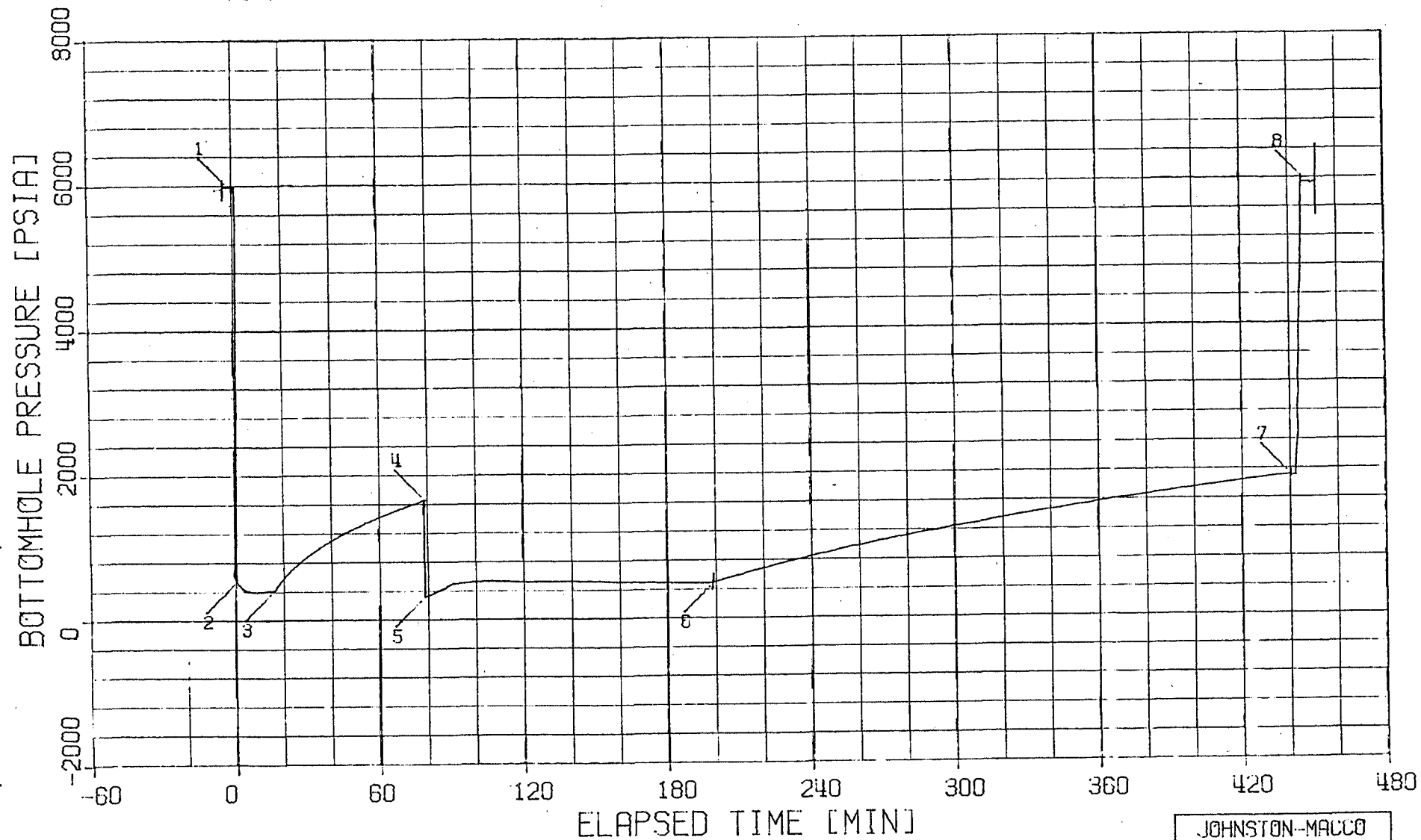
INSTRUMENT NO. J-1318

WELL : PETE'S WASH FEDERAL #1-22

DEPTH : 10811 FT

CAPACITY : 9000 PSI

PORT OPENING : INSIDE



JOHNSTON-MACCO
SCHLUMBERGER

 * WELL TEST DATA PRINTOUT *

FIELD REPORT # : 34212E

COMPANY : COTTON PETROLEUM CORPORATION
 WELL : PETE'S WASH FEDERAL #1-22

INSTRUMENT # : J-1318
 CAPACITY [PSI] : 9000.
 DEPTH [FT] : 10811.0
 PORT OPENING : INSIDE
 TEMPERATURE [DEG F] : 200.0

LABEL POINT INFORMATION

TIME OF DAY DATE				BOT HOLE ELAPSED PRESSURE	
#	HH:MM:SS	DD-MM	EXPLANATION	TIME, MIN	PSIA
***	*****	*****	*****	*****	*****
1	7:17:39	24-0C	HYDROSTATIC MUD	-1.35	5978.78
2	7:19: 0	24-0C	START FLOW	0.00	532.65
3	7:35: 2	24-0C	END FLOW & START SHUT-IN	16.03	417.32
4	8:38: 1	24-0C	END SHUT-IN	79.01	1654.54
5	8:37:34	24-0C	START FLOW	78.57	314.45
6	10:38: 4	24-0C	END FLOW & START SHUT-IN	199.07	485.60
7	14:39: 2	24-0C	END SHUT-IN	440.03	1916.09
8	14:46:48	24-0C	HYDROSTATIC MUD	447.80	5938.64

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA
	*****	*****	*****	*****	*****
1	0.00	16.03	16.03	532.65	417.32
2	78.57	199.07	120.50	314.45	485.60

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
	*****	*****	*****	*****	*****	*****	*****
1	16.03	79.01	62.98	417.32	1654.54	417.32	16.03
2	199.07	440.03	240.96	485.60	1916.09	485.60	136.53

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
7:19: 0	24-DC	0.00	0.00	532.65
7:29: 0	24-DC	10.00	10.00	398.20
7:35: 2	24-DC	16.03	16.03	417.32

TEST PHASE : SHUTIN PERIOD # 1

FINAL FLOW PRESSURE [PSIA] = 417.32
 PRODUCING TIME [MIN] = 16.03

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
7:35: 2	24-DC	16.03	0.00	417.32	0.00	
7:36: 2	24-DC	17.03	1.00	464.37	47.05	1.231
7:37: 2	24-DC	18.03	2.00	508.27	90.95	0.955
7:38: 2	24-DC	19.03	3.00	547.97	130.65	0.802
7:39: 2	24-DC	20.03	4.00	586.33	169.01	0.700
7:40: 2	24-DC	21.03	5.00	620.03	202.71	0.624
7:41: 2	24-DC	22.03	6.00	652.98	235.66	0.565
7:42: 2	24-DC	23.03	7.00	684.57	267.25	0.517
7:43: 2	24-DC	24.03	8.00	715.48	298.16	0.478
7:44: 2	24-DC	25.03	9.00	745.53	328.21	0.444
7:45: 2	24-DC	26.03	10.00	774.30	356.98	0.415
7:47: 2	24-DC	28.03	12.00	829.27	411.95	0.368
7:49: 2	24-DC	30.03	14.00	880.40	463.08	0.331
7:51: 2	24-DC	32.03	16.00	927.23	509.91	0.301
7:53: 2	24-DC	34.03	18.00	972.65	555.33	0.277
7:55: 2	24-DC	36.03	20.00	1017.44	600.12	0.256
7:57: 2	24-DC	38.03	22.00	1057.58	640.26	0.238
7:59: 2	24-DC	40.03	24.00	1097.72	680.40	0.222
8: 1: 2	24-DC	42.03	26.00	1135.03	717.71	0.209
8: 3: 2	24-DC	44.03	28.00	1170.73	753.41	0.197
8: 5: 2	24-DC	46.03	30.00	1205.72	788.40	0.186
8:10: 2	24-DC	51.03	35.00	1285.01	867.69	0.164
8:15: 2	24-DC	56.03	40.00	1363.92	946.60	0.146
8:20: 2	24-DC	61.03	45.00	1434.53	1017.21	0.132
8:25: 2	24-DC	66.03	50.00	1498.62	1081.30	0.121
8:30: 2	24-DC	71.03	55.00	1559.16	1141.84	0.111
8:35: 2	24-DC	76.03	60.00	1614.18	1196.86	0.103
8:38: 1	24-DC	79.01	62.98	1654.54	1237.22	0.098

TEST PHASE : FLOW PERIOD # 2

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
8:37:34	24-0C	78.57	0.00	314.45
8:47:34	24-0C	88.57	10.00	466.93
8:57:34	24-0C	98.57	20.00	517.35
9: 7:34	24-0C	108.57	30.00	517.88
9:17:34	24-0C	118.57	40.00	507.20
9:27:34	24-0C	128.57	50.00	507.74
9:37:34	24-0C	138.57	60.00	505.62
9:47:34	24-0C	148.57	70.00	498.55
9:57:34	24-0C	158.57	80.00	486.91
10: 7:34	24-0C	168.57	90.00	479.33
10:17:34	24-0C	178.57	100.00	474.53
10:27:34	24-0C	188.57	110.00	474.53
10:37:34	24-0C	198.57	120.00	478.41
10:38: 4	24-0C	199.07	120.50	485.60

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 485.60

PRODUCING TIME [MIN] = 136.53

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
HH:MM:SS	DD-MM	*****	*****	*****	*****	*****
10:38: 4	24-0C	199.07	0.00	485.60	0.00	
10:39: 4	24-0C	200.07	1.00	491.11	5.51	2.138
10:40: 4	24-0C	201.07	2.00	500.80	15.20	1.841
10:41: 4	24-0C	202.07	3.00	512.27	26.67	1.668
10:42: 4	24-0C	203.07	4.00	522.72	37.12	1.546
10:43: 4	24-0C	204.07	5.00	532.34	46.74	1.452
10:44: 4	24-0C	205.07	6.00	540.10	54.50	1.376
10:45: 4	24-0C	206.07	7.00	548.22	62.62	1.312
10:46: 4	24-0C	207.07	8.00	559.07	73.47	1.257
10:47: 4	24-0C	208.07	9.00	569.91	84.31	1.209
10:48: 4	24-0C	209.07	10.00	578.93	93.33	1.166
10:50: 4	24-0C	211.07	12.00	596.72	111.12	1.093
10:52: 4	24-0C	213.07	14.00	615.13	129.53	1.031
10:54: 4	24-0C	215.07	16.00	633.89	148.29	0.979
10:56: 4	24-0C	217.07	18.00	652.32	166.72	0.934
10:58: 4	24-0C	219.07	20.00	668.62	183.02	0.894
11: 0: 4	24-0C	221.07	22.00	681.41	195.81	0.858
11: 2: 4	24-0C	223.07	24.00	700.68	215.08	0.825
11: 4: 4	24-0C	225.07	26.00	720.16	234.56	0.796
11: 6: 4	24-0C	227.07	28.00	738.00	252.40	0.769
11: 8: 4	24-0C	229.07	30.00	755.35	269.75	0.744
11:13: 4	24-0C	234.07	35.00	793.19	307.59	0.690
11:18: 4	24-0C	239.07	40.00	832.39	346.79	0.645
11:23: 4	24-0C	244.07	45.00	869.76	384.16	0.606

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 485.60

PRODUCING TIME [MIN] = 136.53

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
HH:MM:SS	DD-MM	*****	*****	*****	*****	*****
11:28:	4 24-0C	249.07	50.00	903.94	418.34	0.572
11:33:	4 24-0C	254.07	55.00	946.38	460.78	0.542
11:38:	4 24-0C	259.07	60.00	980.18	494.58	0.515
11:48:	4 24-0C	269.07	70.00	1051.99	566.39	0.470
11:58:	4 24-0C	279.07	80.00	1113.55	627.95	0.432
12: 8:	4 24-0C	289.07	90.00	1178.23	692.63	0.401
12:18:	4 24-0C	299.07	100.00	1241.45	755.85	0.374
12:28:	4 24-0C	309.07	110.00	1293.72	808.12	0.350
12:38:	4 24-0C	319.07	120.00	1355.82	870.22	0.330
12:48:	4 24-0C	329.07	130.00	1413.98	928.38	0.312
12:58:	4 24-0C	339.07	140.00	1465.05	979.45	0.296
13: 8:	4 24-0C	349.07	150.00	1515.74	1030.14	0.281
13:18:	4 24-0C	359.07	160.00	1566.62	1081.02	0.268
13:28:	4 24-0C	369.07	170.00	1620.09	1134.49	0.256
13:38:	4 24-0C	379.07	180.00	1659.89	1174.29	0.245
13:48:	4 24-0C	389.07	190.00	1706.29	1220.69	0.235
13:58:	4 24-0C	399.07	200.00	1746.60	1261.00	0.226
14: 8:	4 24-0C	409.07	210.00	1794.89	1309.29	0.218
14:18:	4 24-0C	419.07	220.00	1835.64	1350.04	0.210
14:28:	4 24-0C	429.07	230.00	1875.68	1390.08	0.202
14:38:	4 24-0C	439.07	240.00	1911.94	1426.34	0.196
14:39:	2 24-0C	440.03	240.96	1916.09	1430.49	0.195

COMPANY COTTON PETROLEUM WELL PETE'S WASH TEST NO. 4 COUNTY DUCHENSE STATE UTAH
CORP. FEDERAL #1-22

JOHNSTON

Schlumberger

computerized
data
analysis

COMPUTERIZED DATA ANALYSIS

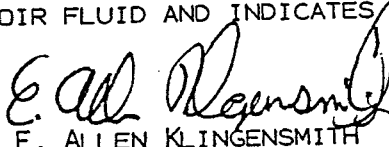
DECEMBER 3, 1981

RECEIVED
DEC 07 1981

GENTLEMEN:

THE ENCLOSED TEST APPEARS TO BE A GOOD MECHANICAL DRILL STEM TEST DURING WHICH THE TOOLS DID FUNCTION PROPERLY. THE FORMATION PRODUCED ENOUGH RESERVOIR FLUID FOR PROPER IDENTIFICATION. RESERVOIR PRESSURE DRAWDOWN WAS SUFFICIENT BUT ADEQUATE SHUT-IN BUILD-UP DID NOT OCCUR FOR RELIABLE QUANTITATIVE ANALYSIS. AFTER-FLOW WAS STILL IN EFFECT ON THE INITIAL SHUT-IN BUILD-UP TO THE EXTENT THAT THE PLOT IS CONSIDERED UNRELIABLE FOR ANALYSIS. RESERVOIR PARAMETERS WERE CALCULATED BY THE MCKINLEY METHOD.

1. FLOW RATE: A FLOW RATE OF 2 BBLs/DAY OF LIQUID WAS NOTED DURING TEST.
2. RESERVOIR PRESSURE: MAXIMUM RESERVOIR PRESSURE WAS ESTIMATED TO BE 5160 P.S.I.G. AT RECORDER DEPTH USING A GRADIENT OF .47 P.S.I./FT.
3. PERMEABILITY: THE CALCULATED TRANSMISSIBILITY FACTOR OF .134 MD.-FT./CP. INDICATES AN AVERAGE EFFECTIVE PERMEABILITY TO LIQUID OF .0018 MD. FOR THE REPORTED 26 FOOT NET INTERVAL. THE CALCULATIONS WERE BASED ON A MCKINLEY SLOPE OF 2432 P.S.I./LOG CYCLE OBTAINED FROM THE FINAL SHUT-IN BUILD-UP PLOT. IT WAS ASSUMED FOR THESE CALCULATIONS: (A) VISCOSITY .35 CP., (B) FORMATION VOLUME FACTOR 1.022 BBL/BBL. THESE FIGURES WERE OBTAINED FROM THE AVAILABLE TECHNICAL LITERATURE.
4. WELLBORE DAMAGE: THE CALCULATED DAMAGE RATIO OF .81 INDICATES THAT NO WELLBORE DAMAGE IS PRESENT AT THE TIME AND CONDITIONS OF THIS TEST.
5. RADIUS OF INVESTIGATION: THE CALCULATED RADIUS OF INVESTIGATION OF THIS TEST IS 2 FEET BASED ON AN ASSUMED POROSITY OF 8%, COMPRESSIBILITY OF 3.2×10^{-6} , AND OTHER ASSUMPTIONS MADE IN NUMBER 3 ABOVE.
6. GENERAL COMMENTS: THE FORMATION EXHIBITS THE CHARACTERISTICS OF RELATIVELY LOW PERMEABILITY EFFECTIVE TO THE RESERVOIR FLUID AND INDICATES THE ABSENCE OF WELLBORE DAMAGE.



E. ALLEN KLINGENSMITH
DENVER RESERVOIR EVALUATION DEPARTMENT

COTTON PETROLEUM CORPORATION
PETE'S WASH FEDERAL #1-22
DUCHESE COUNTY, UTAH
SEC. 22, T10S R17E
11018' TO 11054', TEST #4

FIELD REPORT #34178 E

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.

Reservoir Engineering Data



JOHNSTON

Recorder No. J-1318

Field Report No. 34178 E

Damage Ratio	DR	.81	Effective Transmissibility TO LIQUID	$\frac{Kh}{\mu B}$.134	$\frac{Md-ft.}{Cp.}$
Maximum Reservoir Pressure ESTIMATED	P_o	5160 P.S.I.G.	Effective Transmissibility	$\frac{Kh}{\mu B}$		$\frac{Md-ft.}{Cp.}$
Slope of Shut-in Curve CALCULATED	M	2432 PSI/log cycle	Flow Rate LIQUID	Q	2	Bbl./day
Potentiometric Surface (Datum Plane, Sea Level)	PS	ft.	Pressure Gradient ESTIMATED		.47	PSI ft.
Productivity Index	PI	.0004 Bbl./day/PSI	Gas Oil Ratio	GOR		CF/Bbl.
Radius of Investigation		2 ft.	K (Effective to LIQUID)		.0018	Md.

Assumptions made for Calculations for Liquid Recoveries

- Q is averaged at a constant rate.
- P_r is formation flowing pressure at a constant rate.
- Formation flow is taken as single phase flow.
If gas is produced at surface, phase separation is assumed to have occurred in drill pipe.
- Radial flow is assumed.
- For the purpose of calculating EDR where specific reservoir parameters are not available it is assumed that:

Effective permeability, K, will fall between 1 to 200 md
 Formation porosity, ϕ , will fall between 0.1 to 0.3
 Fluid compressibility, c, will fall between 10^{-4} to 10^{-2}
 Fluid viscosity, μ , will fall between 0.05 to 50 cp.
 Well bore radius, r_w , will fall between 3' to 4'.

Which gives an average value for the function $\log \frac{K}{\phi \mu c r_w^2}$ of 5.5

- Other standard radial flow, equilibrium assumptions.

Empirical Equations:

1. $EDR = \frac{P_o - P_r}{M(\log T + 2.65)}$ where $M = \frac{P_i - P_{10}}{\log Cycle}$

2. Transmissibility $\frac{Kh}{\mu B} = \frac{162.6 Q}{M}$

3. $DST J = \frac{Q}{P_o - P_r}$ Theoretical $J = \frac{7.08 \times 10^{-4} Kh}{\mu B \ln(r_e/r_w)}$ Assumed $\ln(r_e/r_w) = 7.60$

4. P.S. = $[P_o \times 2.309 \text{ ft./PSI}] - [\text{Recorder depth to sea level.}]$

5. Radius of investigation, $r_i = \sqrt{\frac{Kt}{40\phi\mu c}}$ where t = time in days

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or willful negligence on our part, for any errors or omissions resulting from any interpretation made by

ΔT (MIN)

SHUTIN PRESSURE [PSIA]

HORNER PLOT

FIELD REPORT NO. 34178E
INSTRUMENT NO. J-1318

COMPANY : COTTON PETROLEUM CORPORATION

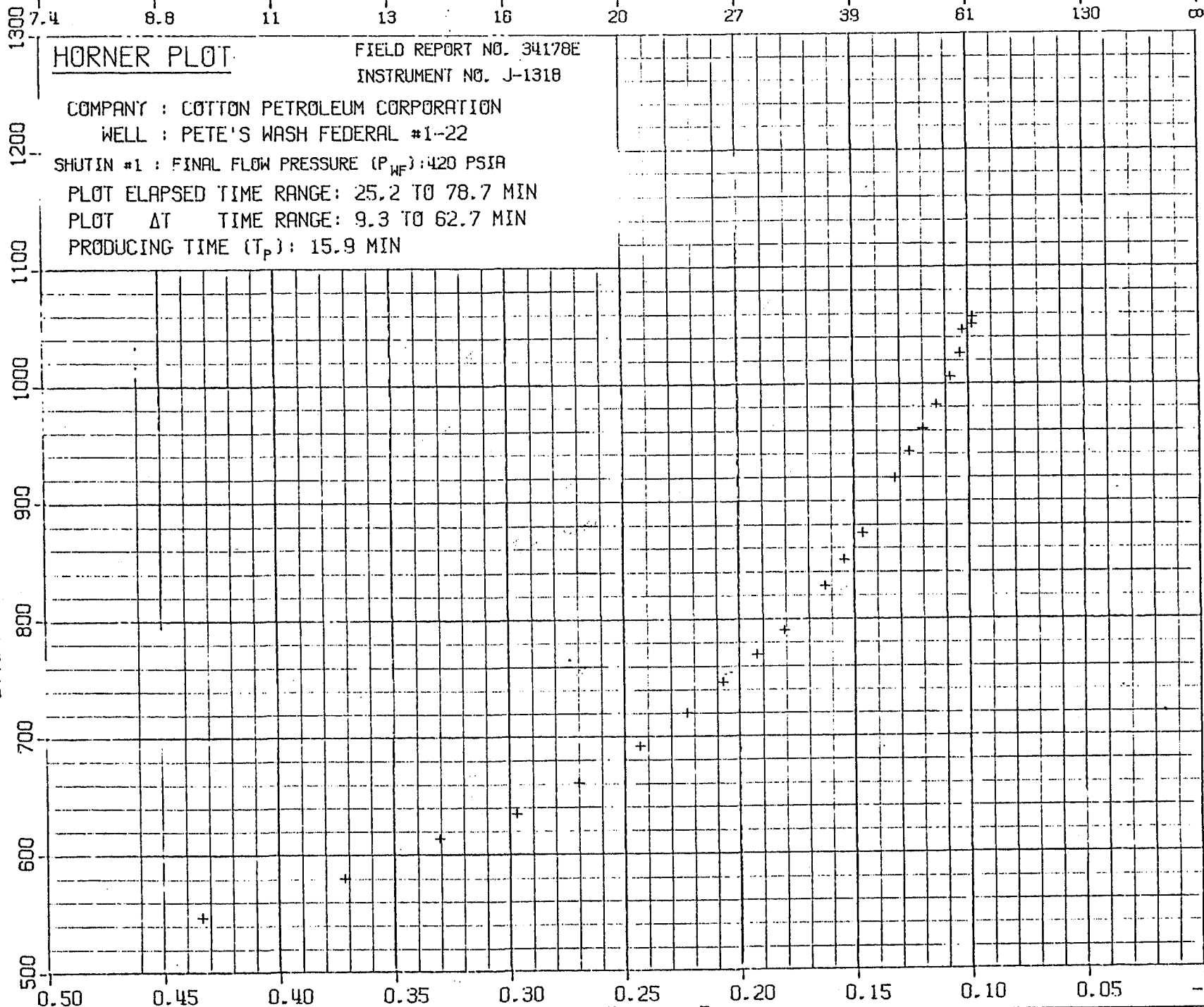
WELL : PETE'S WASH FEDERAL #1-22

SHUTIN #1 : FINAL FLOW PRESSURE (P_{WF}): 420 PSIA

PLOT ELAPSED TIME RANGE: 25.2 TO 78.7 MIN

PLOT ΔT TIME RANGE: 9.3 TO 62.7 MIN

PRODUCING TIME (T_p): 15.9 MIN



$\log \left[\frac{T_p + \Delta T}{\Delta T} \right]$

JOHNSTON-MACCO
SCHLUMBERGER

ΔT (MIN)

15 20 26 34 46 64 91 138 235 532 ∞

HORNER PLOT

FIELD REPORT NO. 34178E

INSTRUMENT NO. J-1318

COMPANY : COTTON PETROLEUM CORPORATION

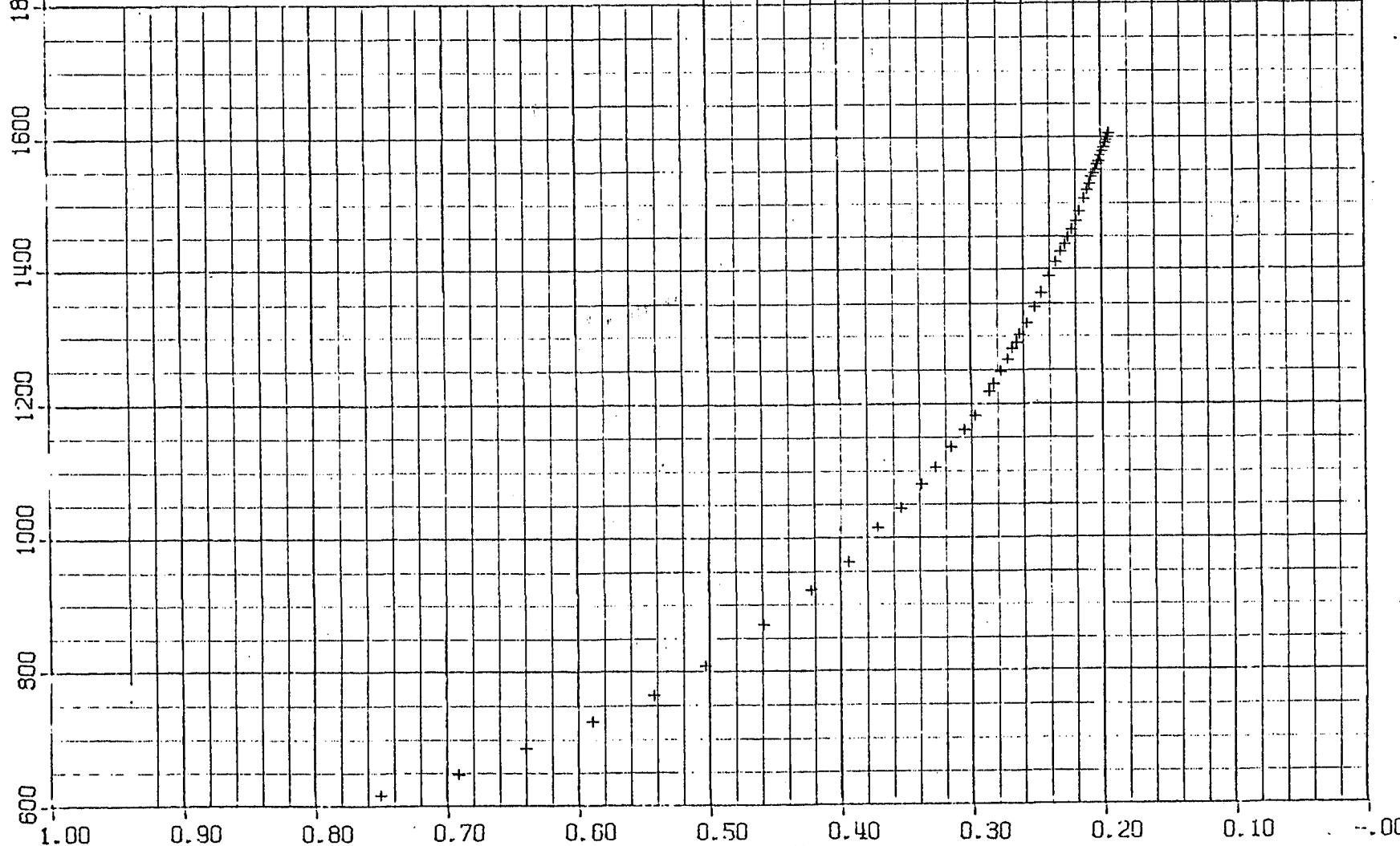
WELL : PETE'S WASH FEDERAL #1-22

SHUTIN #2 : FINAL FLOW PRESSURE (P_{WF}): 400 PSIA

PLOT ELAPSED TIME RANGE: 230.2 TO 444.1 MIN

PLOT ΔT TIME RANGE: 29.7 TO 243.6 MINPRODUCING TIME (T_p): 137.7 MIN

SHUTIN PRESSURE [PSIA]

 $\text{LOG} \left[\frac{T_p + \Delta T}{\Delta T} \right]$ JOHNSTON-MACCO
SCHLUMBERGER

LOG LOG PLOT

COMPANY : COTTON PETROLEUM CORPORATION

WELL : PETE'S WASH FEDERAL #1-22

FIELD REPORT NO. 34178E

INSTRUMENT NO. J-1318

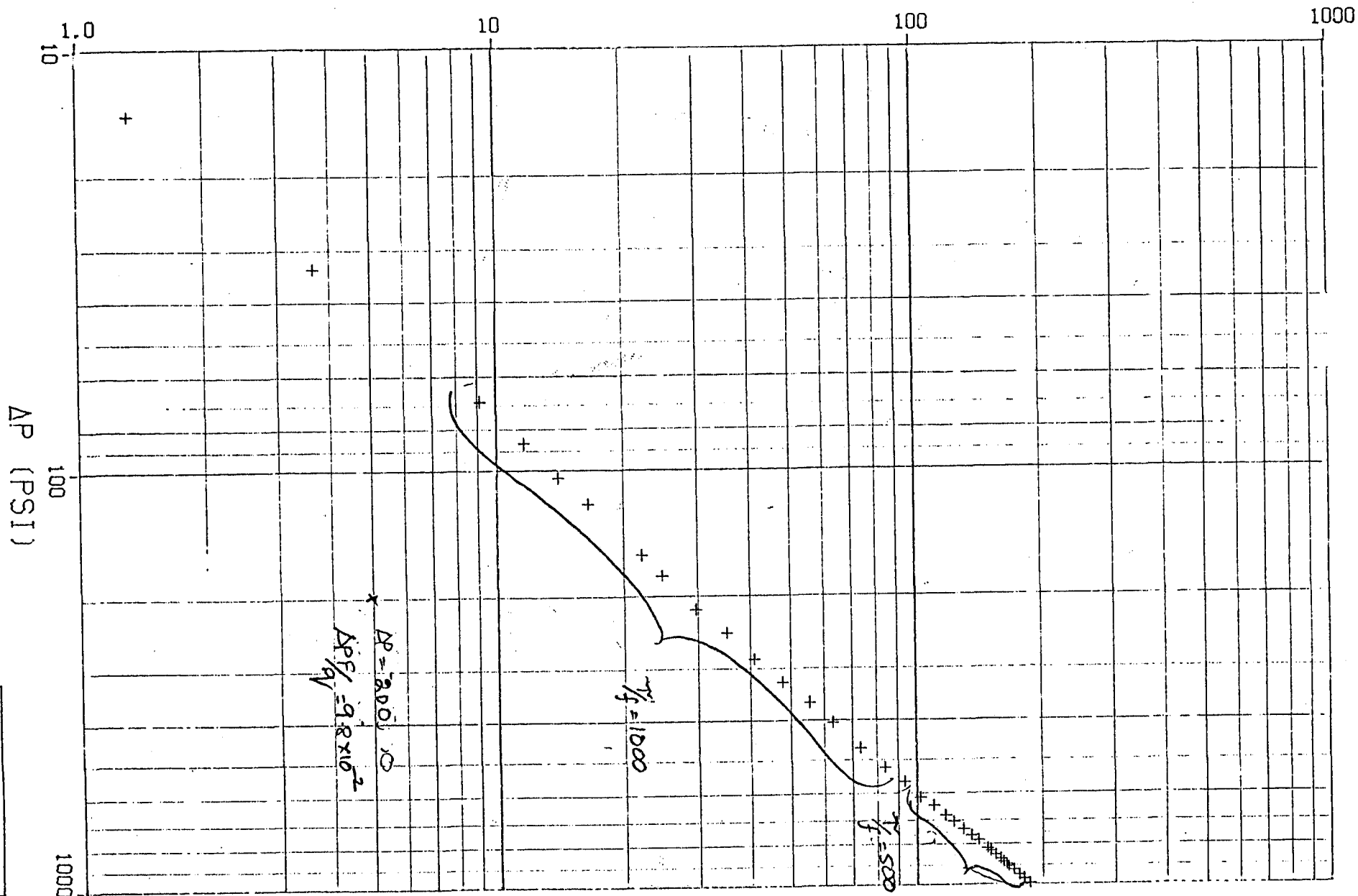
SHUTIN #2 :

FINAL FLOW PRESSURE (P_{WF}): 400 PSIA

PLOT ELAPSED TIME RANGE: 201.8 TO 386.4 MIN

PLOT ΔT TIME RANGE: 1.3 TO 185.9 MIN

ΔT (MIN)



JOHNSTON-MACCO
SCHLUMBERGER

* TEST TICKET DATA PRINTOUT *

WELL IDENTIFICATION

1. WELL	: PETE'S WASH FEDERAL #1-22
2. COMPANY	: COTTON PETROLEUM CORPORATION
3.	: 717 - 17TH STREET, SUITE 2200
4.	: DENVER, COLORADO 80202
5. CUSTOMER	: SAME
6.	:
7.	:
8. FIELD	: WILDCAT
9. COUNTY	: DUCHENSE
10. STATE/PROV.	: UTAH
11. LOCATION	: SEC. 22, T10S R17E
12. TECHNICIAN	: ROSENBERG (VERNAL)
13. TEST APPROVED BY	: MR. R.J. FIRTH
14. TEST DATE	: 11-27-81
15. DEPTH REFERENCE	: KELLY BUSHING
16. DEPTH REFERENCE ELEVATION	: S.L. 0. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.	
2. TOTAL DEPTH	: 11054. FT
3. OPEN HOLE DIAMETER	: 7.87 IN

MUD INFORMATION

1. MUD TYPE	: SALT-LIG
2. MUD WEIGHT	: 10.4 LB/GAL
3. MUD VISCOSITY	: 30-35 MARSH FUNNEL SEC
4. CORRECTED WATER LOSS	: 16.0 CC/30 MIN
5. MUD RESISTIVITY	: 0.21 OHM-M
6. MUD RES. MEAS. TEMP.	: 40.0 DEG F
7. MUD FILTRATE RESISTIVITY	: 0.15 OHM-M
8. MUD FILT. RES. MEAS. TEMP.	: 40.0 DEG F
9. MUD CHLORIDES CONTENT	: 66000.0 PPM BY WEIGHT

 * TEST TICKET DATA PRINTOUT *

TEST INFORMATION

1. FIELD REPORT NUMBER : 34178E
 2. TEST TYPE : M.F.E. OPEN HOLE
 3. TEST NUMBER : 4
 4. TELEFLOW IN USE ? : NO
 5. SSDR OR J-300 IN USE ? : NO
 6. SPRD IN USE ? : NO
 7. PTSDL IN USE ? : NO

TEST STRING INFORMATION

#	COMPONENT NAME	EFFECTIVE		FLOW PATH LENGTH (FT)	J/M CODE
		I.D. (IN)	O.D. (IN)		
1	DRILL PIPE	3.80	4.50	10416.	
2	DRILL COLLARS	2.25	6.75	554.	
3	TEST TOOL STRING	0.68	5.00	80.	

TEST STRING PLACEMENT

1. TEST TYPE CODE 1 - ON BOTTOM
 2. PACKER DEPTHS : 11013. FT & 11018. FT

TEST ZONE DESCRIPTION

FORMATION NAME	TOP (FT)	BOTTOM (FT)	PRODUCTION ZONE	
			THICKNESS (FT)	POROSITY (%)
1 MESA VERDE			26.	8.

TEST CONDITIONS

1. BOTTOMHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.68 IN
 2. LIQUID CUSHION TYPE : FRESH WATER
 3. CUSHION LENGTH : 1000. FT
 4. CUSHION WEIGHT : 8.33 LB/GAL

FIELD REPORT NO. 34178E

 * TEST TICKET DATA PRINTOUT *

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 500. PSIG
 OIL GRAVITY : DEG. API @ DEG F
 GAS/OIL RATIO : FT3/BBL
 GAS/LIQUID RATIO : FT3/BBL

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESISTIVITY	CHLORIDES
GAS	3.00 FT3		
OIL	CC		
WATER	CC	OHM-M @ DEG F	PPM
MUD	CC	OHM-M @ DEG F	
TOTAL LIQUID	CC		

RECOVERY INFORMATION

DESCRIPTION	FEET	% OIL			API		RESISTIVITY		CHL
		H2O	OTH	DEG.	DEG.F	OHM-M	DEG.F	PPM	
1 WATER CUSHION	1000		99			0.59	41	4000.	
2 MUD	13								

SURFACE INFORMATION

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1 SET PACKER	0622	-	-
2 OPENED TOOL	0623	-	1/4"
3 SURFACE BUBBLES	-	-	"
4	0638	.25 OZ.	"
5 CLOSED FOR INITIAL SHUT-IN	0642	-	"
6 FINISHED SHUT-IN	0742	-	"
7 RE-OPENED TOOL	0743	-	"
8 SURFACE BLOW	0745	-	"
9	0759	2.25 "	"
10	0811	11.0 "	"
11	0830	15.0 "	"
12	0850	11.0 "	"
13	0920	8.00 "	"
14	0937	7.50 "	"
15	0944	6.00 "	"

* TEST TICKET DATA PRINTOUT *

DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
16 CLOSED FOR FINAL SHUT-IN	0947	-	"
17 FINISHED SHUT-IN	1347	-	"
18 PULLED PACKER LOOSE	1348	-	-

FIELD REPORT NO. 34178E

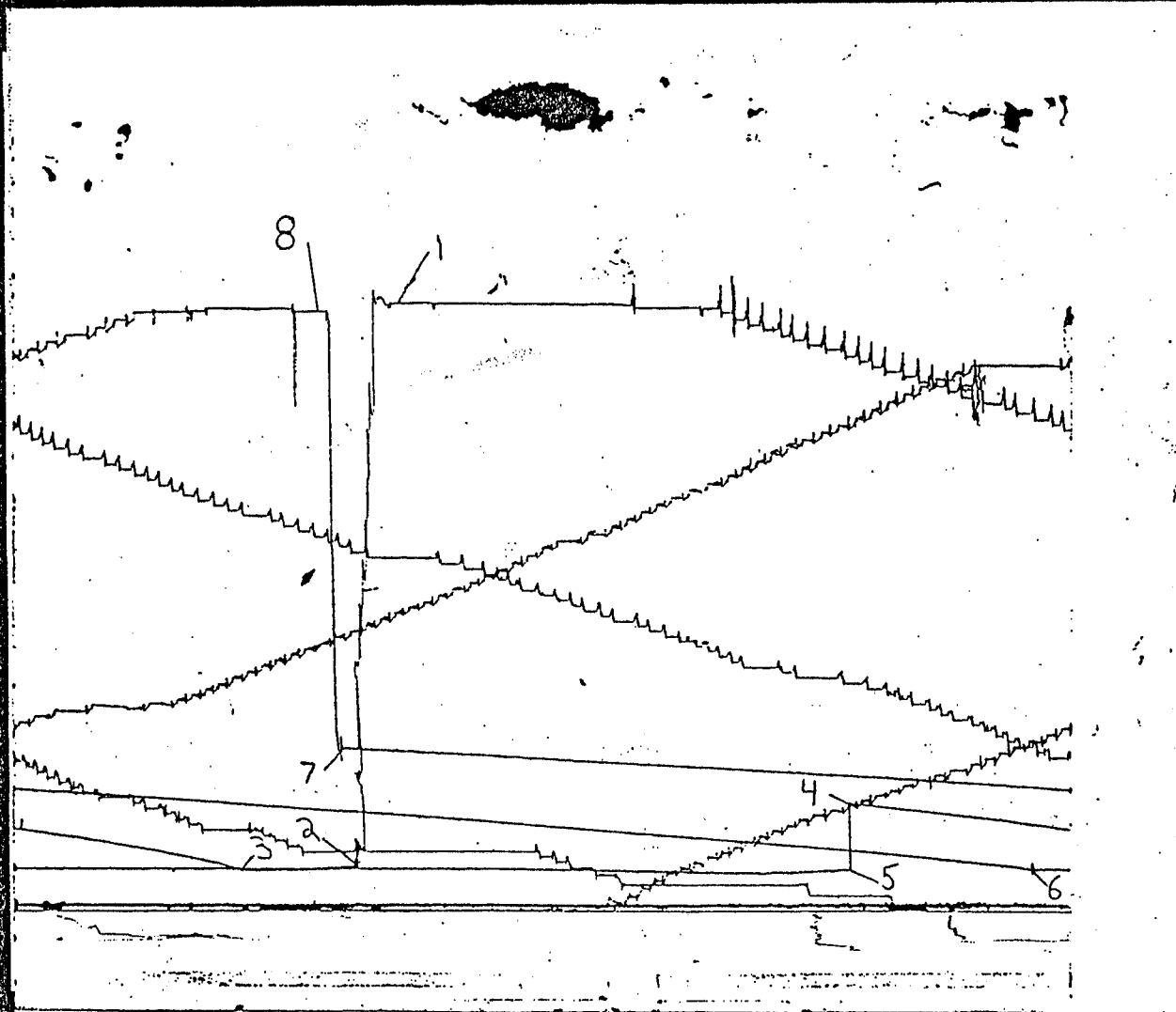
FIELD REPORT NO.: 34178 E

CAPACITY: 9000#

JOHNSTON
Schlumberger

INSTRUMENT NO.: J-1318

NUMBER OF REPORTS: 8



BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 34178E

COMPANY : COTTON PETROLEUM CORPORATION

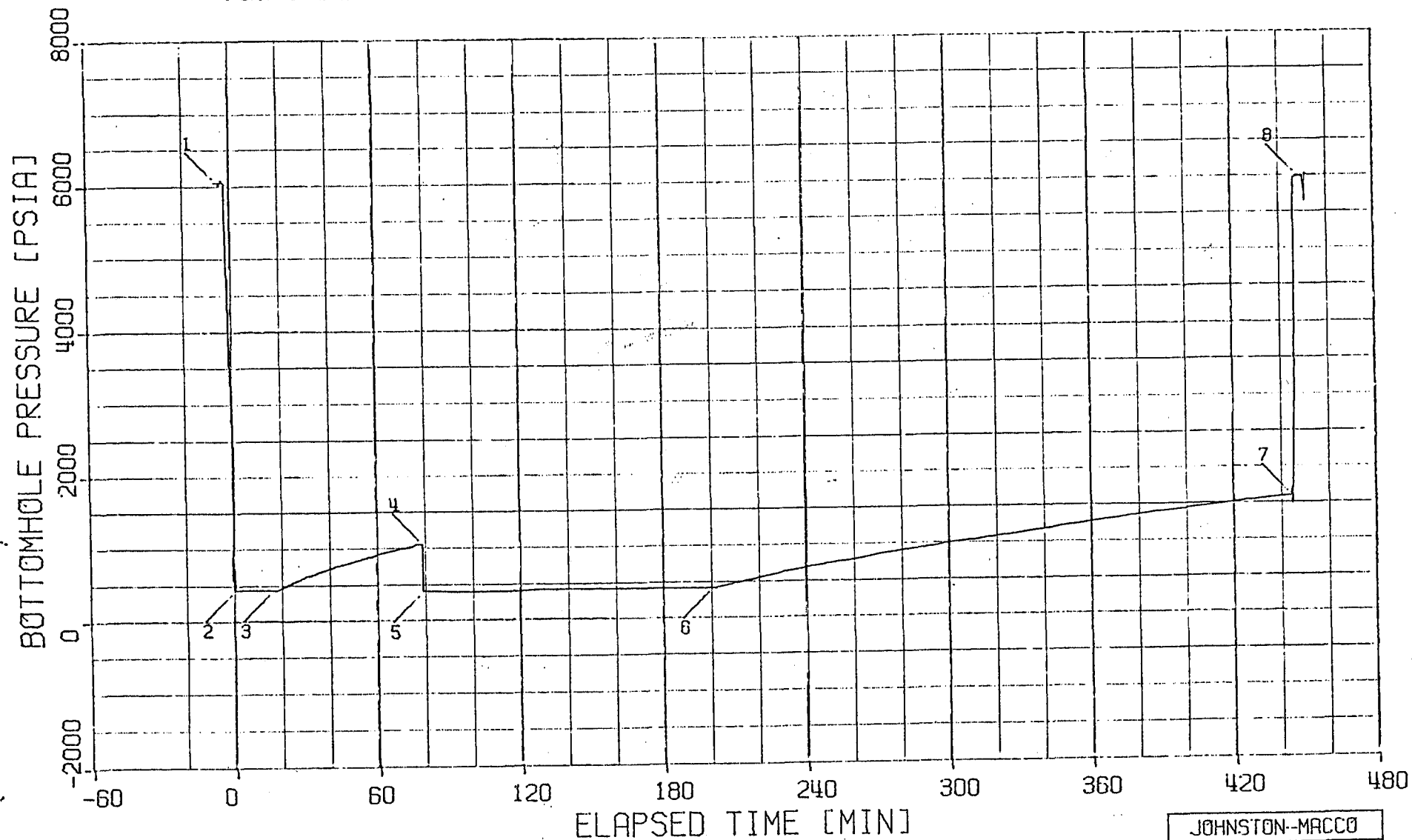
INSTRUMENT NO. J-1318

WELL : PETE'S WASH FEDERAL #1-22

DEPTH : 10980 FT

CAPACITY : 9000 PSI

PORT OPENING : INSIDE



JOHNSTON-MACCO
SCHLUMBERGER

 * WELL TEST DATA PRINTOUT *

FIELD REPORT # : 34178E

COMPANY : COTTON PETROLEUM CORPORATION
 WELL : PETE'S WASH FEDERAL #1-22

INSTRUMENT # : J-1318
 CAPACITY [PSI] : 9000.
 DEPTH [FT] : 10980.0
 PORT OPENING : INSIDE
 TEMPERATURE [DEG F] : 205.0

LABEL POINT INFORMATION

TIME OF DAY DATE			EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA
#	HH:MM:SS	DD-MM			
***	*****	*****	*****	*****	*****
1	6:17: 7	27-NO	HYDROSTATIC MUD	-5.88	6054.38
2	6:23: 0	27-NO	START FLOW	0.00	428.40
3	6:38:55	27-NO	END FLOW & START SHUT-IN	15.92	420.10
4	7:41:40	27-NO	END SHUT-IN	78.66	1057.35
5	7:41:39	27-NO	START FLOW	78.65	388.77
6	9:43:28	27-NO	END FLOW & START SHUT-IN	200.47	400.29
7	13:47: 5	27-NO	END SHUT-IN	444.08	1605.66
8	13:50:31	27-NO	HYDROSTATIC MUD	447.52	6000.01

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA
*****	*****	*****	*****	*****	*****
1	0.00	15.92	15.92	428.40	420.10
2	78.65	200.47	121.82	388.77	400.29

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
*****	*****	*****	*****	*****	*****	*****	*****
1	15.92	78.66	62.74	420.10	1057.35	420.10	15.92
2	200.47	444.08	243.61	400.29	1605.66	400.29	137.74

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
6:23:00	27-NO	0.00	0.00	428.40
6:33:00	27-NO	10.00	10.00	428.40
6:38:55	27-NO	15.92	15.92	420.10

TEST PHASE : SHUTIN PERIOD # 1

FINAL FLOW PRESSURE [PSIA] = 420.10

PRODUCING TIME [MIN] = 15.92

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
6:38:55	27-NO	15.92	0.00	420.10	0.00	
6:39:55	27-NO	16.92	1.00	424.48	4.38	1.228
6:40:55	27-NO	17.92	2.00	432.18	12.08	0.952
6:41:55	27-NO	18.92	3.00	452.40	32.30	0.800
6:42:55	27-NO	19.92	4.00	468.10	48.00	0.697
6:43:55	27-NO	20.92	5.00	481.49	61.39	0.622
6:44:55	27-NO	21.92	6.00	496.84	76.74	0.563
6:45:55	27-NO	22.92	7.00	512.48	92.38	0.515
6:46:55	27-NO	23.92	8.00	527.50	107.40	0.476
6:47:55	27-NO	24.92	9.00	542.23	122.13	0.442
6:48:55	27-NO	25.92	10.00	556.16	136.06	0.414
6:50:55	27-NO	27.92	12.00	583.71	163.61	0.367
6:52:55	27-NO	29.92	14.00	613.17	193.07	0.330
6:54:55	27-NO	31.92	16.00	631.60	211.50	0.300
6:56:55	27-NO	33.92	18.00	654.82	234.72	0.275
6:58:55	27-NO	35.92	20.00	677.83	257.73	0.254
7:00:55	27-NO	37.92	22.00	700.33	280.23	0.236
7:02:55	27-NO	39.92	24.00	722.63	302.53	0.221
7:04:55	27-NO	41.92	26.00	745.87	325.77	0.207
7:06:55	27-NO	43.92	28.00	764.75	344.65	0.196
7:08:55	27-NO	45.92	30.00	782.69	362.59	0.185
7:13:55	27-NO	50.92	35.00	828.18	408.08	0.163
7:18:55	27-NO	55.92	40.00	876.24	456.14	0.146
7:23:55	27-NO	60.92	45.00	921.84	501.74	0.132
7:28:55	27-NO	65.92	50.00	961.78	541.68	0.120
7:33:55	27-NO	70.92	55.00	996.51	576.41	0.110
7:38:55	27-NO	75.92	60.00	1046.64	626.54	0.102
7:41:40	27-NO	78.66	62.74	1057.35	637.25	0.098

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 400.29

PRODUCING TIME [MIN] = 137.74

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
HH:MM:SS	DD-MM	*****	*****	*****	*****	*****
9:43:28	27-NO	200.47	0.00	400.29	0.00	
9:44:28	27-NO	201.47	1.00	411.12	10.83	2.142
9:45:28	27-NO	202.47	2.00	420.09	19.80	1.844
9:46:28	27-NO	203.47	3.00	428.20	27.91	1.671
9:47:28	27-NO	204.47	4.00	435.78	35.49	1.549
9:48:28	27-NO	205.47	5.00	442.37	42.08	1.456
9:49:28	27-NO	206.47	6.00	448.97	48.68	1.379
9:50:28	27-NO	207.47	7.00	455.56	55.27	1.315
9:51:28	27-NO	208.47	8.00	462.16	61.87	1.260
9:52:28	27-NO	209.47	9.00	468.75	68.46	1.212
9:53:28	27-NO	210.47	10.00	475.76	75.47	1.169
9:55:28	27-NO	212.47	12.00	490.06	89.77	1.096
9:57:28	27-NO	214.47	14.00	505.02	104.73	1.035
9:59:28	27-NO	216.47	16.00	517.81	117.52	0.983
10: 1:28	27-NO	218.47	18.00	531.50	131.21	0.937
10: 3:28	27-NO	220.47	20.00	545.49	145.20	0.897
10: 5:28	27-NO	222.47	22.00	559.48	159.19	0.861
10: 7:28	27-NO	224.47	24.00	574.44	174.15	0.829
10: 9:28	27-NO	226.47	26.00	589.24	188.95	0.799
10:11:28	27-NO	228.47	28.00	603.91	203.62	0.772
10:13:28	27-NO	230.47	30.00	618.03	217.74	0.748
10:18:28	27-NO	235.47	35.00	645.41	245.12	0.693
10:23:28	27-NO	240.47	40.00	679.42	279.13	0.648
10:28:28	27-NO	245.47	45.00	709.14	308.85	0.609
10:33:28	27-NO	250.47	50.00	736.46	336.17	0.575
10:38:28	27-NO	255.47	55.00	762.10	361.81	0.545
10:43:28	27-NO	260.47	60.00	790.11	389.82	0.518
10:53:28	27-NO	270.47	70.00	849.24	448.95	0.472
11: 3:28	27-NO	280.47	80.00	902.96	502.67	0.435
11:13:28	27-NO	290.47	90.00	948.87	548.58	0.403
11:23:28	27-NO	300.47	100.00	1005.09	604.80	0.376
11:33:28	27-NO	310.47	110.00	1046.81	646.52	0.353
11:43:28	27-NO	320.47	120.00	1095.53	695.24	0.332
11:53:28	27-NO	330.47	130.00	1140.42	740.13	0.314
12: 3:28	27-NO	340.47	140.00	1182.88	782.59	0.298
12:13:28	27-NO	350.47	150.00	1230.83	830.54	0.283
12:23:28	27-NO	360.47	160.00	1278.81	878.52	0.270
12:33:28	27-NO	370.47	170.00	1319.49	919.20	0.258
12:43:28	27-NO	380.47	180.00	1365.80	965.51	0.247
12:53:28	27-NO	390.47	190.00	1405.61	1005.32	0.237
13: 3:28	27-NO	400.47	200.00	1442.15	1041.86	0.228
13:13:28	27-NO	410.47	210.00	1478.98	1078.69	0.219
13:23:28	27-NO	420.47	220.00	1522.11	1121.82	0.211
13:33:28	27-NO	430.47	230.00	1558.00	1157.71	0.204
13:43:28	27-NO	440.47	240.00	1591.51	1191.22	0.197
13:47: 5	27-NO	444.08	243.61	1605.66	1205.37	0.195

December 28, 1981

Cotton Petroleum Corporation
717 17th Street, Suite 2200
Denver, Colorado 80202

Re: See Attached

Gentlemen:


Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356
Communitization Agreement No. NA
Field Name Wildcat
Unit Name NA Peter Wash Unit
Participating Area NA
County Duchesne State Utah
Operator Cotton Petroleum Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	105	17E	WO	Pipeline.				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: DeWood Address: 717 17th St., Suite 2200, Denver, CO 80202
Title: Division Production Manager Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(12/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356
Communitization Agreement No. NA
Field Name Wildcat
Unit Name NA Peter Wash Unit
Participating Area NA
County Duchesne State Utah
Operator Cotton Petroleum Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	105	17E	WO	Pipeline.				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 717 17th St., Suite 2200, Denver, CO 80202
Title: Division Production Manager Page 1 of 1



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1982

Cotton Petroleum Corporation
717 17th Street, Suite 2200
Denver, Colorado 80202

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Duncan Federal #1-10
Sec. 28, T. 9S, R. 17E.
Duchesne County, Utah
(December 1981- February 1982)

Well No. Pete's Wash #1-22
Sec. 22, T. 10S, R. 22E.
Duchesne County, Utah
(December 1981- February 1982)

Well No. Love Unit #B 2-3
Sec. 3, T. 11S, R. 21E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Love Unit 4-1
Sec. 4, T. 11S, R. 21E.
Uintah County, Utah
(December 1981- February 1982)

SECOND NOTICE ON ALL ABOVE WELLS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356
Communitization Agreement No. NA
Field Name Wildcat
Unit Name NA Petes Wash Unit
Participating Area NA
County Duchesne State Utah
Operator Cotton Petroleum Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	105	17E	WO Pipeline.					

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: DE Wood / [Signature] Address: 717 17th St., Suite 2200, Denver, CO 80202
Title: Division Production Manager Page 1 of 1

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

717 17th Street/Energy Center One/Suite 2200/Denver, Colorado 80202



March 17, 1982

RECEIVED
MAR 22 1982

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Attn: Cari Furse

Dear Cari:

Enclosed are the Report of Operations for the months of January, February, and March. Also, enclosed are the reports, that were previously sent, for the months of August through December.

If you need any further information, please contact me.

Sincerely,

COTTON PETROLEUM CORPORATION

Teri Greenhalgh
Engineering Assistant

enclosures

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF OPERATOR:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other _____					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____	
2. NAME OF OPERATOR Cotton Petroleum Corporation													
3. ADDRESS OF OPERATOR 717 17th St., Suite 2200, Denver, Co 80202													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1280' FWL & 1980' FSL At top prod. interval reported below At total depth													
14. PERMIT NO. 43-03-30595													
DATE ISSUED 8-13-81													
7. UNIT AGREEMENT NAME Petes Wash Unit													
8. FARM OR LEASE NAME NA													
9. WELL NO. 1-22													
10. FIELD AND POOL, OR WILDCAT Wildcat													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C NW/SW Section 22-T10S-R17E													
12. COUNTY OR PARISH Duchesne													
13. STATE Utah													
15. DATE SPUDDED 9-3-81													
16. DATE T.D. REACHED 12-7-81													
17. DATE COMPL. (Ready to prod.)													
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5865' KB													
19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD 11,398'													
21. PLUG, BACK T.D., MD & TVD 11,235'													
22. IF MULTIPLE COMPL., HOW MANY*													
23. INTERVALS DRILLED BY →													
ROTARY TOOLS 0-TD													
CABLE TOOLS													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,180' - 10,214' Mesaverde													
25. WAS DIRECTIONAL SURVEY MADE No													
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL-GR 2-12-92 CASING INSPECTION LOG, ACOUSTIC CEMENT BOND													
27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well)													
CASING SIZE													
WEIGHT, LB./FT.													
DEPTH SET (MD)													
HOLE SIZE													
CEMENTING RECORD													
AMOUNT PULLED													
13-3/8"													
48#													
210'													
17-1/2"													
225 sxs cmt, circ to surf													
8-5/8"													
24#													
2890'													
12-1/4"													
660 sxs Class G cmt													
4-1/2"													
11.6#													
11,305'													
7-7/8"													
900 sxs 50/50 Poz													
DV tool set @ 5095'													
29. LINER RECORD													
30. TUBING RECORD													
SIZE													
TOP (MD)													
BOTTOM (MD)													
SACKS CEMENT*													
SCREEN (MD)													
SIZE													
DEPTH SET (MD)													
PACKER SET (MD)													
2-3/8"													
9990'													
9990'													
31. PERFORATION RECORD (Interval, size and number)													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL (MD)													
AMOUNT AND KIND OF MATERIAL USED													
10,180', 10,183', 10,186', 10,189', 10,192', 10,196', 10,198', 10,200', 10,202', 10,204', 10,206', 10,208', 10,210', 10,212', 10,214', w/1 JSPF													
10,180' - 10,214'													
3000 gal WFC-1 acid													
33.* PRODUCTION													
DATE FIRST PRODUCTION													
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)													
WELL STATUS (Producing or shut-in)													
SIWOPL flowing													
SI													
DATE OF TEST													
HOURS TESTED													
CHOKE SIZE													
PROD'N. FOR TEST PERIOD													
OIL—BBL.													
GAS—MCF													
WATER—BBL.													
GAS-OIL RATIO													
12-27-82													
4													
20/64"													
→													
0													
258													
0													
FLOW. TUBING PRESS.													
CASING PRESSURE													
CALCULATED 24-HOUR RATE													
OIL—BBL.													
GAS—MCF													
WATER—BBL.													
OIL GRAVITY-API (CORR.)													
120													
→													
0													
258													
0													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)													
TEST WITNESSED BY													
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED DEWood / LLS													
TITLE Division Production Manager													
DATE 4-13-82													

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

- General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
- If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
- Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
- Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
- Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4012'	4015'	SEE ATTACHED	Uintah	Surface	
Mesaverde	9202'	9204'		Wasatch	5094'	
Mesaverde	9354'	9358'		Mesaverde	9173'	
Mesaverde	10,177'	10,218'				
Mesaverde	10,411'	10,416'				
Mesaverde	10,434'	10,453'				
Mesaverde	10,868'	10,878'				
Mesaverde	10,900'	10,906'				
Mesaverde	11,032'	11,040'				

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

2200 Petro Lewis Tower/717-17th Street/Denver, CO 80202/(303)893-2233



May 5, 1982

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

Dear Ms. Furse,

As explained to you in my letter of April 14, 1982, enclosed you will find the final copies of logs run on the following wells:

<u>LOVE UNIT #B2-3</u>	<u>Uintah County, UT Sec. 3-T11S-R21E</u>
	Simultaneous Dual Laterlog Simultaneous Compensated Neutron Formation Density
<u>LOVE UNIT #4-1</u>	<u>Uintah County, UT Sec. 4-T11S-R21E</u>
	Simultaneous Dual Laterlog Simultaneous Compensated Neutron Formation Density
<u>SHEEPWASH #1-28</u>	<u>Duchesne County, UT Sec. 28-T10S-R16E</u>
	Dual Induction-SFL w/linear correlation log Simultaneous Compensated Neutron Formation Density Simultaneous Dual Laterlog
<u>KINGS CANYON #1-11</u>	<u>Uintah County, UT Sec. 11-T11S-R19E</u>
	Computer Processed Log Simultaneous Compensated Neutron Formation Density Dual Induction-SFL w/linear correlation log Simultaneous Dual Laterlog Borehole Compensated Sonic Log
<u>PETES WASH #1-22</u>	<u>Uintah ^{Duchesne} County, UT Sec. 22-T10S-R17E</u>
	Simultaneous Compensated Neutron Formation Density Simultaneous Dual Laterlog

If you have any questions, or require any mud logs, do not hesitate to contact me.

Sincerely,

COTTON PETROLEUM CORPORATION

Marianne Dobler
Marianne Dobler
Exploration Secretary

Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Cotton Petroleum Corporation		
3. ADDRESS OF OPERATOR 717 17th St., Suite 2200, Denver, Co 80202		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1280' FWL & 1980' FSL		
AT SURFACE:		
AT TOP PROD. INTERVAL:		
AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cotton requests approval to perforate additional Mesaverde sands at the following depths: 10,440', 45', 48', 52', 10,871', 73', 75', 84', 86', 89', 10,922', 24', 26', 30', 33', 11,013', 17', 20', 25', 30', 34', 36', 38', 11,129', 31', 36', 38', 73', 75', 77', total of 30 additional perfs. There are 15 existing perforations from 10,180'-10,214'. The 45 perforations in the Mesaverde will then be fracture stimulated in three equal stages with a total of 210,000g 50 lbs. of proppant containing 438,000 lbs 20.40 sand.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/30/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeWood/sbx TITLE Div. Prod. Mgr. DATE 6-23-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Petes Wash Unit 1-22
Operator Cotton Petroleum Corporation Address 717 17th St., Suite 2200, Denver, Co
Contractor Landmark Drilling Corporation Address 4764 S. 900 E., Salt Lake City, Utah
Location SW 1/4 SW 1/4 Sec. 22 T. 10S R. 17E County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops

Green River 885' Wasatch 5094' Mesaverde 9173'

Remarks

Oil and Gas shows in Green River at 1850 - 1875'
No loss circ or water flows

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other2. NAME OF OPERATOR
Cotton Petroleum Corporation3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, Co 802024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1280' FWI & 1980' FSL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐5. LEASE
U-43356
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
Petes Wash Unit
8. FARM OR LEASE NAME
NA
9. WELL NO.
1-22
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22-T10S-R17E
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-30595
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5865' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was perforated on July 2, 1982 @ 10,440', 45', 48', 52', 10,871', 73', 75', 84', 86', 89', 10,922', 24', 26', 30', 33', 11,013', 17', 20', 25', 30', 34', 36', 38', 11,129', 31', 36', 38', 11,173', 75', 77', a total of 30 holes. It was fracture treated in one stage w/68,000 gals gel and 138,000# 20/40 sd. The psi increased from 5150# to 5300#, and the rate dropped from 30 BPM to 0 BPM. Unable to pmp, well screened out on first stage. Frac went into upper sand @ 10,180' - 10,210'.
IP = 80 MCF, 0 BC, 2 BW.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Prod. Mgr. DATE 8-27-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT

DST #1 was run from 4760' - 4824'. IF 10 minutes, tool open with weak bubble through hose, 1 oz. increasing to 3 oz. in 3 minutes, increased very weak flow at end of flow period. IF 60 minutes, FF 30 minutes, tool opened with no blow, no blow then bubble in the hose during flow period. FSI 120 minutes, recov in our pipe was 300' of mud & water in pipe, top sample resistivity .32 at 76° with 9600 ppm Cl; middle sample resistivity of .37 at 80° with 8000 ppm Cl; bottom sample resistivity of .43 at 83° with 11000 ppm Cl. Sampler at 5# press recovered 2000 cc of mud, resistivity of sample was .44 at 81°. Top recorder was at 4791' and bottom recorder was at 4819'.

DST #2 was run from 10,178' - 10,250'. IF 15 minutes, weak blow with 2-1/2" water in bucket, increased to 12" in bucket in 15 minutes, SWI for 60 minutes, open well for FF 120 minutes, weak blow & increasing in bucket, increased up to 3#, 65 minutes decreased to 2# at end of the fl, gas to surface in 75 minutes into fl, gas is flammable; FSI 240 minutes. Bottom Recorder set @ 10,184', IHS 5598#, IF 375# - 424#, 15 min; ISI 5413#, 60 min; FF 498# - 646#, 120 min.; FSI 5475#, 4 hrs, FHS 5599#, bottom hole temperature @ 196°. Sample chamber @ 2150 cc mud @ 450# press, bleed gas off in sampler. DP recov 279' of gas cut wtr, 875' gas cut muddy wtr, this included 1000' wtr cushion.

DST #3 was run from 10,848' - 10,925'. IF 15 min., ISI 60 min., FF 120 minutes, FSI 240 min. Inside recorder set @ 10,811', IHS 5958', IF 515' - 441'; ISI 441 - 1640; FF 330 - 496; FSI 1936; FHS 5939; temperature @ 200°. Outside recorder set @ 10,853', IHS 6012, IF 6012, temperature @ 200°. Recov in sampler 2.18 cu ft of gas with small trace of wtr, too small to test. DP recov 1000' GCWC, 99' GCM. IF 15 min., weak blow, increasing 2-1/2# on 1/4" ch. ISI 60 min, FF 120 min. gas to surface immediately w/strong blow, increased to 60 min., FSI 240 min. Resistivity .16 @ 44°, filtrates .11 @ 50°, Cl 56,242. DP recov, resistivity .65 @ 60°, Cl 8163.

DST #4 was run from 11,018' - 11,054'. IF 15 min., weak blow increased to 1/4 oz. @ end of blow. ISI 60 min. followed by FF 120 min. weak blow, increasing to 15 oz. in 40 min., decreasing to 6 oz @ end of blow; FSI 240 min. Sampler recov 3.0 cu ft of gas, press in cylinder 500#, trace of wtr. Recov in DP 1013' of slightly cut mud & wtr cushion. During IF the HS 6102#, IF 460 - 460#, ISI 1106#, FF 441 - 460#, FSI 1622#, FHS 6014#, temperature @ 205°. Resistivity for pit mud, mud .21 @ 40°, filtrates .15 @ 40°, Cl 66,000 ppm. DP recov resistivity .59 @ 41°, Cl 9,000 ppm.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356

Communitization Agreement No. NA

Field Name Wildcat

Unit Name NA

Participating Area NA

County Duchesne State Utah

Operator Cotton Petroleum Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	10 ^S	17E	Continued drilling from 8816'. Ran DST#2 from 10,178' - 10,250'. Continued drilling. Ran DST#3 from 10,848' - 10,925'. Continue drilling. Ran DST #4 from 11,018' - 11,054'. Continue drlg to 11,089'.					

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Address: 717 17th St., Suite 2200, Denver, CO 80202

Title: Division Production Manager

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43356

Communitization Agreement No. NA

Field Name Wildcat

Unit Name NA

Participating Area NA

County Duchesne State Utah

Operator Cotton Petroleum Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-22	NW/SW Sec. 22	10S	17E	Continued drilling from 11,089' - 11,398' TD. Ran logs. Run 297 jnts, 4-1/2", 11.6# N80 csg, cmt w/900 sxs 50/50 Poz. Ran 361 jnts 2-3/8", 4.7# N80 tbg. Perf'd well from 10,180' - 10,214'. Acidize well. Well SI, running BHP survey. Released rig.					

VED

382

OF

MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Address: 717 17th St., Suite 2200, Denver, CO 80202

Title: Division Production Manager

Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Apache Corporation
3. ADDRESS OF OPERATOR
1700 Lincoln, #4900, Denver, CO 80203-4549
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL 1280' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Change of Operator | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Cotton Petroleum Corporation to
Apache Corporation, effective November 1, 1986.

5. LEASE
U-43356 020927
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Petes Wash Unit
9. WELL NO.
1-22
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22 T10S r17E
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-30595
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or some change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Charles E. Mertz TITLE Land Manager DATE January 30, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ DATE _____

SUITE 4900 ONE UNITED BANK CENTER/1700 LINCOLN STREET/DENVER, CO 80203-4549

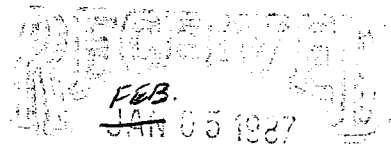


303/831-6500

February 3, 1987

U. S. Department of the Interior
Bureau of Land Management
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Attention: Roland G. Robison
State Director



DIVISION OF
OIL, GAS & MINING

Re: Sundry Notices - Change of Operator

Gentlemen:

Enclosed in quaduplicate, are Sundry Notices indicating a Change of Operator from Cotton Petroleum Corporation to Apache Corporation, effective November 1, 1986, regarding the following wells:

#1-11 Love Unit
#4-1 Love Unit
#B2-3 Love Unit
#B-10 Love Unit
#A-18 Love Unit
#1-12 Love Unit
#1-10 Duncan Federal
#1-3 Lafkas Federal
#1-26 Barton Federal
#1-22 Pete's Wash Unit
#1-10 Hill Federal

Upon approval by the Bureau of Land Management, please furnish us a copy of the approved form.

Thank you for your consideration.

Yours very truly,

Apache Corporation

Sally A. Woodruff
Sally A. Woodruff
Contract Landman

SAW/es

Enclosures

cc: State-Utah, Div. of Oil, Gas & Mining ✓
(w/enclosures)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-43356 PGW/murd

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

032911

7. UNIT AGREEMENT NAME

Petes Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

#1-22

10. FIELD AND POOL, OR WILDCAT

Unnamed 4-87

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 22, T10S-R17E

12. COUNTY OR PARISH 13. STATE

Duchesne

UT

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER N5040 Apache Corp. **MAR 28 1988**

2. NAME OF OPERATOR
BWAB Incorporated

3. ADDRESS OF OPERATOR
1801 California St., Suite 1000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface NWSW 1980' FSL & 1280' FWL

14. PERMIT NO.
43-013-30595

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
5865' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) CHANGE OF OPERATOR

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 the above referenced location will be operated by BWAB Incorporated, 1801 California St., Suite 1000, Denver, CO 80202. The Drilling & Production Manager is John Keller, 303-295-7444.

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. KellerTITLE Drlg & Prod. ManagerDATE 3/18/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BWAB INCORPORATED



May 9, 1988

RECEIVED
MAY 11 1988

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: John Baza

Re: State of Utah
State Sundry Notices

Dear Sir:

Enclosed herewith are 8 Sundry Notices in triplicate regarding the Change of Operator on these wells. Upon your approval of these notices would you please execute and return one copy of each for our files. If you should have any questions with regard to these notices, please do not hesitate to contact the undersigned.

Very truly yours,

BWAB Incorporated

Carrie M. Sullivan

Carrie M. Sullivan

CMS/klg

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-43356	
2. NAME OF OPERATOR Apache Corporation		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 1900, Denver, Colorado 80203		7. UNIT AGREEMENT NAME Petes Wash Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NWSW 1980' FSL & 1280' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-013-30595		9. WELL NO. #1-22	
15. ELEVATIONS (Show whether SF, ST, OR, etc.) 5865' KB		10. FIELD AND POOL, OR WILDCAT Unnamed 4-87	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T10S-R17E	
		12. COUNTY OR PARISH 13. STATE Duchesne UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised Apache Corporation has sold its interest in the subject property to BWAB Incorporated. BWAB Incorporated will assume Apache's duties as operator of the subject property effective May 1, 1988. It was previously reported the change would be effective April 1, 1988 but the transfer of operations was postponed until May 1, 1988. Please direct all correspondence regarding operations of the property after January 1, 1988 to BWAB Incorporated at Suite 1000 - 1801 California Street, Denver, Colorado 80202 to the attention of John R. Keller - Drilling and Production Manager.

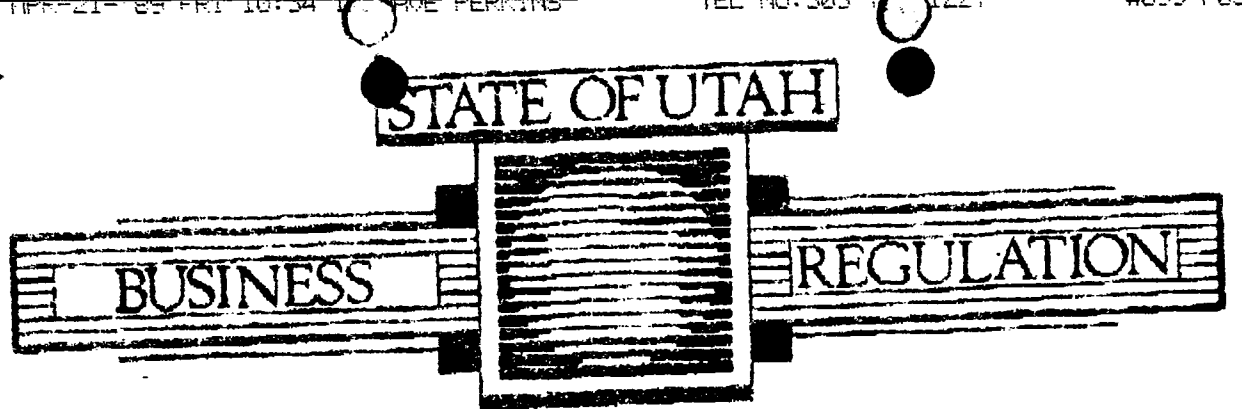
18. I hereby certify that the foregoing is true and correct

SIGNED Clyde E. McKenzie TITLE Vice President DATE 4/29/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

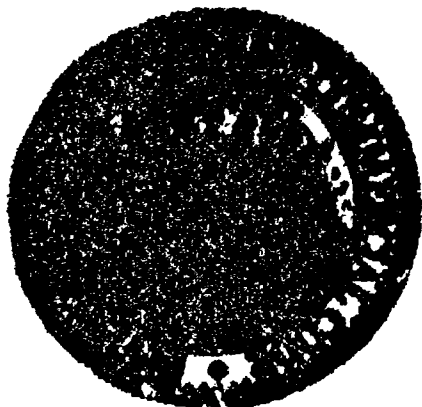


REINSTATEMENT

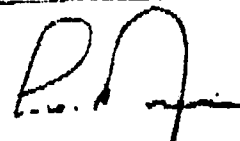
TO: COCHRANE RESOURCES, INC.
#108794

THE RIGHT OF COCHRANE RESOURCES, INC.
TO TRANSACT BUSINESS IN THE STATE OF UTAH HAS PREVIOUSLY BEEN
FORFEITED, AND ITS CHARTER SUSPENDED IT NOW APPEARS THAT ALL
PRIOR DEFAULTS HAVE BEEN REMEDIED.

THE DEPARTMENT OF BUSINESS REGULATION, DIVISION OF CORPORATIONS
AND COMMERCIAL CODE, CERTIFIES THAT THE AFOREMENTIONED CORPORATION
IS HEREBY REINSTATED IN THE EXERCISE OF ALL ITS FORMER RIGHTS,
CORPORATE PRIVILEGES AND IMMUNITIES.



Dated this 20TH day
of MAY, 1988



DIRECTOR, DIVISION OF CORPORATIONS AND
COMMERCIAL CODE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

3104
(U-942)

SEP 7 1988

DECISION

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

: \$26,000 Personal
: Statewide Oil and Gas Bond
:

Personal Oil and Gas Lease Bond Accepted

Cochrane Resources, Inc. has furnished to this office a satisfactory personal bond in the amount of \$26,000. Evidence has been received that acceptable negotiable securities of the United States have been pledged with the Federal Reserve System to the account of the Secretary of the Interior for use in the event of default. The bond is accepted August 31, 1988, when the bond form was filed in this office.

The bond constitutes coverage for all interests and development obligations of, or on behalf of, the obligor in Federal oil and gas leases in the State of Utah. Coverage under this bond does not extend to additional obligors such as assignees of all or part of the obligor's interest in any lease.

The pledge consists of a United States Treasury Note, with an interest rate of 9.25 percent, maturing August 15, 1998. These negotiable securities will be retained in the account of the Secretary of the Interior until (1) this office determines there is no further need for the bond, (2) satisfactory replacement bond coverage is furnished, or (3) the maturity date. If the securities are still in the Secretary's account on the maturity date, the securities will be converted to a cash deposit in this office's suspense account without any further interest payments to the obligor, until a final determination is made of any further need for the bond.

Until securities are released or forfeited, regular interest payments will be made to the obligor by the U.S. Treasury until the maturity date.

Diane Henderson
Chief, Minerals
Adjudication Section

BWAB INCORPORATED



April 27, 1989

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 01 1989

DIVISION OF
OIL, GAS & MINING

RE: Pete's Wash Unit #1422
NWSW Sec. 22-T10S-R17E
Duchesne County, Utah
43-013-30568 95

Duncan Federal #1-10
SENE Sec. 10-T9S-R17E
Duchesne County, Utah
43-013-30568

Hill Federal #1-10
NESW Sec. 10-T11S-R20E
Uintah County, Utah
43-047-31026

Gentlemen:

Enclosed please find three (3) Sundry Notices, in triplicate, showing a change of operator for the referenced wells.

Upon your approval, please return one copy to the undersigned for our files.

If further information is required, please contact the undersigned.

Respectfully,

BWAB INCORPORATED


John R. Keller
Drilling and Production Manager

JRK/ep
attachments

cc: David Perkins
TYMCO Oil Company
1248 West Hinsdale Drive
Littleton, CO 80120

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-43356
2. NAME OF OPERATOR BWAB INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 555 - 17th Street, Suite 1900, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NWSW, 1980' FSL & 1280' FWL		8. FARM OR LEASE NAME Pete's Wash Unit
14. PERMIT NO. 43-013-30595		9. WELL NO. #1-22
15. ELEVATIONS (Show whether in F.S. or M.S.L.) 5865' KB		10. FIELD AND POOL, OR WILDCAT Unnamed 4-87
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 22-T10S-R17E		12. COUNTY OR PARISH 13. STATE Duchesne Utah

RECEIVED
 MAY 01 1989
 DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of Operator from BWAB Incorporated to Cochrane Resources, Inc. effective 5/1/89. Cochrane Resources, Inc., P. O. Box 1656, Roosevelt, UT 84066, State of Utah Bond #108794.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>John R. Keller</u> (This space for Federal or State office use)	TITLE <u>Drilling & Production Mgr.</u>	DATE <u>April 27, 1989</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____	DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Form approved
Budget Bureau No. 1004-0130
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43356
2. NAME OF OPERATOR Cochrane Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 1280' FWL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30595		9. WELL NO. 1-22
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5865' KB		10. FIELD AND POOL, OR WILDCAT Unnamed 4-87
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 22, T10S, R17E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
MAY 15 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that Cochrane Resources, Inc. is considered to be the operator of the subject well and is responsible for continued operations conducted on the lease lands under the terms and conditions of the lease.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE May 12, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File Petes Wash 1-22☐ Suspense☐ Other

(Return Date) _____

(Location) Sec 22 Twp 10S Rng 19E

(To - Initials) _____

(API No.) 43-013-305951. Date of Phone Call: 1-6-92 Time: 8:502. DOGM Employee (name) Frank Matthews (Initiated Call ☒
Talked to:Name Mark Ernest (Initiated Call ☐ - Phone No. (303) 573-4454
of (Company/Organization) ANR3. Topic of Conversation: Plugging of referenced well.
then side tracking + recompletion.4. Highlights of Conversation: Questioned Mark about
fluid between plugs. Told him we would
need multishot survey to determine
BT location. Confirmed 300 psi BOP.
Asked if 8 1/2" was to be tested prior to
drilling, Mark said they had not
considered it but would think about
it. Approved plugging + sidetrack
1-6-91.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FWL & 1980' FSL
Section 22, T10S-R17E

5. Lease Designation and Serial No.

U-43356

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Desert Spring Unit

8. Well Name and No.

Petes Wash Fed. #1-22

9. API Well No.

42-013-30595
43-047-32115

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to recomplete the above referenced well in the Wasatch formation.

RECEIVED

JAN 03 1992

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-7-92

BY: [Signature]

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Regulatory Analyst

Date

12/31/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECOMPLETION PROCEDURE

PETES WASH FEDERAL #1-22
NE/SW SECTION 22-T10-R17E
DUCHESE COUNTY, UTAH

WELL DATA

Location: 1280' FWL & 1980' FSL Section 22, T10S, R17E
Elevation: 5850' GR; 5865' KB
Total Depth: 11,398'
PBSD: 11,212'

CASING

Surface: 13-3/8" H-40 48# CSA 200', cmt w/225 sx CL "G"
Intermediate: 8-5/8" K-55 24# & 32# CSA 2890', cmt w/660 sx
Production: 4-1/2" N-80 11.6# CSA 11,398', cmt w/900 sx
Performance Properties:

Description	ID	Drift	Capacity (BPF)	Burst (psi)	Collapse (psi)	Tension (#)
8-5/8" K-55 24#	8.097"	7.972"	.0636	2950	1370	263,000
8-5/8" K-55 32#	7.921"	7.796"	.0609	3930	2530	452,000
4-1/2" N-80 11.6#	4.000"	3.875"	.0155	7780	6350	223,000
2-3/8" N-80 4.7#	1.995"	1.901"	.00387	11200	11780	104,340

Depth Reference: Schlumberger FDC-CNL dated 12/7/81.
Present Status: Well has been shut-in for 3 years.

RECOMPLETION PROCEDURE

1. MIRU service unit. ND WH, NU BOPE. Kill well if necessary.
2. Pull 2-3/8" tubing and lockset pkr. Notify Denver office if tubing will not come free.
3. TIH w/CIBP on WL. Set CIBP @ 10,050'. PT csg to 3000 psi. Notify Denver office if csg will not pressure test. Run CBL and casing inspection log. **Note:** Squeeze procedure to be determined after running CBL. Procedure to be similar to Steps 4-8.
4. Perf 4 squeeze holes @ 8250'. TIH w/retrievable pkr on 2-7/8" IJ tbg. Set pkr @ 8150'. Try to establish circ up the 4-1/2" x 8-5/8" casing annulus.
5. If circulation can be established, circ annulus clean. TOH w/pkr and tbg. TIH w/cmt retainer on WL. Set retainer @ 8150'. Cmt 4-1/2" csg w/950 sxs Class "G" cmt w/suitable additives. Proceed to Step 8.
6. If circulation cannot be established, TOH w/pkr and tbg. Perf 4 additional squeeze holes @ 5300'. TIH w/2-7/8" IJ tbg and retrievable pkr. Set pkr @ 5400'. Establish circulation.
7. TIH w/cmt retainer on WL. Set retainer @ 5400'. TIH w/2-7/8" IJ tbg and stinger. Sting into retainer. Cmt squeeze 4-1/2" csg w/900 sxs Class "G" cmt.
8. TOH w/tbg. WOC 24 hrs. TIH w/tbg and mill. Drill out cmt and cmt retainer to 8200'. Run CBL-CCL-GR log.

9. Perforate Wasatch w/4" csg gun as follows:

5525'	6031'	6058'	6658'	7257'	8105'
5928'	6039'	6148'	6652'	7853'	
5938'	6053'	6154'	7247'	7898'	

Neutron-Density Log depth - 16 holes.

Note: Actual testing intervals to be determined by squeeze work. Procedure to be similar to Steps 10-13.

10. TIH w/pkr and RBP. Straddle perforations @ 7853', 7898' and 8105'. Breakdown perforations with 500 gals 15% acid and 2 ball sealers. Swab to recover load and production test perforations. Report results to Denver office.
11. Reset pkr and RBP. Straddle perforations @ 6658', 6652', 7247' and 7257'. Breakdown perforations with 500 gals 15% acid and 3 ball sealers. Swab to recover load and production test perforations. Report results to Denver office.
12. Reset pkr and RBP. Straddle perforations @ 6031', 6039', 6053', 6058', 6148' and 6154'. Breakdown perforations with 500 gals 15% acid and 5 ball sealers. Swab to recover load and production test perforations. Report results to Denver office.
13. Reset pkr and RBP. Straddle perforations @ 5525', 5928' and 5938'. Breakdown perforations with 500 gals 15% acid and 2 ball sealers. Swab to recover load and production test perforations. Report results to Denver office.
14. Fracing procedures will be designed on the basis of above testing. **Note:** Due to squeeze work, fracs should be isolated with RBP and pkr. This will limit frac rates and reduce the amount of interval to be frac'd at one time. Procedure will be to isolate and frac 3-4 times.

DKD:tmr

DESERT SPRING UNIT
ANR (FORMERLY COCHRANE/COTTON)
PETES WASH FEDERAL #1-22 WELL
NE/SW SEC 22-T10S-R17E
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE


WASATCH RECOMPLETION

REFERENCE LOG: SCHLUMBERGER DENSITY-NEUTRON DATED 12/7/81

WASATCH FORMATION: 5034' (+831')

5525	5928	6031	6148	6658	7247	7853	8105
	5938	6039	6154	6652	7257	7898	
		6053					
		6058					

TOTALS: 8 ZONES, 16 HOLES @ 1JSPF


W. COLE
12/3/91

APPROVED:  _____

COTTON
PETROLEUM
CORPORATIONCOMPLETION
SKETCH

WELL NAME: PETES WASH FEDERAL #1-22 WF

LOCATION: SEC 22 C NW/4 SW T10S R17E

FIELD: DESERT SPRING 7/41 COUNTY: DUCHESNE STATE: UTAH

PRDGO FM AND INTERVAL:

KB 5865

GR 5850

17 1/2

HOLE #
11DV. TOO /
5095HOLE #
7 1/2

TUBING TALLY				
SIZE	DEPTH	WT/FT	GRADE	CPG
2 3/8	10,104	4.70	N-80	884
2 3/8	301	4.70	N-80	884
PACKER ANCHOR: 10,104				

CEMENT TOP:

200'

9100'

TD
TSG:

PSTD: 11,212

TD: 11,398

PERFORATED ZONE:

10,180, 82, 86, 88, 92, 96,
98, 200, 02, 04, 06, 08, 10,
12, 14

CASING

O.D.	WT/FT	GRADE	CPG	INTERVAL	N/U
13 3/8	48#	H-40	178C	Surface-200'	
8 5/8	24#	K-55	178C	" 2290'	
8 5/8	32#	K-55	"	2290'-2890'	
4 1/2	11.6#	N-80	"	Surface 11,398	

REMARKS:

PRIMARY CEMENT

Surface-200' - 225 Class B. 2% Cu/Ca.
Intermediate 640 SKS Class B. 2% " "
Long String - 2500' Callout 5095
#7 - 900 SKS 50/50 P-20 2% Cu/Ca 15
E-1 0.5% CEF 2.49% H-40 4 #2
Filled with ANGELO.

PERFORATION

INTERVALS	DENSITY	DESCRIPTION
10,180-10,214	15 shots	Good - 1 channel
10,440-10,452	4 "	Water
10,871-10,933	11 "	"
11,013-11,177	15 "	"

REMARKS:

SCREEN out on FecL AFTER Fracing
10,180-10,214 ZONE

STIMULATION HISTORY

INTERVAL	FRAC FLUID	SD VOL.	DATE
10,180-10,214	WFE-1 Acid	3,000 gal	12/24/81
10,180-10,214	69,000 gal	136,000	7/3/82
10,440-10,452	S/O		"
10,871-10,933	S/O		"
11,013-11,177	S/O		"

ORIGINAL ROD STRING

CURRENT ROD STRING

No. RODS	SIZE	TYPE	No. RODS	SIZE	TYPE

RECEIVED
AUG 05 1982
COTTON PETROLEUM CORP.
DENVER

IP: 100 MCF 38814 Condensate / Day

T. 10S. R. 17E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Well
☒ Gas Well ☐ Other
Name of Operator
Production Company
Phone No.
Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (For T, R, M., or Survey Description)
1280' FWL 0' FSL
Section 22, T10S-R17E

5. Lease Designation and Serial No.
U-43356

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Petes Wash Federal #1-22

9. API Well No. 43-013-30595
43-047-33315

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Sidetrack

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Water

13. Details of Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached procedure to sidetrack & recomplate the above referenced

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-6-92

BY: JAM Matthews

I hereby certify that the foregoing is true and correct

Signed: Green Carnill Title: Regulatory Analyst

Date: 1/3/92

Signature for Federal or State office use only

Signed by: _____
Title of approval, if any: _____

Title

Date

It is a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or reports.

See instruction on Reverse Side

FROM COASTAL OIL CO 698 JAN 8 1992 18:58

1 03 573 4472

SID TRACK & RECOMPLETION PROCEDURE

PETES WASH FEDERAL #1-22

NE/SW SECTION 22-T10-R17E
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1280' FWL & 1980' FSL Section 22, T10S, R17E
Elevation: 5850' GR; 5865' KB
Total Depth: 11,398'
PBTD: 10,040' (CIBP)

CASING

Surface: 13-3/8" H-40 48# CSA 200', cmt w/225 sx CL "G"
Intermediate: 8-5/8" K-55 24# & 32# CSA 2890', cmt w/660 sx
Production: 4-1/2" N-80 11.6# CSA 11,398', cmt w/900 sx (TOC @ 9100')
Performance Properties:

Description	ID	Drift	Capacity (BPF)	Burst (psi)	Collapse (psi)	Tension (#)
8-5/8" K-55 24#	8.097"	7.972"	.0636	2950	1370	263,000
8-5/8" K-55 32#	7.921"	7.796"	.0609	3930	2530	452,000
4-1/2" N-80 11.6#	4.000"	3.875"	.0155	7780	6350	223,000
2-3/8" N-80 4.7#	1.995"	1.901"	.00387	11200	11780	104,340

Depth Reference: Schlumberger FDC-CNL dated 12/7/81.

Present Status: Well was shut-in for 3 years. WO commenced on 12/30/91. Pkr failed to release, cut tbg @ 10,090'. Set CIBP @ 10,040'. Fill csg, PI @ 3.8 BPP @ 700 psi. Ran csg inspection log and CBL, found bad csg @ 4150'-4425'. CBL shows fill around csg from 4120'-4420'. SD operations, WO orders

SID TRACK & RECOMPLETION PROCEDURE

1. TIH w/open-ended 2-3/8" tbg and spot a 100' cmt plug on top of the CIBP @ 10,040' and a 200' cmt plug across top of cement on 4-1/2" csg @ 9100'. (Note: BLM needs to witness Steps 1 & 2.)
2. Perforate 4 squeeze holes @ $\pm 5134'$. Set CICR @ $\pm 5030'$. Spot 200' cmt plug into outside 4-1/2" csg from 4934' to 5134' to isolate the top of the Wasatch @ 5034'.
3. POH & LD 2-3/8" tbg.
4. BOP & MO workover rig.
5. Dress off location, build pits for drlg rig.
6. MI & RU drlg rig.
7. Determine free point and cut 4-1/2" csg @ $\pm 4000'$. LD 4-1/2" csg.
8. TIH w/7-7/8" bit on 4" DP and circulate and condition hole to 4000'.
9. Spot $\pm 300'$ Class "G" (17.5 ppg) cmt plug @ 3700'-4000'. WOC.

SIDETRACK & RECOMPLETION PROCEDURE
PETES WASH FEDERAL #1-22
PAGE 2

10. Dress off plug to $\pm 3900'$.
11. TIH w/o-33 type bit, high torque, low speed motor, 3° bent sub, non-magnetic DC, DC's and sidetrack well @ $\pm 3900'$. Drill $\pm 120'$ w/motor assembly to establish sidetrack.
12. TIH w/conventional 7-7/8" bit and DC assembly and allow hole to drift back to vertical. Run single shot surveys every 300' to monitor deviation.
13. Drill to 8150' PTD.
14. Circ & condition. Run logs.
15. Set $\pm 8150'$ 5-1/2" 17# J-55 LT&C csg. Cement csg to surface.
16. ND BOP, set slips. RD & MO drlg rig.
17. Clean and level location, install anchors. MI completion unit.
18. Run 4-3/4" mill & csg scraper to PBTD. Circ hole clean.
19. Run CBL.
20. Perforate Wasatch per forthcoming recommendation.
21. Breakdown perfs w/3% KCl and flow test well.
22. Frac Wasatch per recommendation.
23. Flow test for cleanup.

MOE:tmr



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION

DENVER, COLORADO

(801) 359-3940

FACSIMILE COVER PAGE

Date: 1/3/92

For: State of Utah - Frank Matthews

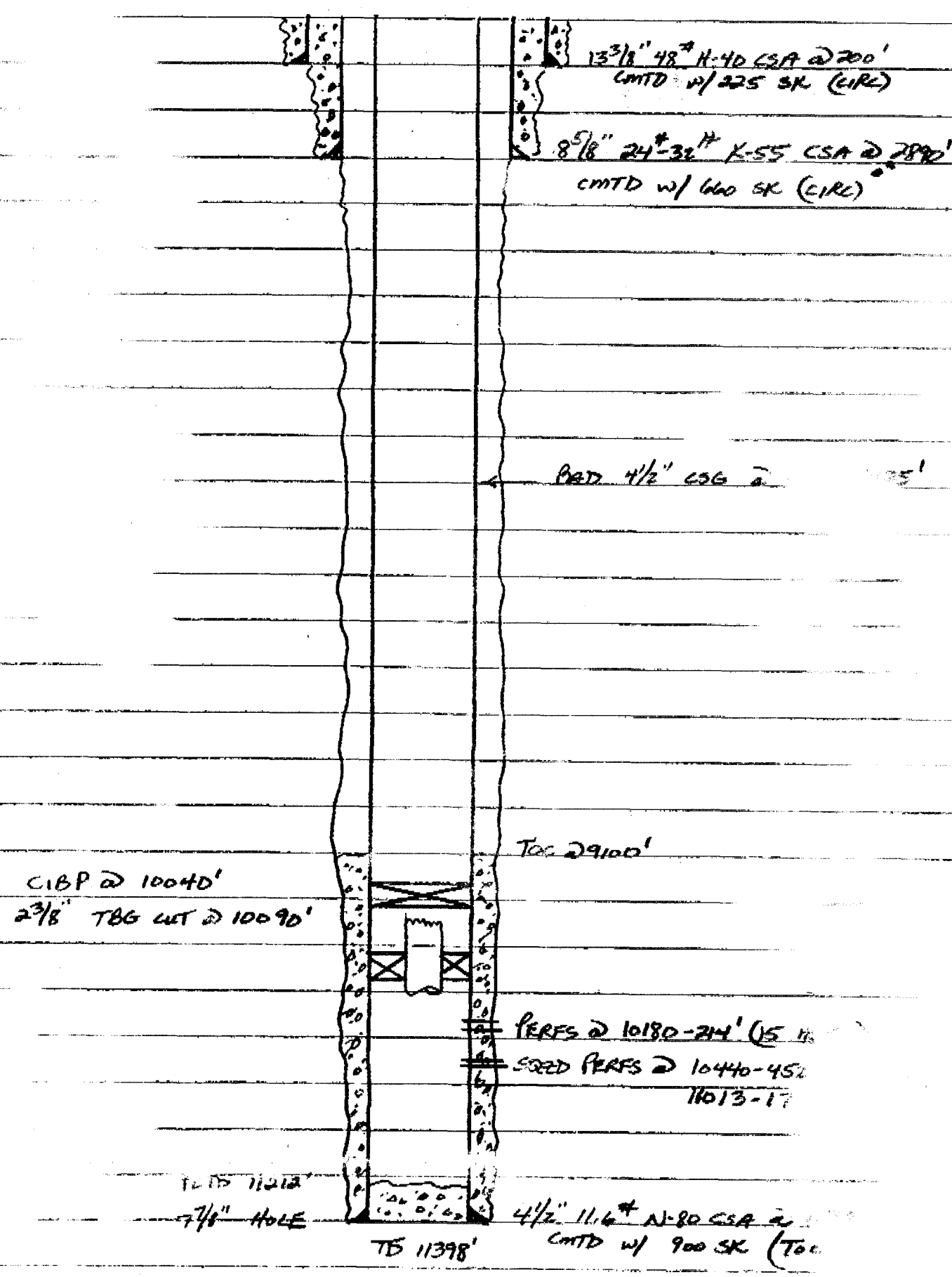
From: Eileen Dennis Day

This transmission consists of 5 pages (including cover).

If you have any trouble receiving the above specified pages, please
sender at (303) 572-1121.

C-1021 (Rev. 1/89)

WENT WELL SCHEMATIC
YEIS WASH FEDERAL #1-22
SEC 22, T10S, R17E
DESERT SPRINGS UNIT
DUCHESE COUNTY, UTAH



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FWL & 1980' FSL
Section 22, T10S-R17E

5. Lease Designation and Serial No.

U-43356

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Desert Spring Unit

8. Well Name and No.

Petes Wash Fed. #1-22

9. API Well No. 42-012-30595
43-047-32115

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Self Certification Statement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991, ANR Production Company is considered to be the operator of the above referenced well. This well was previously operated by Cotton Petroleum Corporation. ANR Production Company is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by ANR Production Company, Nationwide Oil & Gas Bond #CO-0001.

RECEIVED

JAN 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Steven K. Kunkley Title Regulatory Analyst Date 12/31/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FWL & 1980' FSL
Section 22, T10S-R17E

5. Lease Designation and Serial No.
U-43356

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.

Petes Wash Federal #1-22

9. API Well No.

43-013-30595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sidetrack

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to sidetrack & recomplete the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-10-92

BY: [Signature]

RECEIVED

JAN 08 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

Date 1/3/92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SIDETRACK & RECOMPLETION PROCEDURE

PETES WASH FEDERAL #1-22

NE/SW SECTION 22-T10-R17E
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1280' FWL & 1980' FSL Section 22, T10S, R17E
Elevation: 5850' GR; 5865' KB
Total Depth: 11,398'
PBSD: 10,040' (CIBP)

CASING

Surface: 13-3/8" H-40 48# CSA 200', cmt w/225 sx CL "G"
Intermediate: 8-5/8" K-55 24# & 32# CSA 2890', cmt w/660 sx
Production: 4-1/2" N-80 11.6# CSA 11,398', cmt w/900 sx (TOC @ 9100')
Performance Properties:

Description	ID	Drift	Capacity (BPF)	Burst (psi)	Collapse (psi)	Tension (#)
8-5/8" K-55 24#	8.097"	7.972"	.0636	2950	1370	263,000
8-5/8" K-55 32#	7.921"	7.796"	.0609	3930	2530	452,000
4-1/2" N-80 11.6#	4.000"	3.875"	.0155	7780	6350	223,000
2-3/8" N-80 4.7#	1.995"	1.901"	.00387	11200	11780	104,340

Depth Reference: Schlumberger FDC-CNL dated 12/7/81.

Present Status: Well was shut-in for 3 years. WO commenced on 12/30/91. Pkr failed to release, cut tbg @ 10,090'. Set CIBP @ 10,040'. Fill csg, PI @ 3.8 BPM @ 700 psi. Ran csg inspection log and CBL, found bad csg @ 4150'-4425', CBL shows fill around csg from 4120'-4420'. SD operations, WO orders.

SIDETRACK & RECOMPLETION PROCEDURE

1. TIH w/open-ended 2-3/8" tbg and spot a 100' cmt plug on top of the CIBP @ 10,040' and a 200' cmt plug across top of cement on 4-1/2" csg @ 9100'. (Note: BLM needs to witness Steps 1 & 2.)
2. Perforate 4 squeeze holes @ $\pm 5134'$. Set CIGR @ $\pm 5030'$. Spot 200' cmt plug inside and outside 4-1/2" csg from 4934' to 5134' to isolate the top of the Wasatch @ 5034'.
3. POH & LD 2-3/8" tbg.
4. RD & MO workover rig.
5. Dress off location, build pits for drlg rig.
6. MI & RU drlg rig.
7. Determine free point and cut 4-1/2" csg @ $\pm 4000'$. LD 4-1/2" csg.
8. TIH w/7-7/8" bit on 4" DP and circulate and condition hole to 4000'.
9. Spot $\pm 300'$ Class "G" (17.5 ppg) cmt plug @ 3700'-4000'. WOC.

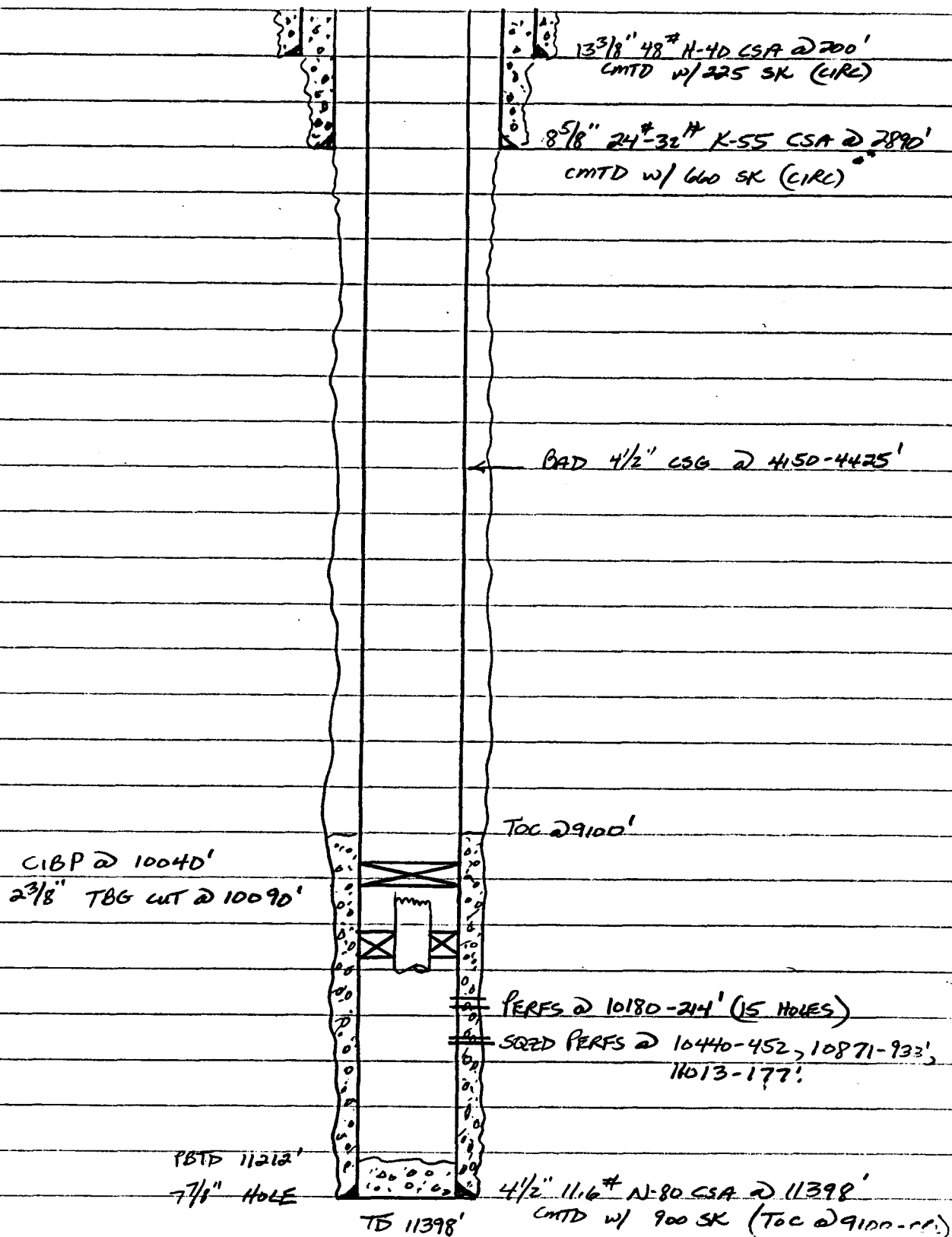
SIDETRACK & RECOMPLETION PROCEDURE
PETES WASH FEDERAL #1-22
PAGE 2

10. Dress off plug to $\pm 3900'$.
11. TIH w/J-33 type bit, high torque, low speed motor, 3° bent sub, non-magnetic DC, DC's and sidetrack well @ $\pm 3900'$. Drill $\pm 120'$ w/motor assembly to establish sidetrack.
12. TIH w/conventional 7-7/8" bit and DC assembly and allow hole to drift back to vertical. Run single shot surveys every 300' to monitor deviation.
13. Drill to 8150' PTD.
14. Circ & condition. Run logs.
15. Set $\pm 8150'$ 5-1/2" 17# J-55 LT&C csg. Cement csg to surface.
16. ND BOP, set slips. RD & MO drlg rig.
17. Clean and level location, install anchors. MI completion unit.
18. Run 4-3/4" mill & csg scraper to PBTD. Circ hole clean.
19. Run CBL.
20. Perforate Wasatch per forthcoming recommendation.
21. Breakdown perms w/3% KCl and flow test well.
22. Frac Wasatch per recommendation.
23. Flow test for cleanup.

MDE:tmr

PRESENT WELL SCHEMATIC
PETES WASH FEDERAL #1-22

SEC 22, T10S, R17E
DESERT SPRINGS UNIT
DUCHESE COUNTY, UTAH



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-43356
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1280' FWL & 1980' FSL Section 22, T10S-R17E	8. Well Name and No. Petes Wash Fed. #1-22
	9. API Well No. 43-013-30595
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to replace the casing and recomplete the above referenced well.

This is an attempt to recomplete. Prior sundry for sidetrack dated 1/3/92 will be performed if this procedure is unsuccessful.

RECEIVED

JAN 22 1992

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-24-92
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Valerie Danner Day Title Regulatory Analyst Date 1/21/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

REPLACE CASING & RECOMPLETION PROCEDURE

PETES WASH FEDERAL #1-22

NE/SW SECTION 22-T10-R17E
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1280' FWL & 1980' FSL Section 22, T10S, R17E
Elevation: 5850' GR; 5865' KB
Total Depth: 11,398'
PBTD: 10,040' (CIBP)

CASING

Surface: 13-3/8" H-40 48# CSA 200', cmt w/225 sx CL "G"
Intermediate: 8-5/8" K-55 24# & 32# CSA 2890', cmt w/660 sx
Production: 4-1/2" N-80 11.6# CSA 11,398', cmt w/900 sx (TOC @ 9100')
Performance Properties:

Description	ID	Drift	Capacity (BPF)	Burst (psi)	Collapse (psi)	Tension (#)
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8-5/8" K-55 32#	7.921"	7.796"	.0609	3930	2530	452,000
4-1/2" N-80 11.6#	4.000"	3.875"	.0155	7780	6350	223,000
2-3/8" N-80 4.7#	1.995"	1.901"	.00387	11200	11780	104,340

Depth Reference: Schlumberger FDC-CNL dated 12/7/81.

Present Status: Well was shut-in for 3 years. WO commenced on 12/30/91. Pkr failed to release, cut tbg @ 10,090'. Set CIBP @ 10,040'. Fill csg, PI @ 3.8 BPM @ 700 psi. Ran csg inspection log and CBL, found bad csg @ 4150'-4425', CBL shows fill around csg from 4120'-4420'. SD operations, WO orders.

REPLACE CASING & RECOMPLETION PROCEDURE

1. Move production equipment, dress up location for drilling rig.
2. MIRU drilling rig. ND WH, NU BOP's.
3. TIH w/open-ended 2-3/8" tbg and spot a 100' cmt plug on top of the CIBP @ 10,040' and a 200' cmt plug across top of cement on 4-1/2" csg @ 9100'. (**Note:** BLM needs to witness these plugs.) LD 2-3/8" tbg.
4. PU 4-1/2" spear and latch 4-1/2" csg. RU WL and run 1-3/8" OD freepoint tool to determine stuck point. (**Note:** While working casing, do not expect maximum of 80% of tensile strength or 190,000#.) If freepoint indicates 4-1/2" casing is stuck above the expected 4150'-4425' interval, consider utilizing wash pipe to wash over casing down to $\pm 4150'$. If casing is stuck in the 4150'-4425' interval, proceed to Step 5.
5. Cut 4-1/2" @ $\pm 10'$ above stuck point w/3-9/16" OD chemical cutter. LD 4-1/2" csg.
6. TIH w/7-7/8" used mill tooth bit, 12 - 6-1/4" DC's on 4" DP and circulate and condition hole down to top of fish with a high visc (70-75 visc, YP 30-35) gel water system. POOH.

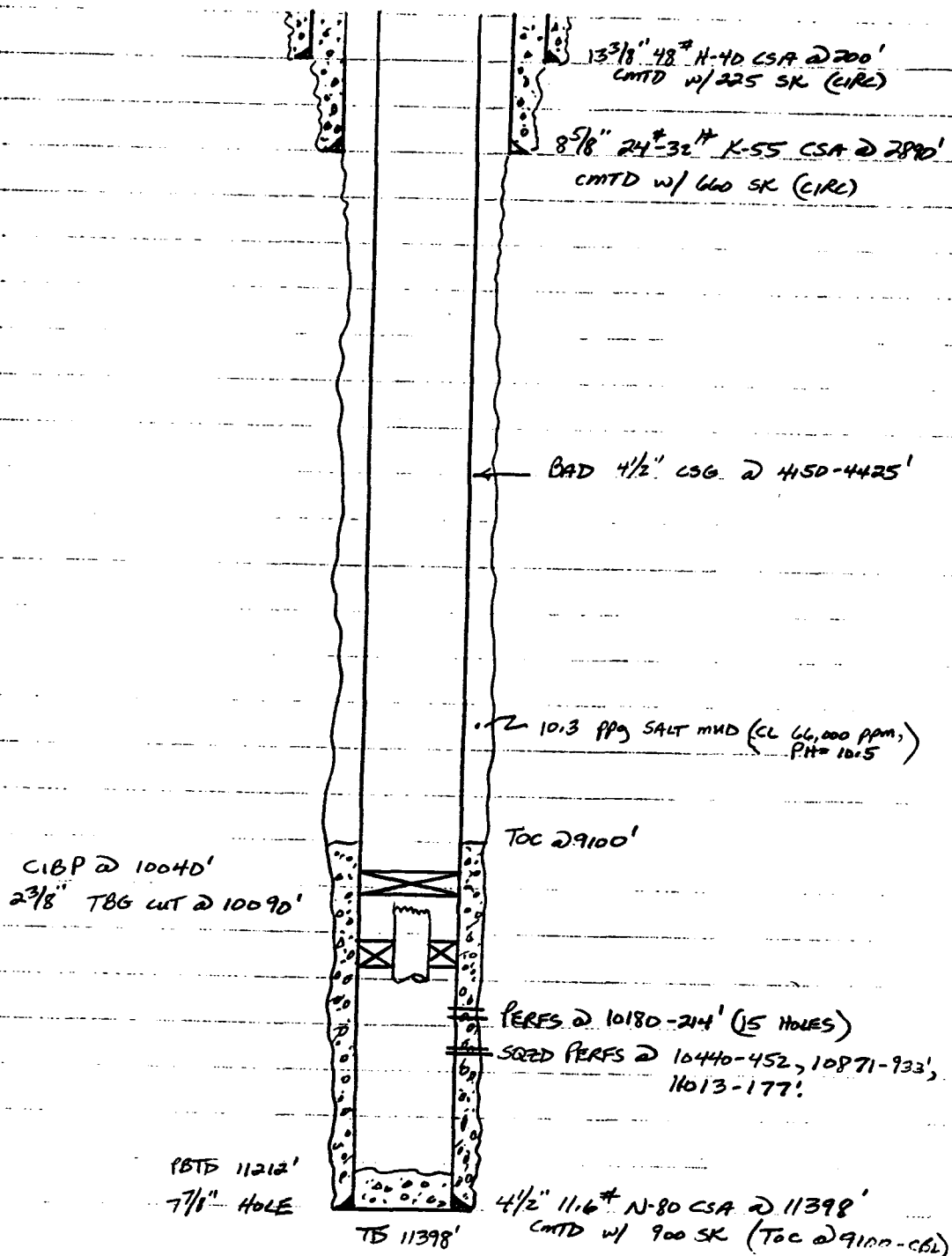
SIDETRACK & RECOMPLETION PROCEDURE
PETES WASH FEDERAL #1-22
PAGE 2

7. TIH with Tri-State's 5-3/4" OD metal muncher pilot mill w/7" OD ported skirt, shock sub, 6-1/4" OD H.E. drilling jar (2-3/4" ID), 12 - 6-1/4" DC's on 4" DP. Mill over the stuck 4-1/2" 11.6# N-80 csg from $\pm 4140'$ to 4450' w/2-4000# WOB, 130-150 RPM. Viscosity of 70-75 and a circulation rate of 6-10 BPM is desired in order to effectively remove the metal cuttings from the hole and maximize penetration rate (minimum annular velocity = 110 FPS). Periodic sweeps may be necessary to assist in hole cleanup. (Expected penetration rate = 7-10 FPH.) Ditch magnets need to be installed at the shaker to help remove the metal cuttings from the mud system.
8. Circulate & condition hole clean. POH w/mill.
9. TIH w/7-3/8" overshot w/4-1/2" grapple and mill control guide, 6-1/4" jars (2-3/8" ID), 12 DC's on 4" DP and latch 4-1/2" csg @ $\pm 4450'$.
10. Run freepoint and determine stuck point on 4-1/2" csg. Consider re-running metal muncher mill, if top of fish is still stuck.
11. If 4-1/2" csg is 100% free down to 7400' or below, cut 4-1/2" csg @ $\pm 7400'$ and LD csg. Since the 2-3/4" ID of the jars will not allow running a 3-1/2" OD jet or chemical cutter, consider either backoff with a string shot or utilizing a 1-3/4" OD drill pipe severing tool to cut the csg. Proceed to Step 13.
12. If 4-1/2" csg is stuck between 4450' and 7400', consult Denver office for proceeding with fishing operations to either wash over or mill up remaining stuck points in csg. (**Note:** Due to roughness of cut w/severing tool, a mill run is necessary to dress up top of fish if an overshot is considered for further fishing operations.)
13. TIH w/7-7/8" bit and circ and condition hole for 5-1/2" csg . POH.
14. Set $\pm 7400'$ 5-1/2" 17# J-55 LT&C casing and cement csg to surface.
15. ND BOP, set slips. RD & MO drlg rig.
16. Cleanup location and install anchors. MI completion unit.
17. Run 4-3/4" mill and csg scraper to PBTD. Circulate hole clean w/3% KCl. POH.
18. Run CBL-CCL-GR from PBTD to TOC w/1000 psi. Test csg to 5000 psi.
19. Perforate Wasatch formation w/4" csg gun @ 1 SPF (per CNL-FDC log) as follows:

5525'	6031'	6058'	6652'	7257'	(Total 13 holes.)
5928'	6039'	6148'	6658'		
5938'	6053'	6154'	7247'		
20. Breakdown perms w/3% KCl and flow test well.
21. RD completion unit.
22. Frac Wasatch per forthcoming recommendation.
23. Flow test for cleanup.

PRESENT WELL SCHEMATIC
PETES WASH FEDERAL #1-22

SEC 22, T10S, R17E
DESERT SPRINGS UNIT
DUCHESSNE COUNTY, UTAH



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43356

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Desert Spring Unit

8. Well Name and No.

Petes Wash Fed. #1-22

9. API Well No. 013-30 595

43-047-32115

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FWL & 1980' FSL
Section 22, T10S-R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Self Certification Statement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991, ANR Production Company is considered to be the operator of the above referenced well. This well was previously operated by Cotton Petroleum Corporation. ANR Production Company is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by ANR Production Company, Nationwide Oil & Gas Bond #CO-0001.

VERNAL DIST.
ENG. *214. 2-24-92*
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
MAR 03 1992
DIVISION OF
OIL GAS & MINES

14. I hereby certify that the foregoing is true and correct

Signed

Green Canyon

Title

Regulatory Analyst

Date

12/31/91

(This space for Federal or State office use)

Approved by

Theresa Blum

Title

ASSISTANT DISTRICT
MANAGER MINES

Date

FEB 27 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

01-92-07-A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1001-01-0
Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO

UTU-43356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Petes Wash Fed.

9. WELL NO.

1-22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T10S, R17E

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

43-0133-0595

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the subject well was sold to A.N.R., effective December 1, 1991.

RECEIVED

MAR 06 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Vice President

DATE

March 5, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Routing:	
1- LCR	7- LCR
2- DTS	276
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-91)

(new operator)	<u>ANR PRODUCTION COMPANY</u>	FROM (former operator)	<u>COCHRANE RESOURCES, INC.</u>
(address)	<u>P. O. BOX 749</u>	(address)	<u>P. O. BOX 1656</u>
	<u>DENVER, CO 80201-0749</u>		<u>ROOSEVELT, UT 84066</u>
	<u>EILEEN DEY</u>		
	phone <u>(303) 573-4476</u>		phone <u>(801) 722-5081</u>
	account no. <u>N 0675</u>		account no. <u>N7015</u>

Well(s) (attach additional page if needed):

Name: <u>PETE'S WASH 1-22/MVRD</u>	API: <u>43-013-30595</u>	Entity: <u>1360</u>	Sec <u>22</u> Twp <u>10S</u> Rng <u>17E</u>	Lease Type: <u>U-043356</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 2-20-92) (filed 3-6-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Ref'd. 1-3-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-9-92)*
6. Cardex file has been updated for each well listed above. *(3-9-92)*
7. Well file labels have been updated for each well listed above. *(3-9-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-9-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11 1992. If yes, division response was made by letter dated March 11 1992.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated March 11 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: March 11 1992.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

920309 Btm/Vernal Approved 2-27-92.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-43356
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1280' FWL & 1980' FSL Section 22, T10S-R17E	8. Well Name and No. Petes Wash Federal #1-22
	9. API Well No. 43-013-30595
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Replace Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date or starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the work performed to replace the casing and recomplete the above referenced well.

14. I hereby certify that the foregoing is true and correct

Signed *Patricia Danni Day* Title Regulatory Analyst Date 3/30/92
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888
TD: 6710'
CSG: 5-1/2" @ 6710' PBSD: 6701'
PERFS: 5467'-6662' (Wasatch)
CWC(M\$): \$479.0

PAGE 1

- 12/30/91 Prep to POOH w/tbg. MIRU Western Well Service rig #12. Blew down well.
DC: \$3,600 TC: \$3,600
- 12/31/91 TOOH w/tbg. Kill well. ND tree, NU BOP. Unable to release pkr. RU WL. RIH w/jet cutter. Cut tbg @ 10,090' (WL depth). POOH w/tbg, LD tbg.
DC: \$5,335 TC: \$8,935
- 1/1/92 Run csg inspection log. Kill well. Fin LD 2-3/8" tbg. RIH w/CIBP. Set plug @ 10,040'. Fill csg w/14 bbls. Csg would not hold pump at a rate of 3.8 BPM @ 700 psi. Apparent csg leak. Run CBL from 9700' to 9100'. Tools would not record properly due to gas interference - possible csg leak 9090' to 9126'.
DC: \$7,382 TC: \$16,317
- 1/2/92 SD, WO log evaluation. Run csg inspection log from 9400' to 1500'. Possible csg leak @ 9180'. Bad csg from 4150' to 4425'. Possible leak @ approx. 4400'. RIH w/103 jts tbg.
DC: \$12,300 TC: \$28,617
- 1/3/92 SD, WO log evaluation. POOH w/103 jts 2-7/8" tbg. RIH w/CBL logging tools. Log from 9400' to surface. Bond log showed free pipe except where the expected hole is at 4400'. RIH w/40 jts tbg.
DC: \$10,693 TC: \$39,310
- 1/4/92 SI, WO orders. RIH w/62 jts 2-7/8" tbg. POOH LD 102 jts. No tbg in hole. RD power swivel. ND BOP, NU tree. RD & MO pulling unit. Drop from report until further activity.
DC: \$5,130 TC: \$44,440
- 1/28/92 Prep to PU 2-3/8" tbg. MIRU Pool rig #237. ND WH, NU 11" 5000# dbl gate BOP's.
DC: \$7,318 TC: \$51,758
- 1/29/92 NU BOP. Prep to spear csg. Tally and PU 2-3/8" tbg. TIH to 10,040'. RU Howco. Circ well. Set cmt Plug #1 from 10,040'-9702' w/25 sx Premium Plus w/.1% HR5, 15.6 ppg, 1.18 yield. Pull to 9100'. Set Plug #2 from 9100'-8762' w/25 sx same. LD all 2-3/8" tbg (hole taking fluid). Rig repair, drum clutch. ND BOP. Weld on 4-1/2" stub. Pull to 158,000# to come off of slips. Drop to 125,000# when free of csg slips. Pipe apparently parted down hole, jumped and parted again below slips falling down hole 10'. Left 3" x 1" slip segment in hole (not on top of fish). At time csg parted, had pulled 1' above csg hanger and were prep to remove slips.
DC: \$12,287 TC: \$64,045
- 1/30/92 Prep to circ @ 2880'. PU spear on 4-1/2" csg & latch 4-1/2" csg @ 10' BGL. LD 115 jts & 1 - 14' parted jt of 4-1/2" csg (total tally 4425'). Note: Last 9 jts & parted jt had scale on outside of csg. Evidence of severe corrosion (internal & external) on those jts. Btm of parted jt had scale plugged in it and was crimped in. RU to run 3-1/2" DP. Changed rams to 3-1/2". PU 7-7/8" RR bit, b. sub, jars & DC on 3-1/2" DP to 2880'. No tight spots while TIH. Plan to stage in hole to TOF. MW 8.5, VIS 40.
DC: \$10,937 TC: \$74,982

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 2

- 1/31/92 POH w/7-7/8" bit, prep to dress off TOF. Circ @ 2880', got scale & cuttings back, full returns. TIH to 3069', hit bridge, RU power swivel and stripping hd. Repair shaker, wash & ream from 3069' to 4425' (TOF). Circ & cond @ 4425'. (Lost total 40 bbls mud last 24 hr.) Full returns now. RD power swivel & stripping head. POH w/bit. MW 8.8, VIS 52.
DC: \$9,000 TC: \$83,982
- 2/1/92 Cleanout cellar. Prep to cmt 8-5/8" annulus. Trip out w/bit. PU 7-5/8" cripple tooth rotary shoe extended 3-1/2 feet below 6-1/2" slightly concave mill. PU oil jars, bumper sub & TIH on 3-1/2" DP. Tag fish @ 4425'. RU stripping head & power swivel. Work over fish and mill 4425'-4430'. Circ @ 4430'. POH w/shoe & mill. LD tools. Cleanout cellar. 8-5/8" csg very loose. Will attempt to run 1" tbg and cmt same to sfc. MW 8.8, VIS 50.
DC: \$10,309 TC: \$94,291
- 2/2/92 Prep to jar on fish and rerun freepoint w/string shot. Finish cleaning cellar. RU Howco. Run 35' - 1" tbg. Unable to get deeper. Pump clean w/wtr. Cmt w/75 sx Thixotropic w/12% Cal Seal & 3% CaCl₂, cmt to sfc. WOC & change out drill line. TIH w/7-3/8" extension overshot w/4-3/8" grapple. Tag @ 4430'. Catch, jar and work csg. Run 1-3/4" sinker bar to 7500' w/Dialog. Run freepoint @ 6020', 100% stretch, 54% torque; @ 6399', stretch 60%, torque 0; @ 6499', stretch 0, torque 0; @ 4911', stretch 100%, torque 100%. MW 8.8, VIS 50.
DC: \$10,453 TC: \$104,744
- 2/3/92 Wash & ream @ 5480' to CO to TOF. Jar on fish @ 4430' w/160,000#. RU Dialog, ran freepoint: 100% free @ 6010' (DP) w/60% torque, 60% free @ 6283' (DP) w/o torque. Back off @ 6010', work fish free. POH & LD 15.8' piece and 41 jt 4-1/2" csg. PU 7-7/8" bit, bumper sub, oil jar & 8 DC's on 3-1/2" DP. Tag bridge @ 5460'. RU power swivel & stripping head. Wash & ream 5460'-5480'. Note: 15.8' piece and 2-jt 4-1/2" csg below it were only slightly corroded internally, no external corrosion. Remaining jts recovered were in good condition. MW 9.3, VIS 52.
DC: \$7,055 TC: \$111,799
- 2/4/92 TIH w/7-3/8" OS. Wash & ream 5460'-5550'. Circ out heavy shale. Level derrick and replace hose on power swivel. Wash & ream 5550'-6010'. Tight spots 5920'-5990' (top of 4-1/2" csg 6010'). Circ & cond hole. POOH w/7-7/8" bit. Tight spot 5990'-5920'. PU 7-3/8" OS w/4-1/2" grapple, BS, jars. 10 - DC's & acc. sub.
DC: \$7,428 TC: \$119,227
- 2/5/92 Digging out cellar, prep to install new csg head. TIH w/7-3/8" OS, tag bridge @ 5368'. RU stripping head & power swivel, wash & ream from 5368'-5390'. Circ @ 5390'. Wash to 5420', made connection. Attempt to circ, press up to 2500 psi and swivel hose failed (pipe plugged). Attempted to pull 2 stds to unplug DP, pusher had pipe rams closed pulled DP into closed pipe ram and PU BOP stack - 2', parting the weld on the 8-5/8" csg head. POH w/OS and BHA - wet string found cutting plugged inside of OS & jar. Dug out cellar, found weld on 8-5/8" csg head had failed. RU air jack hammer to dig out cmt from cellar. MW 9.3, VIS 51, WL 18.6, PV 19, YP 17, 7% SOL, pH 12, CL 12500, CA tr, GELS 7, 10" 19, CAKE 2.
DC: \$7,179 TC: \$126,406

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 3

- 2/6/92 Circ @ 5900', prep to cond hole w/DAP. Dig out cellar w/jack hammer, cut 8-5/8", weld on reconditioned csg head. Test flange to 200 psi. NU 11" x 5000# BOP, install new rams. PU 7-5/8" cripple tooth shoe w/4-1/2", b. jar, oil jar, 10 DC's, accel jar on 3-1/2" DP and TIH to 5375'. RU power swivel & stripping head. Wash and ream from 5375' to 5900'. Circ @ 5900'. Prep to change mud system to DAPP mud system. MW 9.3, VIS 53.
DC: \$9,540 TC: \$135,946
- 2/7/92 Jarring on fish @ 6010', prep to attempt back off below TOF. Circ & cond mud w/8 ppb DAP. Circ until large amounts of shale cleaned up. Catch TOF @ 6010', work & jar on fish up to 180,000#. Had 31" stretch, est free below 8000'. RU Dialog. Ran 1-3/4" core head, could not get below TOF @ 6010'. Found core head w/deep scars. Run 3/4" x 1-1/2" spear to 6010', had scar on btm of 3/4". Ran 1" CL on btm 1" stop collar, unable to get below 6010', scars on btm jarring on fish w/180,000#. Ran 1-1/2" impression block, showed 4-1/2" csg lip (?) (1/4" deep x 3/8" wide). About 3/8" from edge of I.B. MW 9.1, VIS 36, WL 15.2, PV 8, YP 7, pH 9.5, CL 13000, GELS 6, 10" 14, CAKE 2, MBT 8 LB/BBL DAP.
DC: \$6,232 TC: \$142,178
- 2/8/92 RU power swivel. Jarring @ 6010' w/180,000#. Attempt blind backoff unsuccessful. POH w/7-5/8" OS. PU 7-5/8" rotary shoe & TIH. RU power swivel.
DC: \$8,031 TC: \$150,209
- 2/9/92 Jarring @ 6015' w/180,000#. RU power swivel. Mill csg from 6010' to 6015'. POH w/rotary shoe. PU 7-3/8" OS. TIH. Catch fish @ 6015'. TIH w/wireline. Unable to work below 6068'.
DC: \$12,203 TC: \$162,412
- 2/10/92 Jarring on fish, prep to rerun freepoint. Jar on fish w/180,000#. RU Dialog. Ran 1-3/4" core bbl w/sinker bar, jars, CL. Work thru bridges @ 6068' & 6123'. Pull out of rope socket, left tools in hole. Rerun 1-3/4" tools & tag fish @ 6170'. RD Dialog, RU Otis WL. Ran 1-3/4" bailer, worked from 6616' to 6629', could not work deeper. Rec form cuttings. RU Nowcam. Ran 1-1/4" coiled tbg w/jetting hd, wash from 6658' to 6693', unable to wash deeper. RD Nowcam. Jar on fish to 180,000#. Ran freepoint to 6672' PBTD; @ 6650' - 32% tension, no torque; @ 6405' - 60% tension, no torque; @ 6250' - 84% tension, no torque. Jar on fish 2-hr to 180,000#. MW 9.3, VIS 40, WL 18.6, PV 11, YP 15, pH 9.0, CL 11500, GELS 8, 10" 15.
DC: \$18,873 TC: \$181,285
- 2/11/92 POH w/4-1/2" fish. Jar on fish w/180,000#. Run freepoint, tag bridge @ 6840'; @ 6792' - 60% tension, no torque; @ 6729' - 80% tension, no torque; @ 6690' - 74% tension, no torque; @ 6250' - 100% tension, torque - 32%. Ran 650 grm string shot & shot collar @ 6713'. Jar on fish w/200,000# w/no success. SD 3-hr to repair clutch. Jar on fish w/200,000# w/no success. RU WL. Ran 1-3/4" OD, 1044 grm severing tool & shot @ 6713'. Had 190,000# on csg, pipe came free. POH w/fish w/±7000# extra weight. (Est. TOF @ 6713' WL). MW 9.3, VIS 40, WL 18.6, PV 11, YP 15, pH 9.5, GELS 8, 10" 15, CAKE 3, MBT 7.5 LB/BBL DAP.
DC: \$26,797 TC: \$208,082

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 4

- 2/12/92 LDDP. POH w/fish. LD 18 jts + 31' cut jt 4-1/2" csg (total 716'). Rec collar, collar was split halfway up on one side & belled out to 6-3/4" OD. PU 7-7/8" bit & tag fill @ 6045'. RU strip hd, power swivel. Wash & ream 6045' to 6713' (WL), 6026' (tbg). Circ & cond hole @ 6713'. Short trip - 14 stds, hole clean. Circ & cond hole @ 6713'. MW 9.1, VIS 40, WL 21.4, PV 6, YP 8, pH 8.5, CL 9000, GELS 3, 10" 8, CAKE 3, MBT 6.5 LB/BBL DAP.
DC: \$10,074 TC: \$218,156
- 2/13/92 RD workover rig. LD 3-1/2" DP & 18 - 4-3/4" DC's. RU to run 5-1/2" csg, change to 5-1/2" rams. Ran 154 jts 5-1/2" 17# J-55 LT&C csg (6720'), FS @ 6710', FC @ 6671'. Circ & cond hole. Cmt w/Howco. Pump 20 BFW, 30 bbls Superflush, 20 BFW; LEAD: 505 sx HiFill w/1 pps Chpseal + .3% HR-7 (11 ppg, yield 3.89 CF/sx). Follow w/1500 sx 50-50 Poz, 2% gel, 10% salt, .6% HA-24, .2% CFR-3, 1 pps Chpseal, 1/4 pps Flocele (14.1 ppg, yield 1.29). Bump plug w/3% KCl to 2500#. Release pressure, OK. Job complete @ 11:00 p.m., 2/12/92. Had 100 bbl (124 sx) cmt returns. Full returns throughout. Set slips w/full string weight 100,000#. ND 11" BOP's. Made final cut.
DC: \$99,059 TC: \$317,215
- 2/14/92 Clean location. NU 11" x 7-1/16" 5000# Barton Head. Clean pits and rig down. Release rig @ 11:00 a.m. Returned - 173 jts and 2 pieces 4-1/2" csg to R.W. Jones; 5-1/2 jts new 5-1/2" csg returned to Coastal yard; 11" Bracken Head returned to Coastal yard.
DC: \$12,385 TC: \$329,600
- 2/17/92 MIRU CU.
- 2/18/92 RIH w/tbg & mill. MIRU Welltech rig #247. PU & RIH w/4-3/4" mill & 75 jts 2-3/8" tbg.
DC: \$4,400 TC: \$334,000
- 2/19/92 Prep to run CBL. Finish RIH w/tbg & mill. Tag cmt @ 6674'. RU power swivel. Drld cmt to FC @ 6683' & cmt to 6701'. Circ hole w/160 bbls 3% KCl wtr. POH w/tbg & mill.
DC: \$3,260 TC: \$337,260
- 2/20/92 Prep to acidize perfs. MIRU Cutters WLS. Ran CBL-CCL-GR log from LTD @ 6685' to 1600' w/1000 psi on csg. Good bond. TOC @ 2240'. PT csg to 5000 psi, OK. Perf Wasatch zones 5467'-6662' (17 holes) w/4" csg gun. RD WL. RIH w/172 jts 2-3/8" tbg.
DC: \$9,700 TC: \$346,960
- 2/21/92 Prep to swab. Well on vacuum this a.m. Finish RIH w/tbg to 6676'. RU Western. Spot 28 bbls 15% HCl across perfs. Pull tbg to 5407'. ND BOP, NU WH. Breakdown perfs w/43 bbls 15% HCl + 44 BS's. Breakdown @ 3800 psi. ATR @ 6.8 BPM @ 3400 psi. Ball off to 5000 psi. Surge off balls, finish flush. ISIP 1400 psi, 15 min 750 psi. RD Western. Flwd back 28 BW in 1 hr. Made 4 swab runs, rec 57 BW. (Total 85 bbls rec.) Sand line parted on 5th run. NU BOP. POH w/tbg. Rec 50' sd line & swab. RIH w/tbg, landed tbg @ 5407'. NU WH. SDFN.
DC: \$17,110 TC: \$364,070
- 2/22/92 Prep to swab. SICIP vac, SITP vac. FL @ 2000'. Made 6 swab runs. Swbd dry, rec 35 BW. Made 1 swab run/hr beginning @ 11:30 a.m. 1st hr rec 2 BW, FL @ 4500', scattered. 2nd hr rec 1/2 BW, FL @ 4500', scattered. Very slight gas show ahead of swab. 3rd hr rec 1 BW, FL @ 4800', scattered. Very sl gas show ahead of swab. 4th hr - same as 3rd hr, rec 40 BW today, tot load rec 125 bbls. 129 BLW to rec.
DC: \$1,750 TC: \$365,820

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LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 5

2/23/92 Swab after acid breakdown. SITP 10 psi, SICP vac. IFL @ 4000', rec 14 bbl. 115 BLTR.
DC: \$850 TC: \$366,670

2/24/92 Swab after acid breakdown. SITP 25 psi, SICP 25 psi. IFL @ 4000', rec 20 BW. At 7:00 a.m., 2/24/92, SITP 50 psi, SICP 50 psi.
DC: \$850 TC: \$367,520

2/25/92 Swabbing after breakdown. SICP 50 psi, SITP 50 psi. FL @ 5000', rec 1 BW. Very slight gas show ahead of swab.
DC: \$850 TC: \$368,370

2/26/92 Swabbing. SITP 50 psi, SICP 50 psi. FL @ 5000'. Made 1 swab run, rec 1 BW. Very slight gas show ahead of swab.
DC: \$720 TC: \$369,090

2/27/92 Shut-in. SICP 50 psi, SITP 50 psi. Made 1 swab run, FL @ 5000'. Rec 1 BW. Very slight gas show ahead of swab. RD & MO Welltech Rig #247. 92 bbls to recover.
DC: \$4,130 TC: \$373,220

2/28/92 Shut-in, WO frac. SITP 40 psi, SICP 60 psi.

2/29-3/2/92 SI, WO frac. Will frac tomorrow, 3/3/92.

3/3/92 SI, WO frac. Will frac today, 3/3/92.

3/4/92 Flwg back after frac. Set & filled frac tanks & CO₂ vessels. MIRU Halliburton frac equip. Fraced well w/100,100 gal gel 3% KCl wtr w/30% CO₂ + 193,000# 20/40 sand. IR 30 BPM @ 3200 psi, ISIP 1870 psi, 15 min 1830 psi. SI 3-1/2 hrs. RD Halliburton. SICP 1500 psi, SITP 1500 psi. Start flow back @ 1:40 p.m. on 18/64" chk. Flwg 900 MCFD CO₂, FTP 900 psi, CP 1000 psi, 18/64" chk, 20 BWPH. 1780 BLTR.
DC: \$73,310 TC: \$446,530

3/5/92 Flow back after frac. Flwg 600 MCFD CO₂, FTP 550 psi, CP 910 psi, 18/64" chk, 100 BWPD.

3/6/92 Flow back after frac. Flwg 500 MCFD CO₂, FTP 350 psi, CP 800 psi, 18/64" chk, 70-80 BWPD.

3/7/92 Flwg back well. Flwd 100 MCF, 70 BW, FTP 60 psi, CP 610 psi, 18/64" chk.

3/8/92 Flow rate TSTM. Well logged off. MIRU Basin Swab Service, repair choke. IFL 3000', FFL 2500'. Swbd 44 bbls in 8 runs, last 3 runs very foamy, well kicked off.
DC: \$1,185 TC: \$447,715

3/9/92 Flwg back to tank, rate TSTM. Swbd 100 BW, FTP 10 psi, CP 625 psi, 18/64" chk.

3/10/92 Prep to swab. SITP 150 psi, SICP 650 psi. Blew well down in 10 min. FL @ 2875' on first swab run. Swbd & flwd 106 BW w/FFL @ 3575'. Final CP 70 psi. SIFN. This a.m., 3/10/92, SITP 440 psi, SICP 490 psi. Blew down in 7 min.
DC: \$1,350 TC: \$449,065

3/11/92 Swab well after frac. Swab well 16 runs, rec 85 BLW. IFL 3000', FFL 4000'. Good blow after each swab run. Final CP 300 psi. This a.m., 3/11/92, SITP 360 psi, SICP 320 psi.
DC: \$1,450 TC: \$450,515

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
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DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 6

3/12/92 Swab well. Blew well down in 7 min. FL 1st swab run @ 3375'. Made 23 runs from 5375' recovering 67 BLW. FFL @ 3675', FCP 200 psi. SIFN. This a.m., SITP 250 psi, SICP 225 psi.
DC: \$1,450 TC: \$451,965

3/13/92 Swab well. SITP 250 psi, SICP 225 psi. Blow down well in 6 min. Gas will not burn. Swab 44 BW in 24 runs. IFL @ 3875', FFL @ 4375'.
DC: \$1,450 TC: \$453,415

3/14/92 RDMO swab unit. SI waiting on orders. SITP 160 psi, SICP 160 psi. Blow down well in 4 min. Gas will not burn. Will drop from report until further activity.
DC: \$1,850 TC: \$455,265

THE COASTAL CORPORATION
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PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888
TD: 6710'
CSG: 5-1/2" @ 6710' PBD: 6701'
PERFS: 5467'-6662' (Wasatch)
CWC(MS): \$479.0

PAGE 1

- 12/30/91 Prep to POOH w/tbg. MIRU Western Well Service rig #12. Blew down well.
DC: \$3,600 TC: \$3,600
- 12/31/91 TOOH w/tbg. Kill well. ND tree. NU BOP. Unable to release pkr. RU WL. RIH w/jet cutter. Cut tbg @ 10,090' (WL depth). POOH w/tbg, LD tbg.
DC: \$5,335 TC: \$8,935
- 1/1/92 Run csg inspection log. Kill well. Fin LD 2-3/8" tbg. RIH w/CIBP. Set plug @ 10,040'. Fill csg w/14 bbls. Csg would not hold pump at a rate of 3.8 BPM @ 700 psi. Apparent csg leak. Run CBL from 9700' to 9100'. Tools would not record properly due to gas interference - possible csg leak 9090' to 9126'.
DC: \$7,382 TC: \$16,317
- 1/2/92 SD, WO log evaluation. Run csg inspection log from 9400' to 1500'. Possible csg leak @ 9180'. Bad csg from 4150' to 4425'. Possible leak @ approx. 4400'. RIH w/103 jts tbg.
DC: \$12,300 TC: \$28,617
- 1/3/92 SD, WO log evaluation. POOH w/103 jts 2-7/8" tbg. RIH w/CBL logging tools. Log from 9400' to surface. Bond log showed free pipe except where the expected hole is at 4400'. RIH w/40 jts tbg.
DC: \$10,693 TC: \$39,310
- 1/4/92 SI, WO orders. RIH w/62 jts 2-7/8" tbg. POOH LD 102 jts. No tbg in hole. RD power swivel. ND BOP, NU tree. RD & MO pulling unit. Drop from report until further activity.
DC: \$5,130 TC: \$44,440
- 1/28/92 Prep to PU 2-3/8" tbg. MIRU Pool rig #237. ND WH, NU 11" 5000# dbl gate BOP's.
DC: \$7,318 TC: \$51,758
- 1/29/92 NU BOP. Prep to spear csg. Tally and PU 2-3/8" tbg. TIH to 10,040'. RU Howco. Circ well. Set cmt Plug #1 from 10,040'-9702' w/25 sx Premium Plus w/.1% HR5, 15.6 ppg, 1.18 yield. Pull to 9100'. Set Plug #2 from 9100'-8762' w/25 sx same. LD all 2-3/8" tbg (hole taking fluid). Rig repair, drum clutch. ND BOP. Weld on 4-1/2" stub. Pull to 158,000# to come off of slips. Drop to 125,000# when free of csg slips. Pipe apparently parted down hole, jumped and parted again below slips falling down hole 10'. Left 3" x 1" slip segment in hole (not on top of fish). At time csg parted, had pulled 1' above csg hanger and were prep to remove slips.
DC: \$12,287 TC: \$64,045
- 1/30/92 Prep to circ @ 2880'. PU spear on 4-1/2" csg & latch 4-1/2" csg @ 10' BGL. LD 115 jts & 1 - 14' parted jt of 4-1/2" csg (total tally 4425'). Note: Last 9 jts & parted jt had scale on outside of csg. Evidence of severe corrosion (internal & external) on those jts. Btm of parted jt had scale plugged in it and was crimped in. RU to run 3-1/2" DP. Changed rams to 3-1/2". PU 7-7/8" RR bit, b. sub, jars & DC on 3-1/2" DP to 2880'. No tight spots while TIH. Plan to stage in hole to TOF. MW 8.5, VIS 40.
DC: \$10,937 TC: \$74,982

THE COASTAL CORPORATION
PRODUCTION REPORT

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PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
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LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 2

- 1/31/92 POH w/7-7/8" bit, prep to dress off TOF. Circ @ 2880', got scale & cuttings back, full returns. TIH to 3069', hit bridge, RU power swivel and stripping hd. Repair shaker, wash & ream from 3069' to 4425' (TOF). Circ & cond @ 4425'. (Lost total 40 bbls mud last 24 hr.) Full returns now. RD power swivel & stripping head. POH w/bit. MW 8.8, VIS 52.
DC: \$9,000 TC: \$83,982
- 2/1/92 Cleanout cellar. Prep to cmt 8-5/8" annulus. Trip out w/bit. PU 7-5/8" cripple tooth rotary shoe extended 3-1/2 feet below 6-1/2" slightly concave mill. PU oil jars, bumper sub & TIH on 3-1/2" DP. Tag fish @ 4425'. RU stripping head & power swivel. Work over fish and mill 4425'-4430'. Circ @ 4430'. POH w/shoe & mill. LD tools. Cleanout cellar. 8-5/8" csg very loose. Will attempt to run 1" tbg and cmt same to sfc. MW 8.8, VIS 50.
DC: \$10,309 TC: \$94,291
- 2/2/92 Prep to jar on fish and rerun freepoint w/string shot. Finish cleaning cellar. RU Howco. Run 35' - 1" tbg. Unable to get deeper. Pump clean w/wtr. Cmt w/75 sx Thixotropic w/12% Cal Seal & 3% CaCl₂, cmt to sfc. WOC & change out drill line. TIH w/7-3/8" extension overshot w/4-3/8" grapple. Tag @ 4430'. Catch, jar and work csg. Run 1-3/4" sinker bar to 7500' w/Dialog. Run freepoint @ 6020', 100% stretch, 54% torque; @ 6399', stretch 60%, torque 0; @ 6499', stretch 0, torque 0; @ 4911', stretch 100%, torque 100%. MW 8.8, VIS 50.
DC: \$10,453 TC: \$104,744
- 2/3/92 Wash & ream @ 5480' to CO to TOF. Jar on fish @ 4430' w/160,000#. RU Dialog, ran freepoint: 100% free @ 6010' (DP) w/60% torque, 60% free @ 6283' (DP) w/o torque. Back off @ 6010', work fish free. POH & LD 15.8' piece and 41 jt 4-1/2" csg. PU 7-7/8" bit, bumper sub, oil jar & 8 DC's on 3-1/2" DP. Tag bridge @ 5460'. RU power swivel & stripping head. Wash & ream 5460'-5480'. Note: 15.8' piece and 2-jt 4-1/2" csg below it were only slightly corroded internally, no external corrosion. Remaining jts recovered were in good condition. MW 9.3, VIS 52.
DC: \$7,055 TC: \$111,799
- 2/4/92 TIH w/7-3/8" OS. Wash & ream 5460'-5550'. Circ out heavy shale. Level derrick and replace hose on power swivel. Wash & ream 5550'-6010'. Tight spots 5920'-5990' (top of 4-1/2" csg 6010'). Circ & cond hole. POOH w/7-7/8" bit. Tight spot 5990'-5920'. PU 7-3/8" OS w/4-1/2" grapple, BS, jars, 10 - DC's & acc. sub.
DC: \$7,428 TC: \$119,227
- 2/5/92 Digging out cellar, prep to install new csg head. TIH w/7-3/8" OS, tag bridge @ 5368'. RU stripping head & power swivel, wash & ream from 5368'-5390'. Circ @ 5390'. Wash to 5420', made connection. Attempt to circ, press up to 2500 psi and swivel hose failed (pipe plugged). Attempted to pull 2 stds to unplug DP, pusher had pipe rams closed pulled DP into closed pipe ram and PU BOP stack - 2', parting the weld on the 8-5/8" csg head. POH w/OS and BHA - wet string found cutting plugged inside of OS & jar. Dug out cellar, found weld on 8-5/8" csg head had failed. RU air jack hammer to dig out cmt from cellar. MW 9.3, VIS 51, WL 18.6, PV 19, YP 17, 7% SOL, pH 12, CL 12500, CA tr, GELS 7, 10" 19, CAKE 2.
DC: \$7,179 TC: \$126,406

THE COASTAL CORPORATION
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PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 3

- 2/6/92 Circ @ 5900', prep to cond hole w/DAP. Dig out cellar w/jack hammer, cut 8-5/8", weld on reconditioned csg head. Test flange to 200 psi. NU 11" x 5000# BOP, install new rams. PU 7-5/8" cripple tooth shoe w/4-1/2", b. jar, oil jar, 10 DC's, accel jar on 3-1/2" DP and TIH to 5375'. RU power swivel & stripping head. Wash and ream from 5375' to 5900'. Circ @ 5900'. Prep to change mud system to DAPP mud system. MW 9.3, VIS 53.
DC: \$9,540 TC: \$135,946
- 2/7/92 Jarring on fish @ 6010', prep to attempt back off below TOF. Circ & cond mud w/8 ppb DAP. Circ until large amounts of shale cleaned up. Catch TOF @ 6010', work & jar on fish up to 180,000#. Had 31" stretch. est free below 8000'. RU Dialog. Ran 1-3/4" core head, could not get below TOF @ 6010'. Found core head w/deep scars. Run 3/4" x 1-1/2" spear to 6010', had scar on btm of 3/4". Ran 1" CL on btm 1" stop collar, unable to get below 6010'. scars on btm jarring on fish w/180,000#. Ran 1-1/2" impression block, showed 4-1/2" csg lip (?) (1/4" deep x 3/8" wide). About 3/8" from edge of I.B. MW 9.1, VIS 36, WL 15.2, PV 8, YP 7, pH 9.5, CL 13000, GELS 6, 10" 14, CAKE 2. MBT 8 LB/BBL DAP.
DC: \$6,232 TC: \$142,178
- 2/8/92 RU power swivel. Jarring @ 6010' w/180,000#. Attempt blind backoff unsuccessful. POH w/7-5/8" OS. PU 7-5/8" rotary shoe & TIH. RU power swivel.
DC: \$8,031 TC: \$150,209
- 2/9/92 Jarring @ 6015' w/180,000#. RU power swivel. Mill csg from 6010' to 6015'. POH w/rotary shoe. PU 7-3/8" OS. TIH. Catch fish @ 6015'. TIH w/wireline. Unable to work below 6068'.
DC: \$12,203 TC: \$162,412
- 2/10/92 Jarring on fish, prep to rerun freepoint. Jar on fish w/180,000#. RU Dialog. Ran 1-3/4" core bbl w/sinker bar, jars, CL. Work thru bridges @ 6068' & 6123'. Pull out of rope socket, left tools in hole. Rerun 1-3/4" tools & tag fish @ 6170'. RD Dialog, RU Otis WL. Ran 1-3/4" bailer, worked from 6616' to 6629', could not work deeper. Rec form cuttings. RU Nowcam. Ran 1-1/4" coiled tbq w/jetting hd, wash from 6658' to 6693', unable to wash deeper. RD Nowcam. Jar on fish to 180,000#. Ran freepoint to 6672' PBTD; @ 6650' - 32% tension, no torque; @ 6405' - 60% tension, no torque; @ 6250' - 84% tension, no torque. Jar on fish 2-hr to 180,000#. MW 9.3, VIS 40, WL 18.6, PV 11, YP 15, pH 9.0, CL 11500, GELS 8, 10" 15.
DC: \$18,873 TC: \$181,285
- 2/11/92 POH w/4-1/2" fish. Jar on fish w/180,000#. Run freepoint, tag bridge @ 6840'; @ 6792' - 60% tension, no torque; @ 6729' - 80% tension, no torque; @ 6690' - 74% tension, no torque; @ 6250' - 100% tension, torque - 32%. Ran 650 grm string shot & shot collar @ 6713'. Jar on fish w/200,000# w/no success. SD 3-hr to repair clutch. Jar on fish w/200,000# w/no success. RU WL. Ran 1-3/4" OD, 1044 grm severing tool & shot @ 6713'. Had 190,000# on csg, pipe came free. POH w/fish w/±7000# extra weight. (Est. TOF @ 6713' WL). MW 9.3, VIS 40, WL 18.6, PV 11, YP 15, pH 9.5, GELS 8, 10" 15, CAKE 3, MBT 7.5 LB/BBL DAP.
DC: \$26,797 TC: \$208,082

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PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)

PAGE 4

NE/SW SECTION 22-T10S-R17E

LITTLE DESERT PROSPECT

DUCHESNE COUNTY, UTAH

WI: 100% ANR AFE: 63888

- 2/12/92 LDDP. POH w/fish. LD 18 jts + 31' cut jt 4-1/2" csg (total 716'). Rec collar, collar was split halfway up on one side & belled out to 6-3/4" OD. PU 7-7/8" bit & tag fill @ 6045'. RU strip hd. power swivel. Wash & ream 6045' to 6713' (WL), 6026' (tbg). Circ & cond hole @ 6713'. Short trip - 14 stds. hole clean. Circ & cond hole @ 6713'. MW 9.1, VIS 40, WL 21.4, PV 6, YP 8, pH 8.5, CL 9000, GELS 3, 10" 8, CAKE 3, MBT 6.5 LB/BBL DAP.
DC: \$10,074 TC: \$218,156
- 2/13/92 RD workover rig. LD 3-1/2" DP & 18 - 4-3/4" DC's. RU to run 5-1/2" csg, change to 5-1/2" rams. Ran 154 jts 5-1/2" 17# J-55 LT&C csg (6720'), FS @ 6710', FC @ 6671'. Circ & cond hole. Cmt w/Howco. Pump 20 BFW, 30 bbls Superflush, 20 BFW: LEAD: 505 sx HiFill w/1 pps Chpseal + .3% HR-7 (11 ppg, yield 3.89 CF/sx). Follow w/1500 sx 50-50 Poz, 2% gei, 10% salt, .6% HA-24, .2% CFR-3, 1 pps Chpseal, 1/4 pps Flocele (14.1 ppg, yield 1.29). Bump plug w/3% KCl to 2500#. Release pressure, OK. Job complete @ 11:00 p.m., 2/12/92. Had 100 bbl (124 sx) cmt returns. Full returns throughout. Set slips w/full string weight 100,000#. ND 11" BOP's. Made final cut.
DC: \$99,059 TC: \$317,215
- 2/14/92 Clean location. NU 11" x 7-1/16" 5000# Barton Head. Clean pits and rig down. Release rig @ 11:00 a.m. Returned - 173 jts and 2 pieces 4-1/2" csg to R.W. Jones; 5-1/2 jts new 5-1/2" csg returned to Coastal yard; 11" Bracken Head returned to Coastal yard.
DC: \$12,385 TC: \$329,600
- 2/17/92 MIRU CU.
- 2/18/92 RIH w/tbg & mill. MIRU Welltech rig #247. PU & RIH w/4-3/4" mill & 75 jts 2-3/8" tbg.
DC: \$4,400 TC: \$334,000
- 2/19/92 Prep to run CBL. Finish RIH w/tbg & mill. Tag cmt @ 6674'. RU power swivel. Drld cmt to FC @ 6683' & cmt to 6701'. Circ hole w/160 bbls 3% KCl wtr. POH w/tbg & mill.
DC: \$3,260 TC: \$337,260
- 2/20/92 Prep to acidize perfs. MIRU Cutters WLS. Ran CBL-CCL-GR log from LTD @ 6685' to 1600' w/1000 psi on csg. Good bond. TOC @ 2240'. PT csg to 5000 psi, OK. Perf Wasatch zones 5467'-6662' (17 holes) w/4" csg gun. RD WL. RIH w/172 jts 2-3/8" tbg.
DC: \$9,700 TC: \$346,960
- 2/21/92 Prep to swab. Well on vacuum this a.m. Finish RIH w/tbg to 6676'. RU Western. Spot 28 bbls 15% HCl across perfs. Pull tbg to 5407'. ND BOP, NU WH. Breakdown perfs w/43 bbls 15% HCl + 44 BS's. Breakdown @ 3800 psi. ATR @ 6.8 BPM @ 3400 psi. Ball off to 5000 psi. Surge off balls, finish flush. ISIP 1400 psi, 15 min 750 psi. RD Western. Flwd back 28 BW in 1 hr. Made 4 swab runs, rec 57 BW. (Total 85 bbls rec.) Sand line parted on 5th run. NU BOP. POH w/tbg. Rec 50' sd line & swab. RIH w/tbg, landed tbg @ 5407'. NU WH. SDFN.
DC: \$17,110 TC: \$364,070
- 2/22/92 Prep to swab. SICP vac, SITP vac. FL @ 2000'. Made 6 swab runs. Swbd dry, rec 35 BW. Made 1 swab run/hr beginning @ 11:30 a.m. 1st hr rec 2 BW, FL @ 4500', scattered. 2nd hr rec 1/2 BW, FL @ 4500', scattered. Very slight gas show ahead of swab. 3rd hr rec 1 BW, FL @ 4800', scattered. Very sl gas show ahead of swab. 4th hr - same as 3rd hr, rec 40 BW today, tot load rec 125 bbls. 129 BLW to rec.
DC: \$1,750 TC: \$365,820

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 5

- 2/23/92 Swab after acid breakdown. SITP 10 psi, SICP vac. IFL @ 4000', rec 14 bbl. 115 BLTR.
DC: \$850 TC: \$366,670
- 2/24/92 Swab after acid breakdown. SITP 25 psi, SICP 25 psi. IFL @ 4000', rec 20 BW. At 7:00 a.m., 2/24/92, SITP 50 psi, SICP 50 psi.
DC: \$850 TC: \$367,520
- 2/25/92 Swabbing after breakdown. SICP 50 psi, SITP 50 psi. FL @ 5000', rec 1 BW. Very slight gas show ahead of swab.
DC: \$850 TC: \$368,370
- 2/26/92 Swabbing. SITP 50 psi, SICP 50 psi. FL @ 5000'. Made 1 swab run, rec 1 BW. Very slight gas show ahead of swab.
DC: \$720 TC: \$369,090
- 2/27/92 Shut-in. SICP 50 psi, SITP 50 psi. Made 1 swab run, FL @ 5000'. Rec 1 BW. Very slight gas show ahead of swab. RD & MO Welltech Rig #247. 92 bbls to recover.
DC: \$4,130 TC: \$373,220
- 2/28/92 Shut-in, WO frac. SITP 40 psi, SICP 60 psi.
- 2/29-3/2/92 SI, WO frac. Will frac tomorrow, 3/3/92.
- 3/3/92 SI, WO frac. Will frac today, 3/3/92.
- 3/4/92 Flwg back after frac. Set & filled frac tanks & CO₂ vessels. MIRU Halliburton frac equip. Fraced well w/100,100 gal gel 3% KCl wtr w/30% CO₂ + 193,000# 20/40 sand. IR 30 BPM @ 3200 psi, ISIP 1870 psi, 15 min 1830 psi. SI 3-1/2 hrs. RD Halliburton. SICP 1500 psi, SITP 1500 psi. Start flow back @ 1:40 p.m. on 18/64" chk. Flwg 900 MCFD CO₂, FTP 900 psi, CP 1000 psi, 18/64" chk, 20 BWPH. 1780 BLTR.
DC: \$73,310 TC: \$446,530
- 3/5/92 Flow back after frac. Flwg 600 MCFD CO₂, FTP 550 psi, CP 910 psi, 18/64" chk, 100 BWPD.
- 3/6/92 Flow back after frac. Flwg 500 MCFD CO₂, FTP 350 psi, CP 800 psi, 18/64" chk, 70-80 BWPD.
- 3/7/92 Flwg back well. Flwd 100 MCF, 70 BW, FTP 60 psi, CP 610 psi, 18/64" chk.
- 3/8/92 Flow rate TSTM. Well logged off. MIRU Basin Swab Service, repair choke. IFL 3000', FFL 2500'. Swbd 44 bbls in 8 runs, last 3 runs very foamy, well kicked off.
DC: \$1,185 TC: \$447,715
- 3/9/92 Flwg back to tank, rate TSTM. Swbd 100 BW, FTP 10 psi, CP 625 psi, 18/64" chk.
- 3/10/92 Prep to swab. SITP 150 psi, SICP 650 psi. Blew well down in 10 min. FL @ 2875' on first swab run. Swbd & flwd 106 BW w/FFL @ 3575'. Final CP 70 psi. SIFN. This a.m., 3/10/92, SITP 440 psi, SICP 490 psi. Blew down in 7 min.
DC: \$1,350 TC: \$449,065
- 3/11/92 Swab well after frac. Swab well 16 runs, rec 85 BLW. IFL 3000', FFL 4000'. Good blow after each swab run. Final CP 300 psi. This a.m., 3/11/92, SITP 360 psi, SICP 320 psi.
DC: \$1,450 TC: \$450,515

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (REPLACE CASING & RECOMPLETE)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 63888

PAGE 6

3/12/92 Swab well. Blew well down in 7 min. FL 1st swab run @ 3375'. Made 23 runs from 5375' recovering 67 BLW. FFL @ 3675', FCP 200 psi. SIFN. This a.m., SITP 250 psi, SICP 225 psi.
DC: \$1,450 TC: \$451,965

3/13/92 Swab well. SITP 250 psi, SICP 225 psi. Blow down well in 6 min. Gas will not burn. Swab 44 BW in 24 runs. IFL @ 3875', FFL @ 4375'.
DC: \$1,450 TC: \$453,415

3/14/92 RDMO swab unit. SI waiting on orders. SITP 160 psi, SICP 160 psi. Blow down well in 4 min. Gas will not burn. Will drop from report until further activity.
DC: \$1,850 TC: \$455,265

PLUG AND ABANDON PROCEDURE

PETES WASH FED. #1-22
Section 22-T10S-R17E
Uintah County, Utah

WELL DATA

Location: 1980' FSL & 1280' FWL, Sec. 22, T10S, R17E
Elevation: 5850' GR, 5865' KB
Total Depth: 11,398'
PBID: 6701'

CASING

Surface: 13-3/8" H-40 48# CSA 200', cmt w/ 225 sx.
Intermediate: 8-5/8" K-55 24 & 32# CSA 2890', cmt w/660 sx Class "G"
Production: 5-1/2" J-55 17# LT&C CSA 6710', cmt w/ 2005 sx
Performance Properties:

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)	Tension (#)
5-1/2" J-55 17#	4.892"	4.767"	.0232	5320	4910	247,000
2-3/8" J-55 EUE	1.995"	1.901"	.00389	7700	8100	71,730

Depth Reference: Schlumberger FDC-CNL dated 12/7/81.

Perforations: 5467, 5475, 5493, 5525, 5929, 5935,
5941, 6031, 6039, 6053, 6058, 6071,
6148, 6154, 6160, 6658, 6626.
(16 holes)

Present Status: Shut In.

PLUGGING PROCEDURE

1. MIRU Completion Unit. ND well head. NU BOP.
2. TOOH with 2 3/8" tubing. Rig up wireline company. TTH with CI Cmt Ret on wireline. Set retainer at 5200'. RU to perforate. Perforate 4 squeeze holes at 2200'. Perforate 4 squeeze holes at 300'.
3. TTH with tubing. Sting into cmt ret. Cmt squeeze Wasatch perforations 5467' to 6662' with 250 sxs Cl "G" cmt. Maximum allowable pressure is 1500 psi. Unsting from retainer and dump any excess cmt on top of retainer (minimum of 10 sxs).
4. POOH with tubing. TTH with tubing and Cmt Retainer to 1800'. Set retainer at 1800'.
5. Cmt squeeze perforations at 2200' with 200 sxs cl "G" cmt. Dump excess cmt on top of retainer (minimum of 10 sxs).
6. POOH with tubing to surface. Circ cmt through perforations at 300' to surface with 130 sxs cl "G" cmt filling the 5-1/2" casing and the 5-1/2" x 8-5/8" annulus.
7. ND BOPE, cut off casing. Erect dry hole marker showing company name, locations and lease number. RD MD CU.

DKD:dkd

PETES WASH FED #1-22
SEC 22 T10S R17E
DUCHESENE CO., UTAH

ELEV. 5850' GL
5865' KB

TOP DOWN CMT
JOB W/ 75 SX.
8 5/8" x 13 3/8"
ANNULUS.

13 3/8" 48# H-40 CSA 200'
CMT w/ 225 SX.

TOP OF CEMENT
2240'

2 3/8" TUBING @ 5407'

8 5/8" 24 1/2 32# K-55 CSA 2890'
CMT w/ 660 SX.

WASATCH
5094'

PERFORATIONS: 5467; 75; 93; 5525; 5929; 35; 4
6031; 39; 53; 58; 71; 6148; 54; 6
6658; 62.

PBTD 6701'

TOP OF 4 1/2" CSG
@ 6713'

5 1/2" 17# J-55 CSA 6710'
CMT w/ 2005 SX.

MESA VERDE
9173'

CEMENT PLUG 8762' - 9100' 25 SX PREMIUM

CIBP @ 10,040' TOC @ 9702' 25 SX PREMIUM

PACKER @ 10,104. TOP OF 2 3/8" TBG @ 10,090'.

PERFORATIONS: 10,180; 83; 86; 89; 92; 96; 98
10,200; 02; 04; 06; 08; 10; 12; 1

PBTD 11,212'

TD 11,398'

4 1/2" 11.6# N-80 CSA 11,398'
CMT w/ 900 SX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other _____									
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEP PEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. REMVR. <input type="checkbox"/>		Other _____					
2. NAME OF OPERATOR ANR Production Company																	
3. ADDRESS OF OPERATOR P.O. Box 749 Denver, CO 80201-0749																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1280' FWL and 1980' FSL At top prod. interval reported below Same as above At total depth Same as above																	
14. PERMIT NO. OIL GAS & MINING 43-013-30595																	
15. DATE SPUDDED 9/3/81				16. DATE T.D. REACHED 12/7/81				17. DATE COMPL. (Ready to prod.) 3/7/92 Recompletion*				18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 5850' GR, 5865' KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11,398'				21. PLUG, BACK T.D., MD & TVD 6701'				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY SFC-TD				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5467'-6662' Wasatch														25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, CBI-CCL-GR CASING LOG, ACOUSTIC CBL														27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
13-3/8"		48#		200'		17-1/2"		225 sx C1 "G"									
8-5/8"		24 & 32#		2,890'		12-1/4"		660 sx									
5-1/2"		17#		6,710'		7-7/8"		2005 sx									
29. LINER RECORD														30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-3/8"		5407'					
31. PERFORATION RECORD (Interval, size and number) Perf'd following depths w/4" csg gun: 5467' 5929' 6039' 6148' 5475' 5935' 6053' 6154' 5493' 5941' 6058' 6160' 5525' 6031' 6071' 6658' 6662'														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 10,040'-9702' 9,100'-8762' 5,467'-6662' 5,467'-6662' AMOUNT AND KIND OF MATERIAL USED 25 sx cement plug 25 sx cement plug 43 bbls 15% HCL + 44 B.S.'s 100,000 gals 3% KCL wtr w/30% CO ₂			
33. PRODUCTION & 193,000# 20/40 sand																	
DATE FIRST PRODUCTION 3/7/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut-in*							
DATE OF TEST 3/7/92		HOURS TESTED 24		CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD →		OIL—BSL. 0		GAS—MCF. 100		WATER—BSL. 70		GAS-OIL RATIO N/A			
FLOW. TUBING PRESS. 60		CASING PRESSURE 610		CALCULATED 24-HOUR RATE →		OIL—BSL. 0		GAS—MCF. 100		WATER—BSL. 70		OIL GRAVITY-API (CORR.) N/A					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared														TEST WITNESSED BY P. Breshears			
35. LIST OF ATTACHMENTS Chronological history.																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED Eileen Danni Day		TITLE Regulatory Analyst										DATE 7/2/92					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Wasatch	5094'	
					Mesaverde	9173'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 04 1993

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,280' FWL & 1,980' FSL

Section 22, T10S-R17E

5. Lease Designation and Serial No.

U-43356

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Pete's Wash Fed. #1-22

9. API Well No.

43-013-30595

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to plug and abandon the above-referenced well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-7-93

BY:

J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

Date 06/02/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JAN 05 1994

DIVISION OF
OIL, GAS & MINING

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FWL & 1980' FSL, Sec. 22-T10S-R17E

5. Lease Designation and Serial No.

U-43356

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Pete's Wash Fed. #1-22

9. API Well No.

43-013-30595

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/93 RUCU. NU BOP.

7/20/93 Set CIGR @ 5200'. Press test to 1500 psi, RIH tbg. Pmp 250 sx Class G (235 sx thru CIGR, 15 sx in top CIGR). Perf 4 holes @ 2190'. Set CIGR @ 1815'. Pmp 200 sx Class G (15 sx on top of CIGR). Set 315' surface plug in 5½". 8-5/8" X 5½" csg full. Weld on dry hole marker.

7/21/93 Well P&A'd. RDMOCU. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski
Title Env. & Reg. Analyst

Date 12/29/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (P&A)

PAGE 7

NE/SW SECTION 22-T10S-R17E

LITTLE DESERT PROSPECT

DUCHESNE COUNTY, UTAH

WI: 100% ANR AFE: 14189

TD: 6710'

CSG: 5-1/2" @ 6710' PBD: 6701'

PERFS: 5467'-6662' (Wasatch)

- 7/19/93 Prep to POOH. Move on and RU Welltech Well Service. SITP 300 psi. Blow dn well, ND tree, NU BOP, dig out cellar. Spot circ equipment, SD for weekend. CC: \$3350.
- 7/20/93 Well dead. POOH w/2-3/8" tbg, LD extra tbg. RU Cutters Wireline. RIH, set CICR at 5200'. Press test to 1500 psi, RIH tbg, est inj rate 4 BPM @ 700 psi. Mix and pump 250 sx G, 235 sx thru CICR, 15 sx on top of CICR. Final rate of pressure 3.5 BPM at 850 psi. POOH tbg, LD extra pipe. RU Cutters. Perf 4 holes at 2190. BD holes 3900 psi. Inj rate 1.3 BPM 3500. RIH w/tbg and CICR, set at 1815. Mix and pmp 200 sx G, left 15 sx on top of CICR, 2 BPM, 1500 psi. POOH, LD extra tbg. Set 315' plug in 5-1/2", 8-5/8" x 5-1/2" csg full. Cut off tbg, weld on dry hole marker. CC: \$20,050.
- 7/21/93 Well plugged. RDMO Welltech. CC: \$20,400. FINAL REPORT - WELL P&A'd.

Well tech, Inc.



Mid-Continent Region

4734

WORK REPORT

#1

FRI JULY SAT

DATE: 18 JULY 93 RIG NO. 565

CUSTOMER'S
ORDER NO.CONTRACT
NO.

CUSTOMER

COASTAL

MAILING ADDRESS

CITY, STATE, ZIP

LEASE

WELL NO.

PETS WASH.

FED #1-22

DEPTH

NO. OF MILES

COUNTY

STATE

UTAH

UTAH

START: 0800 FINISH: 1430

	TRAVEL TIME	WORK TIME ON JOB	CO TIME
OPERATOR: BRYAN SMITH	2	6 1/2	
DERRICK MAN: KEITH DANZA	2	6 1/2	
FLOOR HAND: NORMAN WOLLEY	2	6 1/2	
FLOOR HAND: SCOTT COOK	2	6 1/2	
HELPER:			

SERVICE ☐ WORKOVER ☐ P/LA COMPLETION ☐

NO ACCIDENTS THIS DAY

OPERATOR:

DERRICKMAN:

FLOORHAND:

FLOORHAND:

PUSHER:

TBL-70 WORK DESCRIPTION CS6-0

ROAD PZL FROM DESERT
SPRINGS 24-B-9, R14 PZL
1 BLOWDOWN WELL, MIDTREE
1 1/4 ROPE, R14 FLOOR, DZL OUT
CELLAR SAT IN EQUIP. SUIT

ROD PUMP

MAKE

SIZE

NO.

IN

OUT

QUANTITY

PRICE

EXTENSION

Unit with Crew:

6 1/2

140⁰⁰910⁰⁰

Swabbing:

Extra Labor:

Full Time Supervisor:

Travel Time:

1 DAY

120⁰⁰/hr120⁰⁰

Out-Of-Town:

Tong Dies / Slip Dies:

Tongs

Rod Stripper Equipment:

Blowout Preventer:

Slip Type Elevators:

Rod Fishing Tool:

Crew Transportation:

Swab Cups

Oil Saver Rubbers

Pipe Wiper:

Rod Stripper Rubber:

Pipe Racks:

Circulating Pump:

Mud Tank:

Stripper Head

Power Swivel:

Third Party Charges:

Fuel:

Trucking:

Light Plant:

Other Charges:

Permit:

Tax:

Total 1034⁰⁰

Mid-Continent Region

Welltech, Inc.

Mid-Continent Region

4736

DAILY WORK REPORT

3

FINAL

DATE 21 July 93 RIG NO. 505

CUSTOMER'S
ORDER NO.CONTRACT
NO.

CUSTOMER

MAILING ADDRESS

CITY, STATE, ZIP

COASTAL

LEASE

WELL NO.

PETES WASH FEA 1-22

DEPTH

NO. OF MILES

COUNTY

STATE

UTAH

UTAH

START: 0700 FINISH: 0800

OPERATOR: BRYAN SMITH

DERRICK MAN: KEITH DANZA

FLOOR HAND: NORMAN WOLLEY

FLOOR HAND: SCOTT COOK

HELPER:

TRAVEL TIME	WORK TIME ON JOB	CO TIME
1	1	
1	1	
1	1	
1	1	

TUBING RECORDS		SIZE	DEPTH	
ROD RECORD		ROD SUBS		
SIZE	NO. RODS	SIZE	LENGTH	NO.
5/8"				
3/4"				
7/8"				
1"				

SERVICE ☐WORKOVER ☒ P.A.COMPLETION ☐

NO ACCIDENTS THIS DAY

OPERATOR:

DERRICKMAN:

FLOORHAND:

FLOORHAND:

PUSHER:

WORK DESCRIPTION

R10 R26 GET OFF LOCATION

ROD PUMP	MAKE	SIZE	NO.
IN			
OUT			

	QUANTITY	PRICE	EXTENSION
Unit with Crew:	1	140.00	140.00
Swabbing:			
Extra Labor:			
Full Time Supervisor:			
Travel Time:	1/2 day	120/day	60.00
Out-Of-Town:			
Tong Dies / Slip Dies:			
Tongs			
Rod Stripper Equipment:			
Blowout Preventer:			
Slip Type Elevators:			
Rod Fishing Tool:			
Crew Transportation:			
Swab Cups			
Oil Saver Rubbers			
Pipe Wiper:			
Rod Stripper Rubber:			
Pipe Racks:			
Circulating Pump:			
Mud Tank:			
Stripper Head			
Power Swivel:			
Third Party Charges:			
Fuel:			
Trucking:			
Light Plant:			
Other Charges:			
Permit:			
Tax:			

Total 200.00

DATE	TICKET #'s	QUANTITY	RATE	AMOUNT
7-17-93	4734 - 4736			
TO				
7-21-93	UNIT WITH CREW	19.0	@\$140.00	\$ 2,660.00
	TRAVEL TIME	2.5 DAYS	@\$120.00	300.00

				\$ 2,960.00
				=====

92 1499 0024 000 000 64739 789 8770 296000

my 081293

2-1-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-43356
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1280' FWL & 1980' FSL, Sec. 22-T10S-R17E	8. Well Name and No. Pete's Wash Fed. #1-22
	9. API Well No. 43-013-30595
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

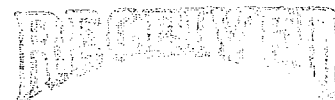
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/93 RUCU. NU BOP.

7/20/93 Set CICR @ 5200'. Press test to 1500 psi, RIH tbg. Pmp 250 sx Class G (235 sx thru CICR, 15 sx in top CICR). Perf 4 holes @ 2190'. Set CICR @ 1815'. Pmp 200 sx Class G (15 sx on top of CICR). Set 315' surface plug in 5½". 8-5/8" X 5½" csg full. Weld on dry hole marker.

7/21/93 Well P&A'd. RDMOCU. FINAL REPORT.



JAN 10 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski

Title Env. & Reg. Analyst

resubmit 1/6/94 w/cmt

Date

12/29/93

(This space for Federal or State office use)

Verification
(well Tech's report)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETES WASH FEDERAL #1-22 (P&A)
NE/SW SECTION 22-T10S-R17E
LITTLE DESERT PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 14189
TD: 6710'
CSG: 5-1/2" @ 6710' PBD: 6701'
PERFS: 5467'-6662' (Wasatch)

PAGE 7

- 7/19/93 Prep to POOH. Move on and RU Welltech Well Service. SITP 300 psi. Blow dn well, ND tree, NU BOP, dig out cellar. Spot circ equipment, SD for weekend. CC: \$3350.
- 7/20/93 Well dead. POOH w/2-3/8" tbg, LD extra tbg. RU Cutters Wireline. RIH, set CICR at 5200'. Press test to 1500 psi, RIH tbg, est inj rate 4 BPM @ 700 psi. Mix and pump 250 sx G, 235 sx thru CICR, 15 sx on top of CICR. Final rate of pressure 3.5 BPM at 850 psi. POOH tbg, LD extra pipe. RU Cutters. Perf 4 holes at 2190. BD holes 3900 psi. Inj rate 1.3 BPM 3500. RIH w/tbg and CICR, set at 1815. Mix and pmp 200 sx G, left 15 sx on top of CICR, 2 BPM, 1500 psi. POOH, LD extra tbg. Set 315' plug in 5-1/2", 8-5/8" x 5-1/2" csg full. Cut off tbg, weld on dry hole marker. CC: \$20,050.
- 7/21/93 Well plugged. RDMO Welltech. CC: \$20,400. FINAL REPORT - WELL P&A'd.